

## Competitive Market Standard Offers

Competitive Market Standard Offers			Baseload product	Produs Varf-Gol		Produs profilat
			Baseload	Peak	Off-peak	Profiled
Active electricity quantities [MWh]	Baseload	0	[MWh]	[MWh]		[MWh]
	peak hours	0'	[MWh]	[MWh]		
	off-peak hours	0''	[MWh]		[MWh]	
electricity price [RON/MWh]	Baseload	1	market price			DAM price
	Peak	1'		market price		
	Off - peak	1''			market price	
supplier fees [RON/MWh]	Profiling quota	2	calculated	0	0	0
	Administration quota, including financing	2'	negociated	negociated	negociated	negociated
	Balancing quota	2''	negociated	negociated	negociated	negociated
Electricity contract price [RON/MWh]	Contract price for active electricity [RON/MWh]	3	$=(1)+(2+2'+2'')$	$=(1'+2+2'+2'')$	$=(1'')+2+2'+2'')$	$=(1)+(2+2'+2'')$
Network tariffs [RON/MWh]	Transport and distribution extraction tariffs for active electricity	4	according with regulatory framework	according with regulatory framework	according with regulatory framework	according with regulatory framework
Electricity supply price [RON/MWh]	Invoicing price [RON/MWh]	5	$=(3)+(4)$ , depending on voltage level	$=(3)+(4)$ , depending on voltage level	$=(3)+(4)$ , depending on voltage level	$=(3)+(4)$ , depending on voltage level
other invoiced components	Green certificates legal payment obligation	6	$=\text{legal quota [noGC/MWh]} * \text{GC price [RON/MWh]}$	$=\text{legal quota [noGC/MWh]} * \text{GC price [RON/MWh]}$	$=\text{legal quota [noGC/MWh]} * \text{GC price [RON/MWh]}$	$=\text{legal quota [noGC/MWh]} * \text{GC price [RON/MWh]}$
	Hight efficiency cogeneration contribution	7	according with regulatory framework	according with regulatory framework	according with regulatory framework	according with regulatory framework
	Reactive energy [MVARh]	8	according with regulatory framework	according with regulatory framework	according with regulatory framework	according with regulatory framework