Capital Market Story

July 2024

OMV Petrom

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Contents

All figures throughout this presentation refer to OMV Petrom Group (hereinafter also referred to as "the Group"), unless otherwise stated; figures are rounded, and they may not add up. The financials represent OMV Petrom Group's consolidated results prepared according to IFRS (Q1/24 financials are unaudited). The financials are expressed in RON mn and rounded to closest integer value, so minor differences may result upon reconciliation. In this presentation, Clean CCS EBIT refers to Clean CCS Operating Result.

OMV Petrom strong investment proposition

Sustainable growth in energy, value and dividends

Integrated energy company developing largest offshore gas resource[1] in the EU

Growing cash flows and maintaining strong profitability

Highly competitive dividend distributions[3]

Transforming for a lower carbon future

70% gas[2]

ROACE increased to **~15%**

Increased to **~50% of OCF[4]**

35% of investments[5]

[1] in execution phase as of June 2024; [2] weight in total hydrocarbon production of OMV Petrom in 2030; [3] distributions include base and special dividends; [4] cumulated by 2030; [5] in low and zero carbon projects out of EUR 11 bn total investments

Stronger commitment to shareholders

Highly competitive dividends

Dividend Policy

Paying progressive base dividend, in line with financial performance and investment needs, considering the long-term financial health of the Company.

Paying discretionary special dividends, potentially distributed in favorable market environment, provided that our investment plans are funded.

Strong commitment by 2030

Base dividend

5-10%
increase p.a.

Total dividends (base and special)

~40-70%
OCF[1] yearly range

~ 50%
OCF[1] average 2022-2030

[1] Base case price assumptions, Operating Cash Flow from reference financial year

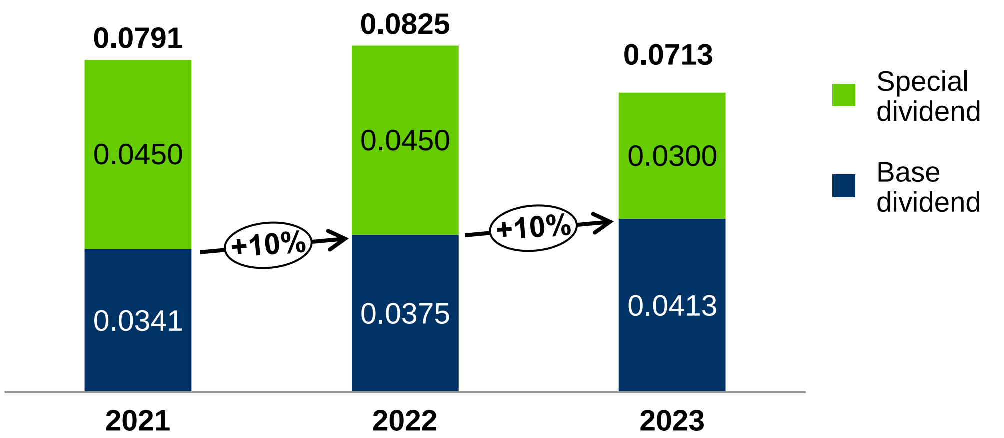
Living up to our promises

Dividend distributions at highly competitive levels

Progressive base dividends

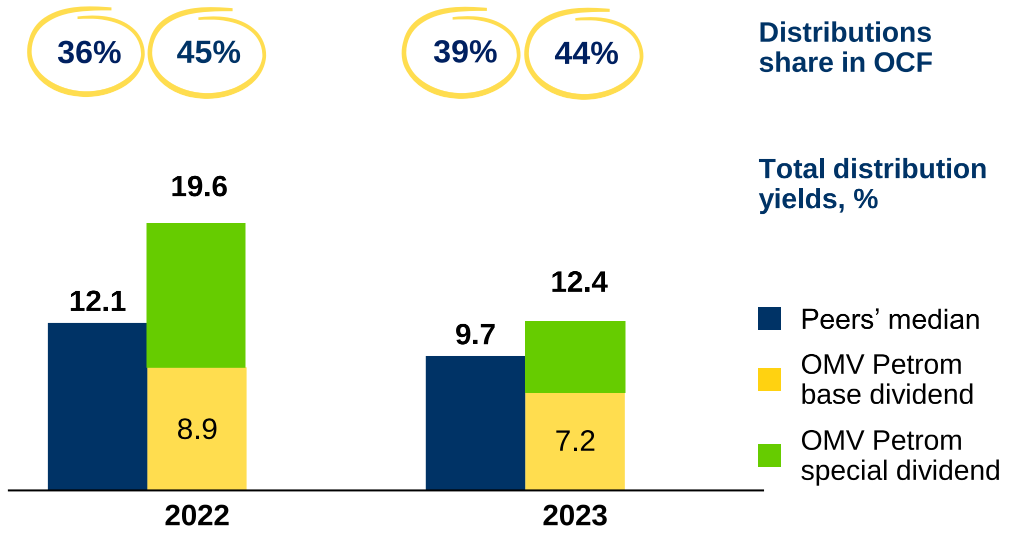
Dividend per share breakdown

RON/share



Competitive among our peers

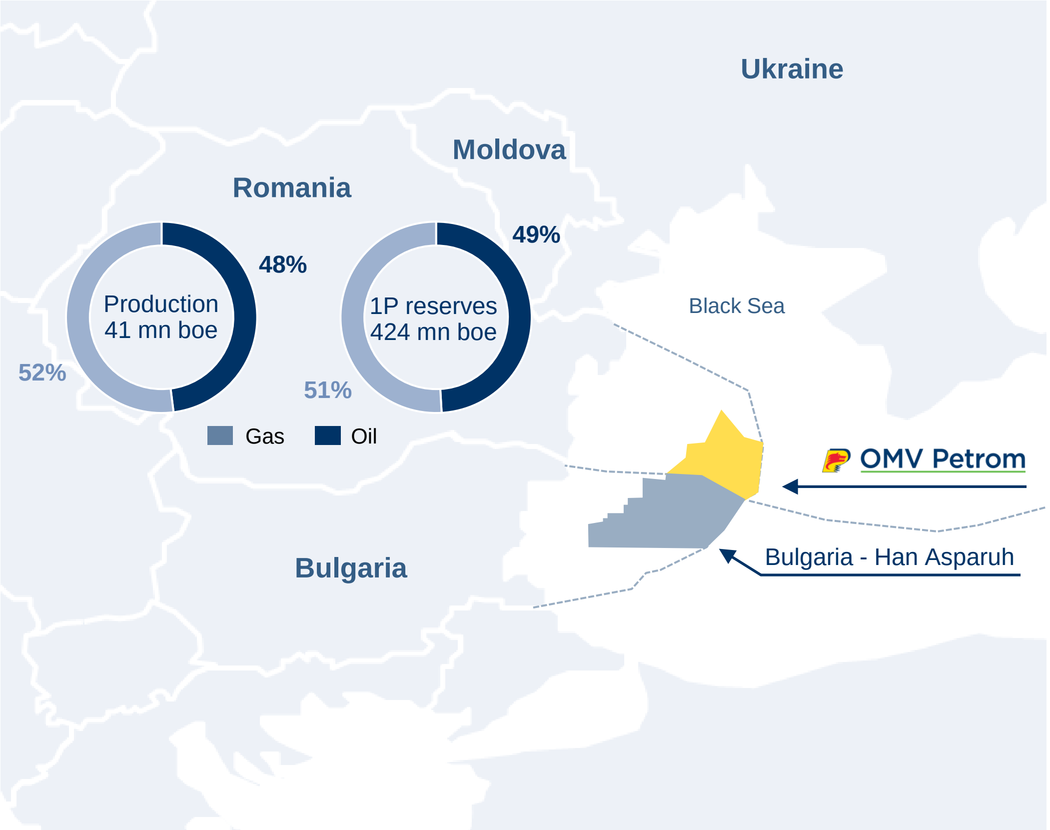
Total distributions[1, 2, 3]



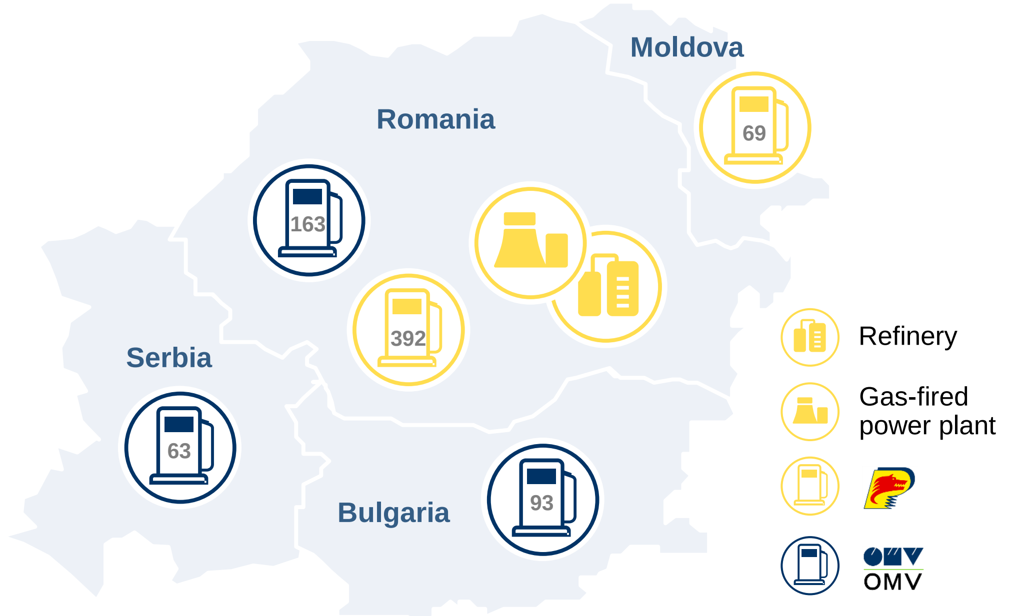
[1] *OMV Petrom and peers' distribution yields calculated with closing share price as of the last trading day of the previous years;* [2] *Dividends distributed for fiscal years 2022-2023; peers' median includes also 2023 buy backs, and refers to Shell, BP, TotalEnergies, Equinor, Repsol, Galp Energia, Neste Oil, Eni, Orlen, MOL and Tupras;* [3] *OCF from reference financial year; median for peer companies*

Our business model

Largest integrated energy company in South-Eastern Europe



Exploration & Production



Refining & Marketing

- Petrobrazi refinery, 4.5 mn t/yr capacity
- 780 filling stations, operated via two brands: Petrom and OMV
- 5.5 mn t total refined product sales (thereof 3.1 mn t retail sales)

Gas & Power

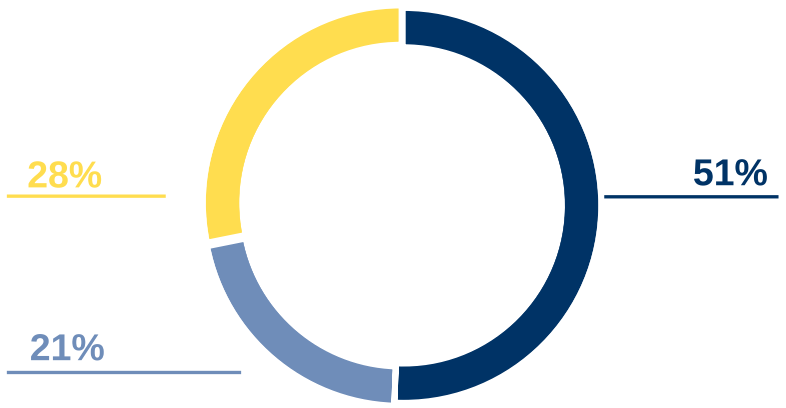
- Brazi gas-fired power plant (capacity 860 MW); net electrical output: 4.2 TWh
- Gas sales 4.4 bcm (46.8 TWh)

All data refers to 2023; Georgia exit decision announced in April 2024

In top 3 of BSE listed companies by market capitalization

OMV Petrom S.A. shareholder structure[1]

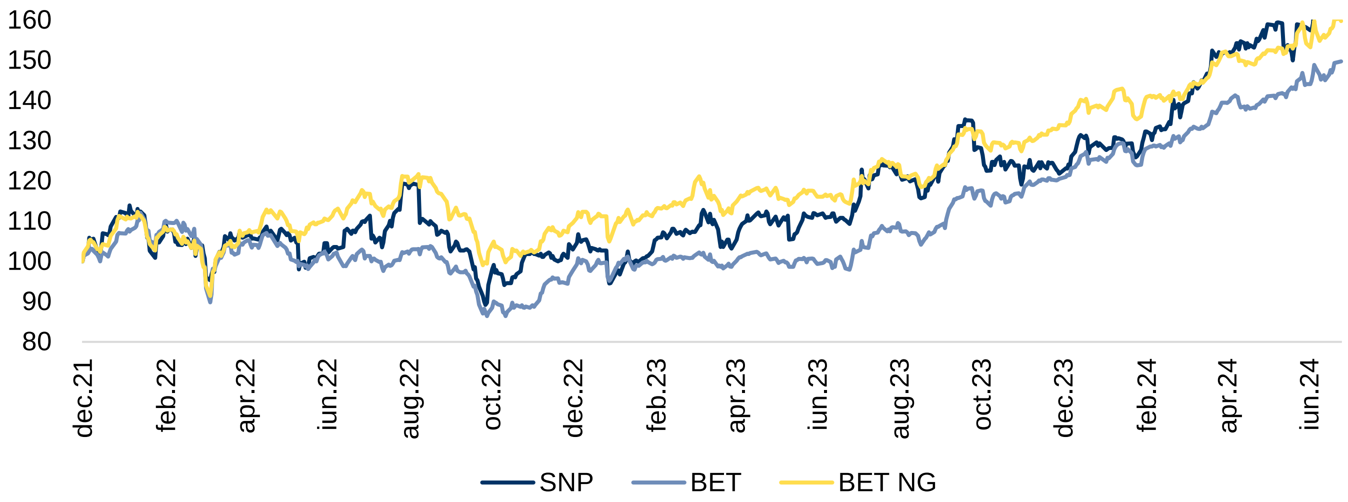
%



- **OMV**[2]: Austria's leading integrated international oil and gas company
- **Romanian State**, no special rights attached
- **Others**[3]: 28.15%

Share price performance[4]

Index Dec 2021 = 100



Share information

Symbol on the Bucharest Stock Exchange (BSE)	SNP
Ordinary shares	62,311,667,058

[1] As of June 30, 2024; [2] Shareholder since December 2004; [3] Premium tier on the Bucharest Stock Exchange; [4] Rebased quotations on the Bucharest Stock Exchange; unadjusted

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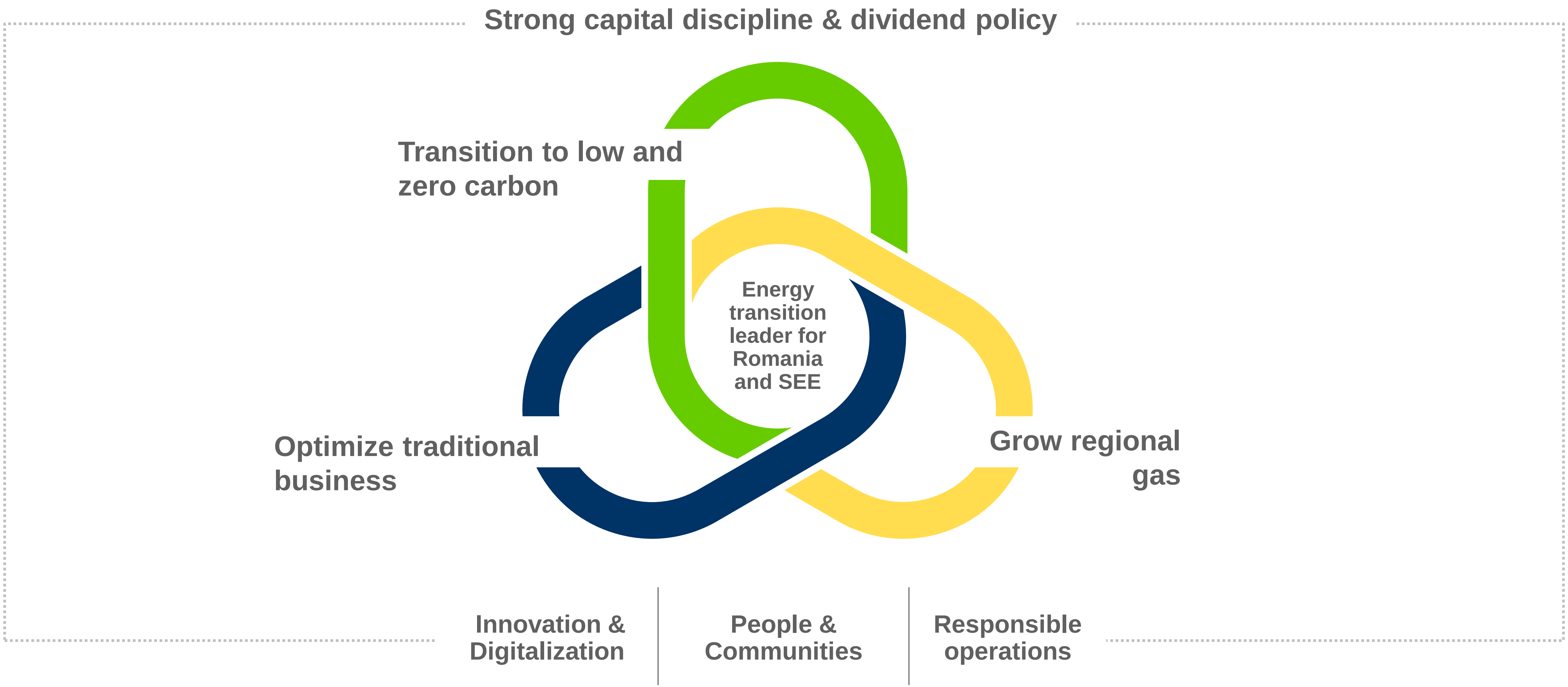
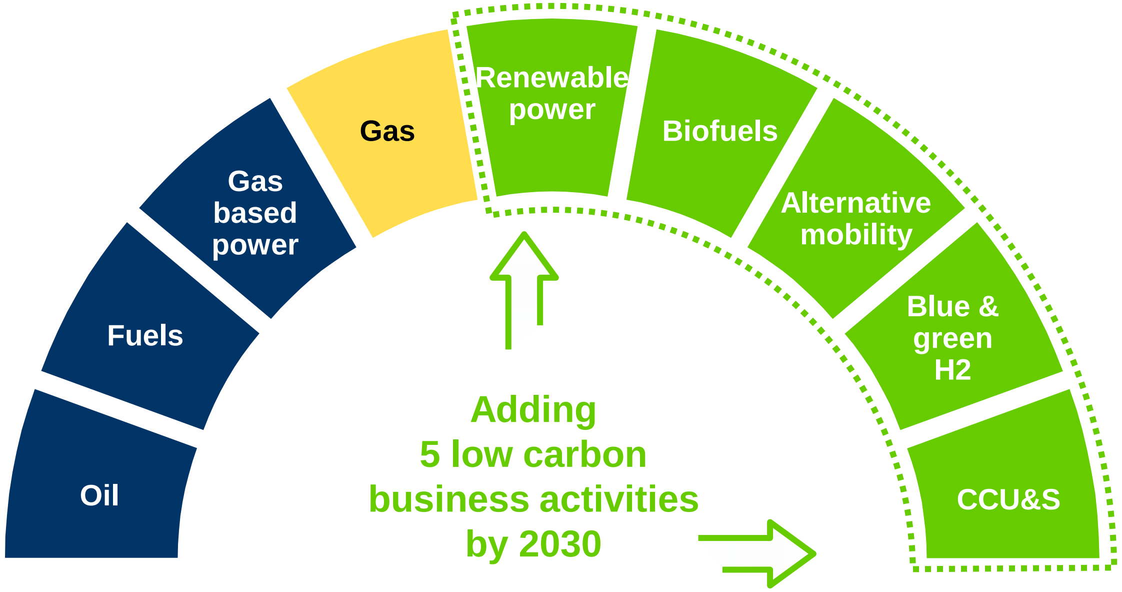
Transforming for a lower carbon future



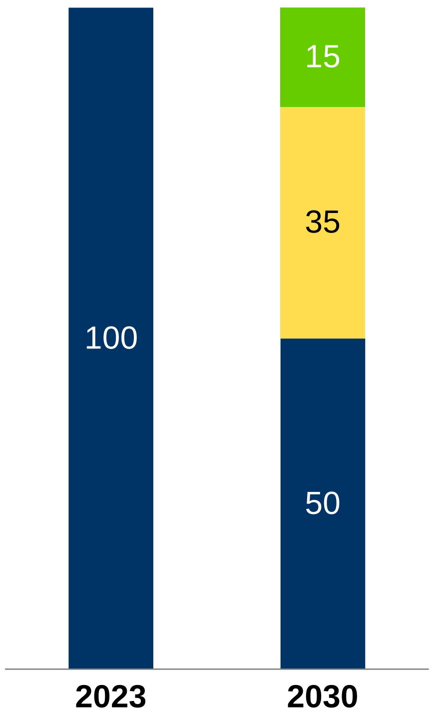
Building a diversified, integrated energy transition business

OMV Petrom portfolio 2030



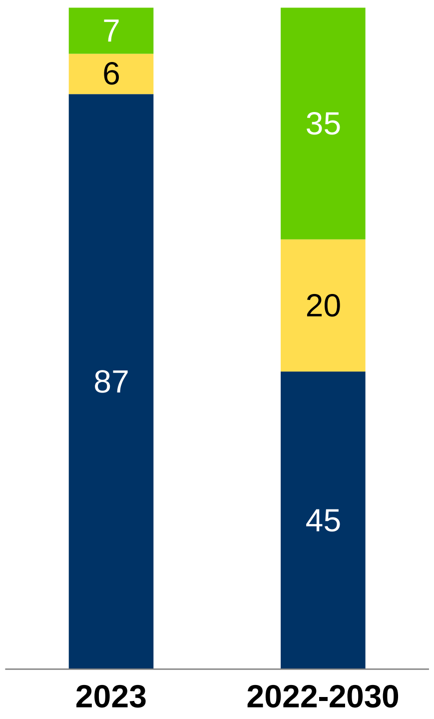
Clean CCS EBIT

%



CAPEX

%



Low and zero carbon | Regional gas | Traditional business

Enabling our transformation

Digitalization with impact

Leveraging digitalization to accelerate transformation

- **Excellence in business operations**
  via simplification, standardization & automation
- **Outstanding customer experience**
  via mobile and self-service innovation
- **Progress powered by data**
  via Advanced Analytics & AI
- **Safeguarding people, assets & environment**
  via efficient processes & technologies

People make it happen

Delivering on our Strategy 2030

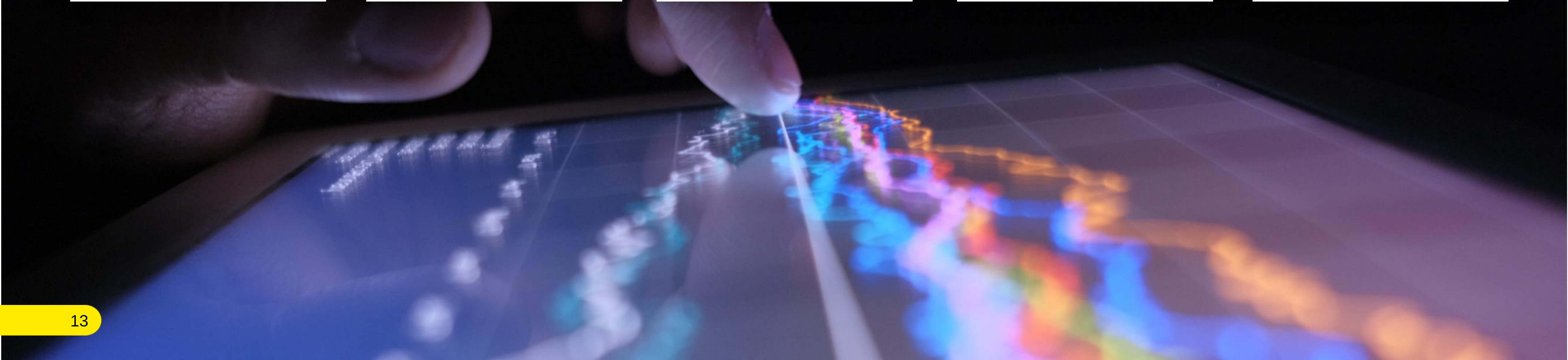
Strategy 2030 proven resilient against backdrop of significantly volatile macro environment

Underway with Neptun Deep development – onstream in 2027 with growth out to 2030+

Double digit returns on investments in low and zero carbon businesses with **strong project pipeline**

Strong financial framework and **peer leading dividends**

Experienced management team with proven ability to deliver the strategic projects



Strategy 2030 execution

Significant milestones achieved since 2021

Optimize traditional business

Near field discoveries

Petrobrazi refinery: Turnaround, new aromatic complex on track, coke drums replacement

Modernized FS network
Fast payment system, digitalization

MyAuchan full rollout

Gas sales: strong local market share and expanded regional presence

Brazi power plant: record high net electrical output

Grow regional gas

Neptun Deep
FID[1] taken

Field development plan endorsed by regulator

All major contracts awarded

Cost and schedule on track

Bulgaria Exploration
Taken over operatorship

Low and zero carbon

Strong portfolio of renewable projects
>2 GW wind and solar capacities

SAF/HVO
FID taken; 250 kt

Green hydrogen
FID taken, EU financing approved for 55 MW

E-mobility
Acquisition of Renovatio network

>700 charging points installed[2]

EU financing approved

GHG reduction

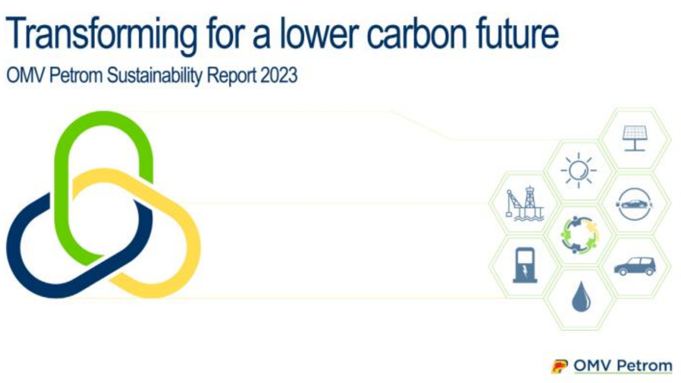
Scope 1-2 emissions:
- 22%[3]

Scope 1-3 emissions:
- 9%[3]

Record high dividend distributions supporting total shareholder return of >50% in 2023

[1] Final investment decision; [2] Including already operational Renovatio network; [3] vs 2019

Continue to deliver on our sustainability targets



2023 Sustainability Report published

Clear support for Paris Climate Agreement

E

-11% Carbon intensity, Scope 1&2 [1]

-72% Methane intensity in E&P [1]

S

30% Women in management roles

41mn EUR Social projects

G

35% ESG targets in long-term executives' remuneration

1st Place in ESG risk management in Romania[2]

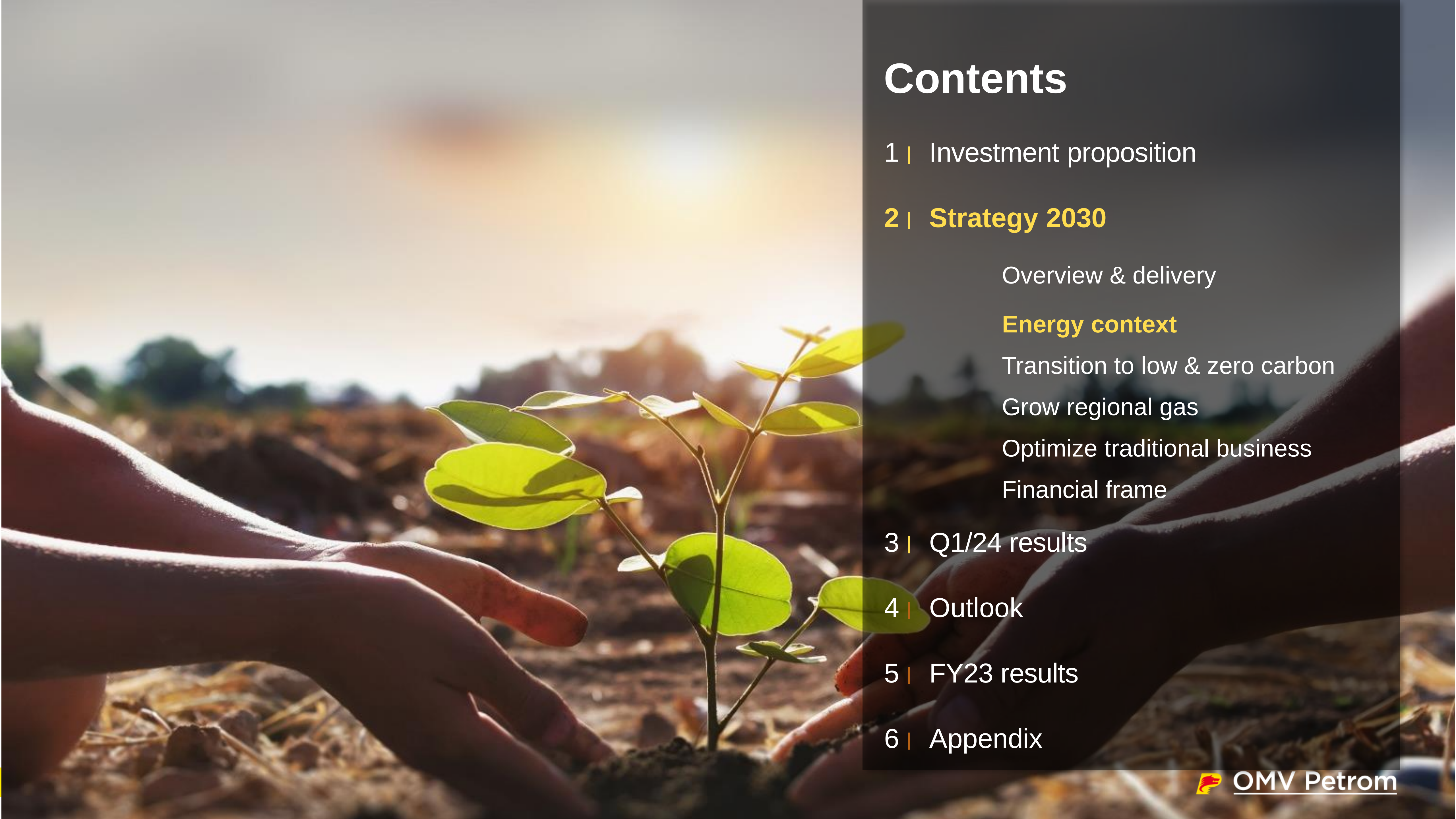
FUNDAȚIA OMV Petrom

Investments in education, environment and health.

Improved and increased number of ESG ratings

SUSTAINALYTICS a Morningstar company	**Medium risk** *2022: Medium*
CDP	**A-** [3] *2022: same*
ISS ESG	**C+** *2022: C+*
ecovadis	**68/100: Silver** *2022: 65/100*
S&P Global	**59/100**
FTSE4Good	**Constituent** *since June 2023*

[1] Group, 2023 vs. 2019; [2] according to Sustainalytics ratings as of end 2022, best score among BVB listed companies; [3] Based on OMV Group's response



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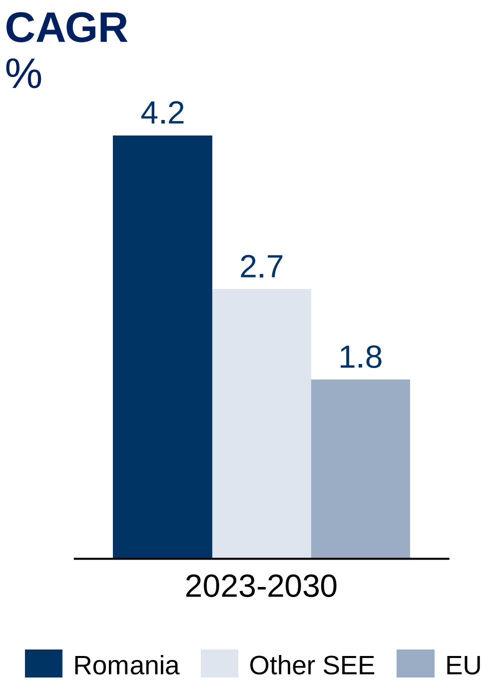
Romania: the fastest growing economy in the EU

Romanian GDP per capita set to grow[1]



Demand[2] in Romania

	2030 vs 2023	2040 vs 2030
Gasoline	+5%	-30%
Diesel	+5%	-30%
Jet	+25%	+5%
Gas	+25%	-30%
Power	+15%	+20%
thereof renewable[3]	+140%	+100%
thereof EV (TWh)	+1[4]	+5
SAF (kt)	+40[5]	+180

[1] International Monetary Fund, World Economic Outlook Database, April 2024 and databank.worldbank.org May 2024; other SEE excludes Romania but includes: Bulgaria, Serbia, Cyprus and Greece; [2] Internal estimates; [3] wind and solar production, assuming no export; [4] 2023 demand ~0 TWh; [5] 2023 demand ~0 kt

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Decarbonization strategy

Key directions

Decarbonize current operations

Expand lower carbon gas business

Pursue new low and zero carbon business opportunities

Leading the energy transition in Romania and SE Europe

We are enabling:

- Neptun Deep - **largest gas resource** in the EU
- **Largest new solar and wind power portfolio** in Romania
- **Largest investment in the decarbonization** of Romanian transportation through biofuels production and **largest electric charging network**

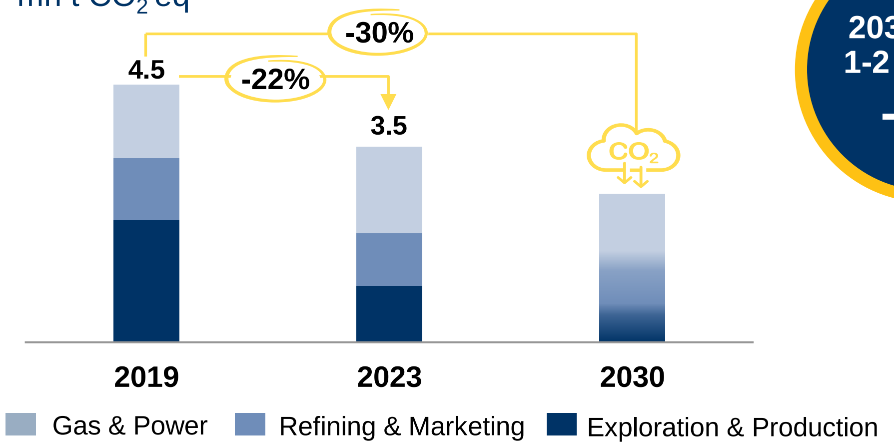
while decarbonizing our current operations through modernization and optimization.

Our target: Net Zero operations in 2050

CCS: fundamental for decarbonizing the European economy

Scope 1 – 2 GHG emissions

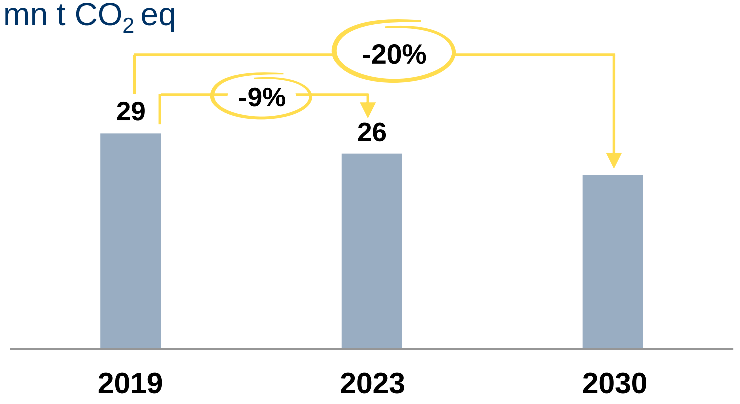
mn t CO_2 eq



2030 Scope 1-2 Intensity **-30%**

Scope 1 – 3[1] GHG emissions

mn t CO_2 eq



2030 Scope 1-3 Intensity **-20%[2]**

[1] Target includes Category 11 for Scope 3 emissions: Use of sold products for energy supply; [2] Target refers to Net Carbon Intensity of Energy Supply for 2030 in gCO2eq/MJ

Increased and accelerated plans in renewable power

Largest new solar and wind power portfolio in Romania

Key figures by 2030

~2.5 GW
target capacity installed[1]
60% solar; 40% wind

~4.7 TWh
yearly electrical output[2]

~EUR 3 bn
full projects CAPEX

~EUR 1 bn
OMV Petrom CAPEX[3]

~35%
of households demand[4]

We built a strong portfolio…

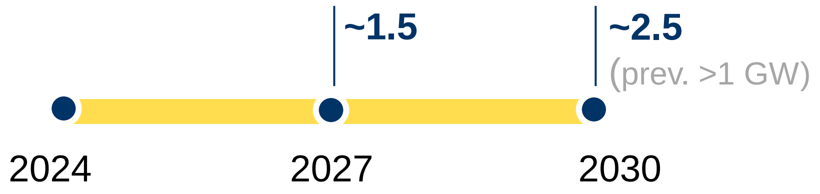
- **Profitable mix** between M&A and organic projects
- **Valuable partners**, complementing internal resources and capabilities
- **Large scale** projects located in **high potential areas**

…with double digit IRRs:

- Project entry in **early stages** to optimize costs and grid access
- **Asset rotation** optionality
- Capitalize on low-cost financing opportunities
- Complementary **power storage projects** to ensure baseload power supply

Increased targets enabled by partnerships and CAPEX

capacity (GW) [1]



Main projects

- CE Oltenia, 450 MW PV (50% interest)[5]
- Teleorman, 710 MW PV (100% interest)
- Renovatio, 950 MW wind, 180 MW PV (50% interest)[6]
- Isalnita, 89 MW PV (100% interest)

[1] by 2030, including partnerships; previous target: >1 GW. The new capacity net to OMV Petrom ~1.3 GW; [2] including partnerships; net to OMV Petrom: ~2.4 TWh, by 2028; [3] OMV Petrom Capex before subsidies; [4] calculated based on the gross production, which includes partnerships; [5] Joint operation; [6] Joint venture

Decarbonizing customers' transportation: SAF/HVO

Becoming the first major producer of renewable fuels in SE Europe

FID taken for:

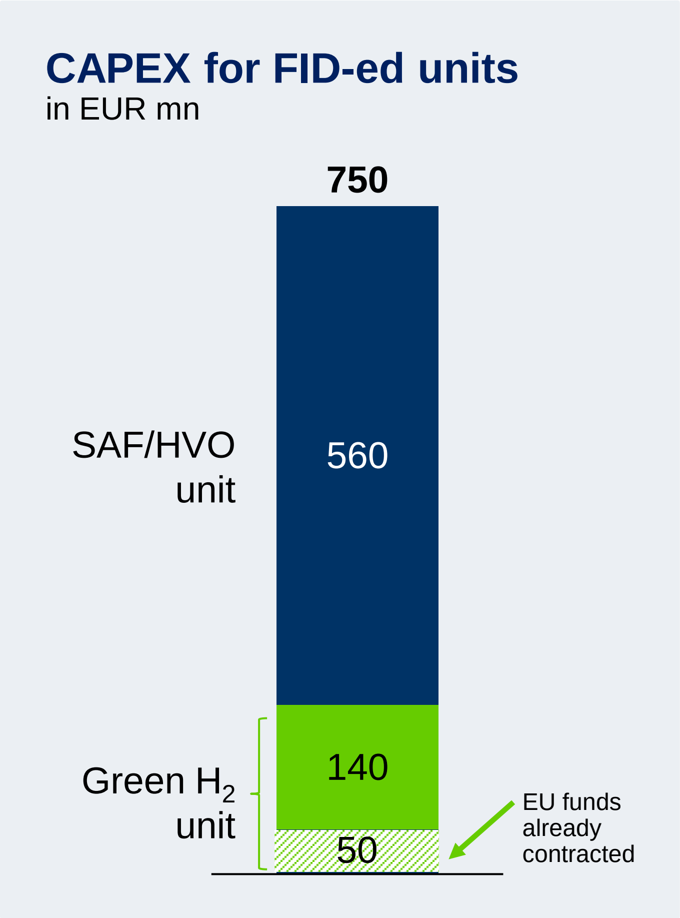
250 kta SAF/HVO

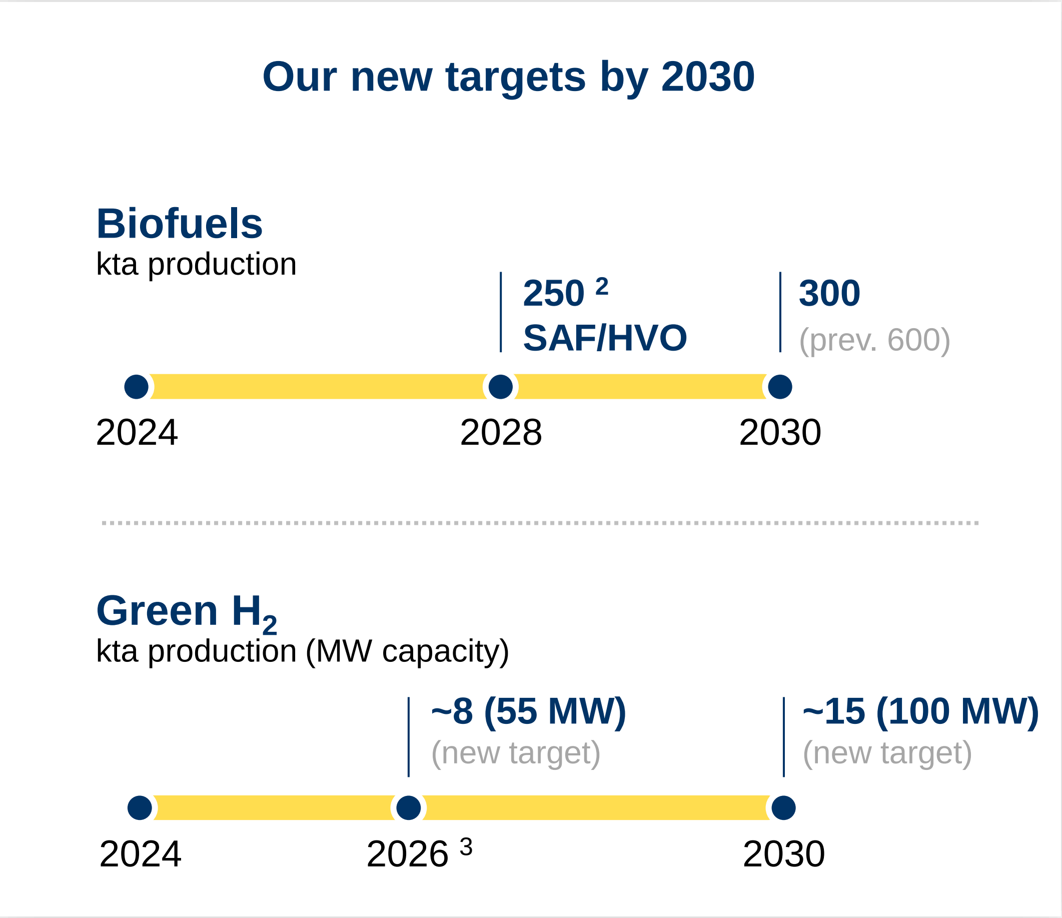
and **~8 kta green H_2**

Increasing biofuels demand in our region; access to **EU funds**

>80% of feedstock secured for the first 8 years; of which ~50% waste-based

Green H_2 production to **meet RFNBO[1] targets** and **secure input** for SAF/HVO unit





[1] RFNBO = Renewable Fuels from Non-Biological Origin; [2] Flexible unit with base case mix: 90kt SAF, 130kt HVO, 30kt bio-naphtha and bio-LPG; 3 Subject to equipment delivery time

Consolidating our position as 1st choice mobility provider in Romania

>5,000 CPs[1]

Increased 2030 target

Capture **early mover advantage** and **increasing demand**

Continue to access **EU funds**

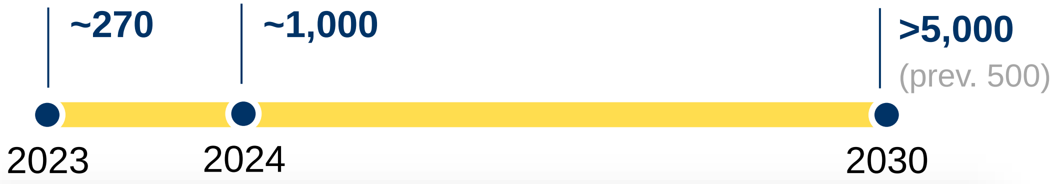
Significant integration potential of e-mobility with green energy production

CAPEX for 2024-2030

EUR mn

Our increased target

No. of CPs



Extending from partnerships to own investments:

- **Stepping out of the filling stations:** expanding implementation “at destination”, developing B2B business
- **M&A:** already acquired the largest network in Romania; pursuing further upside potential in the region

[1] *charging points (public and private) in our operating region, including fast and ultra fast charging points, as well as wall boxes*

Unique opportunities beyond renewable power, biofuels, e-mobility

CCS

Competitive advantages in CO_2 storage

- **In-depth knowledge** of geological structures
- Access to on- & offshore long-term **storage potential**
- **Capabilities developed** to position as early mover

Fundamental prerequisites

- supportive regulatory framework
- projects economics
- funding schemes
- market demand

Other high potential technologies

H_2

Potential for strong demand for lower and zero-carbon H_2

Exploring **integrated H_2 player position**

Energy storage

Natural complement to RES production

Integration for enhanced value and consolidated market position

Geo-thermal

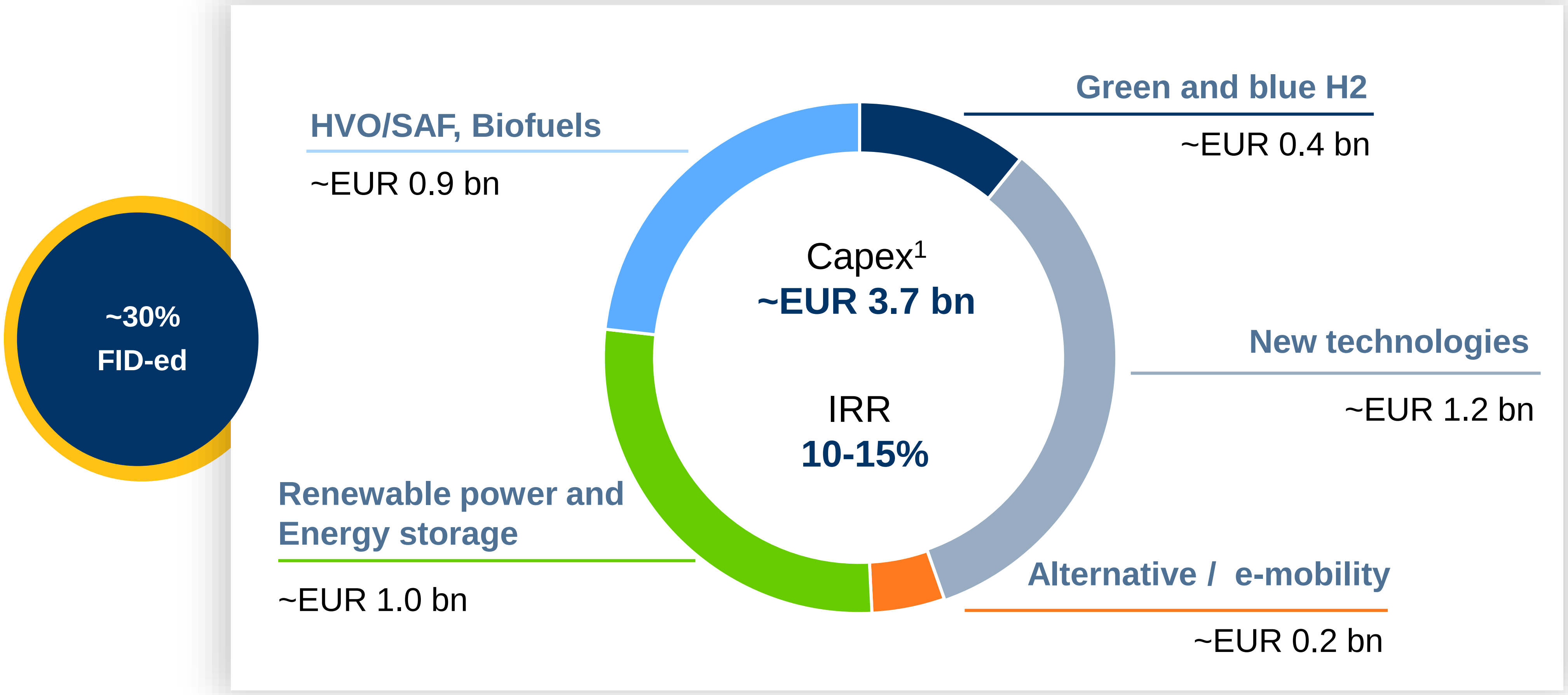
Opportunity to enhance renewable products portfolio and cash generation, while **leveraging E&P capabilities**

Biogas

Investigating opportunities on the biogas value chain to support transition to low carbon

Increase our low and zero carbon businesses

Investing to 2030 in projects with double-digit returns



[1] *Projects selection and prioritization will be based on risk and return assessments, including regulatory developments, that might end up in different allocation between technologies, within the ~EUR 3.7 bn capex plan*

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Black Sea – a unique opportunity for OMV Petrom and the region

Black Sea – a stepping-stone to greater energy security in South-East Europe

OMV Petrom – Operator of two deep offshore neighboring blocks, leveraging strong experience

- **Neptun Deep** – a transformational project in development phase, with robust economics and well on track to deliver growth
- **Han Asparuh** – in exploration phase

A game-changer project - set for success

Strong team capabilities

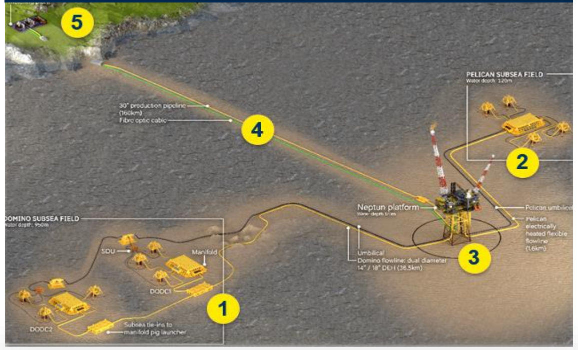
- **International team** with **extensive experience** in delivering global deep water mega projects
- **Extensive knowledge of Neptun Deep field** – 10+ years as non operator, ~2 years as operator
- **OMV Petrom** – operator in the Black Sea for more than 40 years
- **Leverage OMV Group's expertise** in delivering major capital projects

Robust project fundamentals

Project view (100% interest)

- OMV Petrom **50%, Operator;** Romgaz, 50%
- Estimated recoverable volumes: **~100 bcm or 700 mn boe**
- Production start: **2027**
- Production at plateau: **~140 kboe/d**
- Development CAPEX: **up to EUR 4 bn**
- Production cost[1]: **~3 USD/boe**
- IRR[2] LoF: **>12%**

Proven development concept



1. **Domino:** to produce via two subsea drill centers with six wells
2. **Pelican:** to produce via one subsea drill centers with four wells
3. **Shallow water production platform**
4. **Gas production pipeline**
5. **Natural Gas Metering Station onshore**

Novel technology

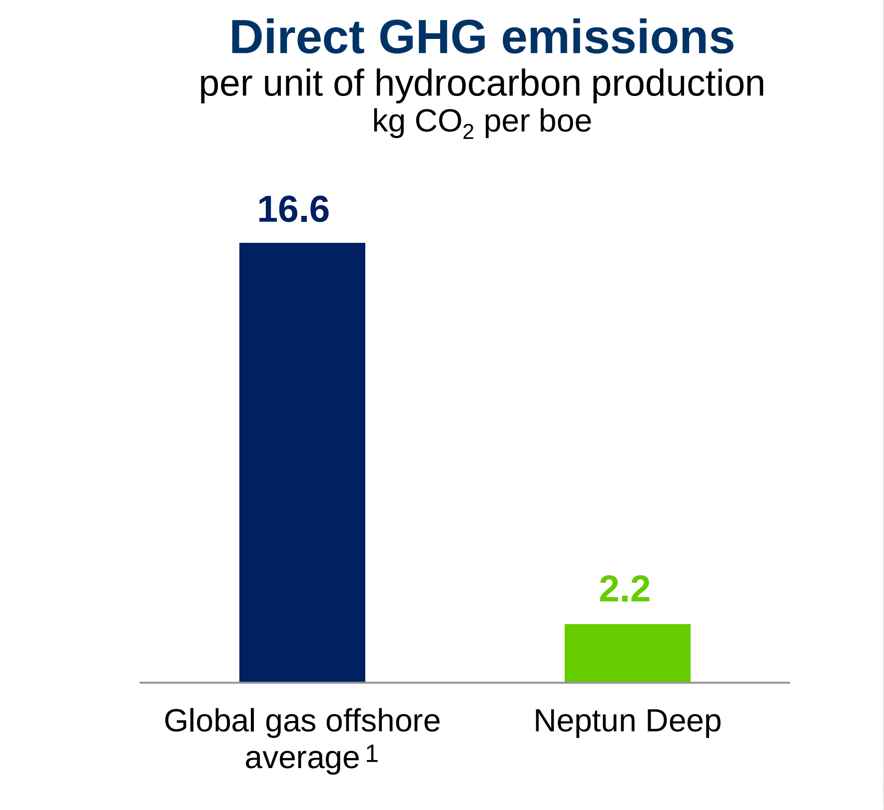
- **Fully remotely operated production platform** (unstaffed)
- **Digital twins**
- Purpose built, **state of the art,** dedicated **operational multipurpose support vessel (OSV/MSV)**

[1] Average for the life of field, does not include royalties, supplemental taxes, depreciation; [2] OMV Petrom's perspective; life of field

OMV Petrom

Neptun Deep

Very low carbon intensity operations by industry standards



Neptun Deep will significantly contribute to the > **70%** reduction target of the Scope 1-2 E&P carbon intensity[2]

Depletion Driven Concept - The **natural pressure** from the reservoir is used to transport the gas to shore, eliminating the need for compression

Pelican and Domino are Biogenic gas reservoirs (99.5% methane) with no contaminants, oil content or liquid hydrocarbons

[1] IOGP Environmental performance indicators issued in October 2023 and reflecting IOGP Member Companies' performance; [2] by 2030 vs 2019

Neptun Deep

On track to deliver first gas in 2027, on budget

Exploration & Appraisal | Development

	2008-2022	2023	2024	2025	2026	2027
Permitting & Approvals	OMVP became operator of ND Aug 2022	FID Jun 2023; FDP approval by NAMR Aug 2023	Drilling and construction permitting			
Contracting		SAIPEM; HALLIBURTON; Transocean				
Drilling	1st drilling campaign, Domino discovery 2011-2012; 2nd drilling campaign, Pelican discovery 2014-2015			Start drilling	Finalize drilling	First gas
Fabrication			1st steel cut for topsides May 2024; 1st steel cut for jacket		Jacket & topsides ready for sail away	
Installation				Start of subsea installation	Start of linepipe installation	Jacket & topsides installed

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Integrated E&P assets: maximize value

CAPEX[1] up to EUR 400 mn / year

IRR >12%

Production < 5% decline / year[2]

Value over volume and strict cost management:

- Maximize economic recovery
- Focusing on near field opportunities
- Streamline footprint and reduce complexity
- Operating cash flow break-even for our oil and gas portfolio ~30 USD/boe in 2030[3]

	2023	2030
Workovers p.a.	~500	>400 (unchanged)
New wells p.a.	45	~50 (prev. >60)
Facilities and wells modernized and automated	87%	>95% (unchanged)
E&P methane intensity	0.4%	<0.2% (unchanged)

[1] 2024-2030, average, excluding Neptun Deep; [2] 2024-2030 average annual decline in traditional hydrocarbon production, before divestments and excluding Neptun Deep volumes; [3] Considering traditional oil and gas production, excluding Neptun Deep volumes

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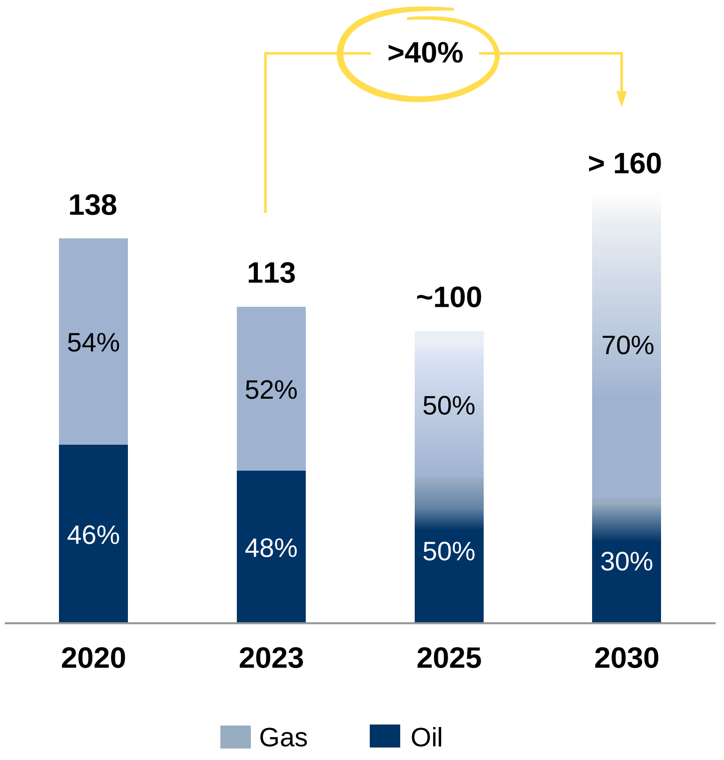
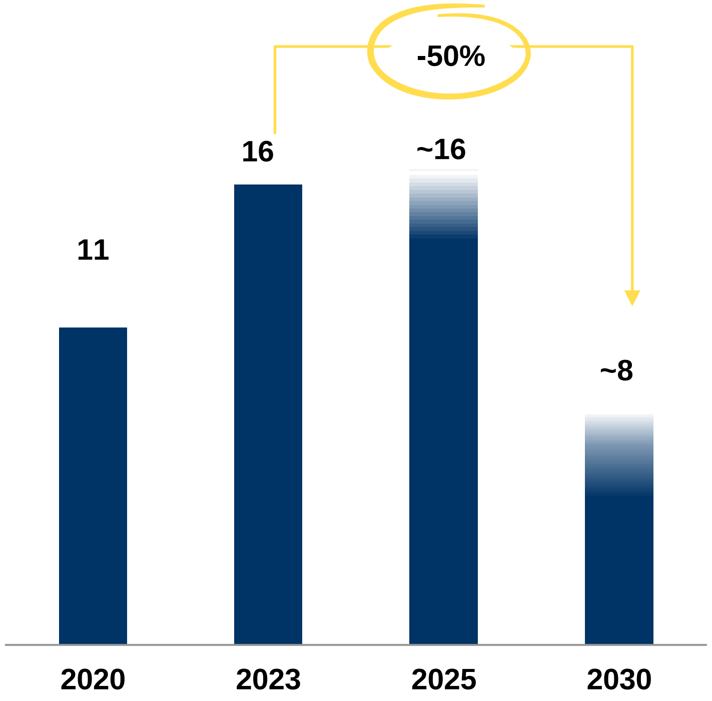
E&P business highly cash generative

Transforming while delivering strong cash flows

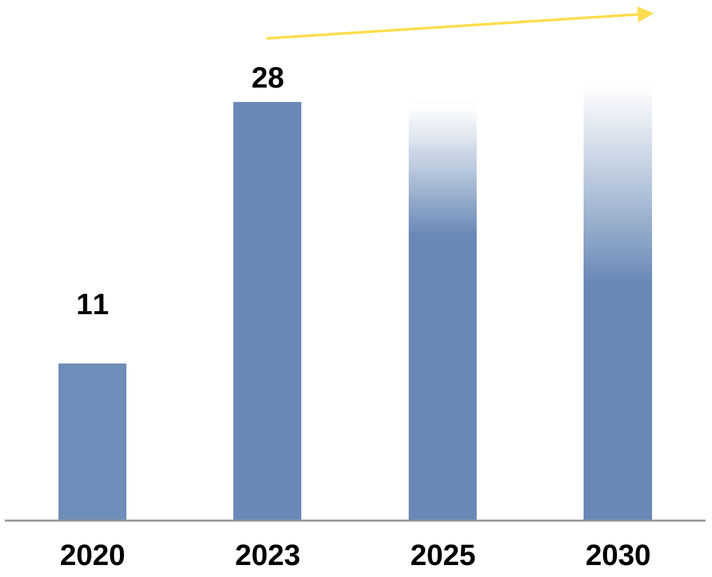
Hydrocarbon production[1]
kboe/d



Production cost
USD/boe



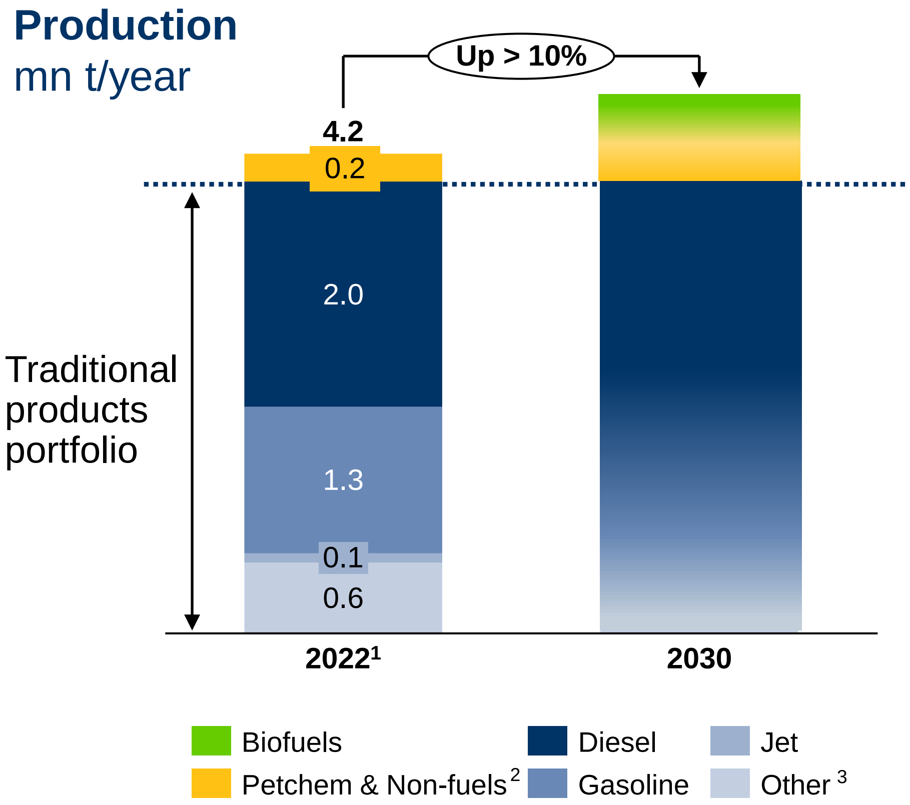
Operating cash flow
USD/boe



[1] *Before potential divestments estimated at 10-15 kboe/d by 2030*

OMV Petrom

High performing refinery with above average utilization



	2022 [1]	2030 (targets unchanged)
Refinery utilization[4]	**95%**	**>95%[5]**
Expand aromatics kt/year	–	**+50** 2025
Bottom of the barrel upgrade[6] kt/year	–	**~200**
Carbon intensity[7]	**flat**	**> -15%**

[1] Latest year without TAR; [2] Including aromatics; [3] Comprises other products such as: hydrotreated gasoline, heavy gasoline fraction, Sulphur, etc.; [4] Refers to crude distillation unit; [5] Average for 2024-2030, excluding years with planned turnaround (i.e. 2027); [6] Additional non-fuel products, like bitumen, carbon black or calcined coke; [7] Compared to 2019

Our Retail proposition

Dual brand strategy to further drive value increase

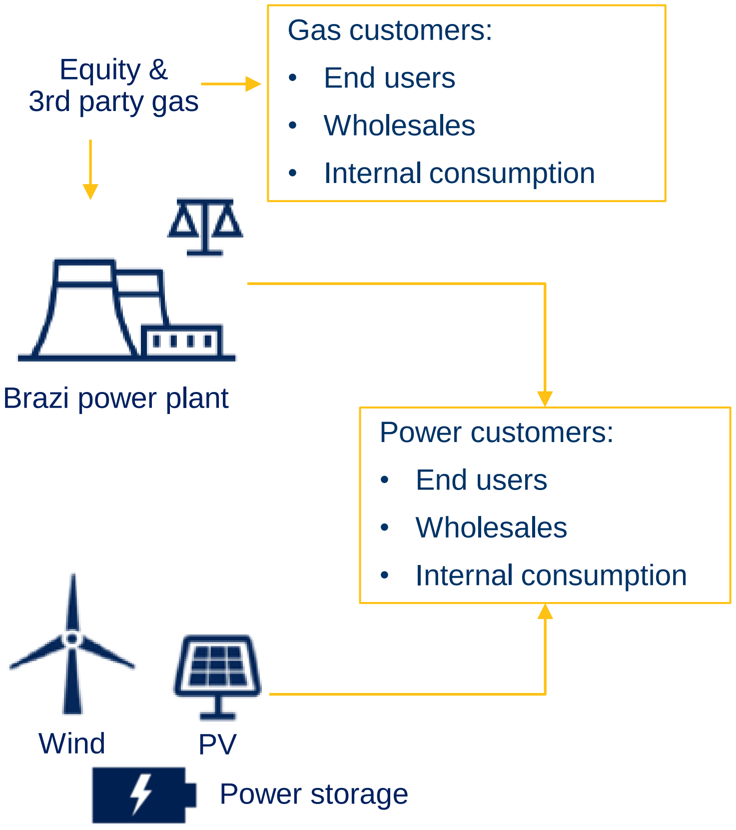
	2023	2030 *(targets unchanged)*
Profitability per filling station[1,4]	**+16%**	**+20%**
Non-fuel business margin[1]	**+58%**	**+100%**
Throughput per filling station[2]	**+14%** 5.7 mn l	**+20%** ~ 6 mn l
Number of services in our filling stations	**28** +8 vs 2020	**>50**
Share of the network with fast payment[1,3]	**21%** +19 pp vs 2020	**100%**
Number of filling stations	**780**	**~800**

Customers' first choice

[1] vs 2020, data refer to OMV Petrom operating region which includes Romania, Bulgaria, Moldova and Serbia; [2] Vs 2020, in Romania; [3] Outdoor Self Payment Terminal; [4] Excluding EV contribution

Redesigned gas and power business capturing market trends

Leading integrated gas and power supplier



Maximize returns from integrated optimization of our gas and power portfolios

- Strong supply portfolio with the ramp-up from Neptun Deep gas volumes
- Profitability driven by optimization of asset portfolio and multiple sales channels

Strong market positioning also on neighbouring markets

- Market access and trading already existing in the region
- B2B sales portfolio to be further developed

	2023	2030
Total gas sales TWh	47	>60 (prev. 70)
Net electrical output[1] TWh/year	4.2	~6 (new)
Green power sales % in total	-	~30 (prev. >20)
Carbon intensity vs 2019	flat	> -20% (unchanged)

[1] *Brazi power plant and renewable power assets' output, average for 2024-2030, net to OMV Petrom, including share in partnerships*

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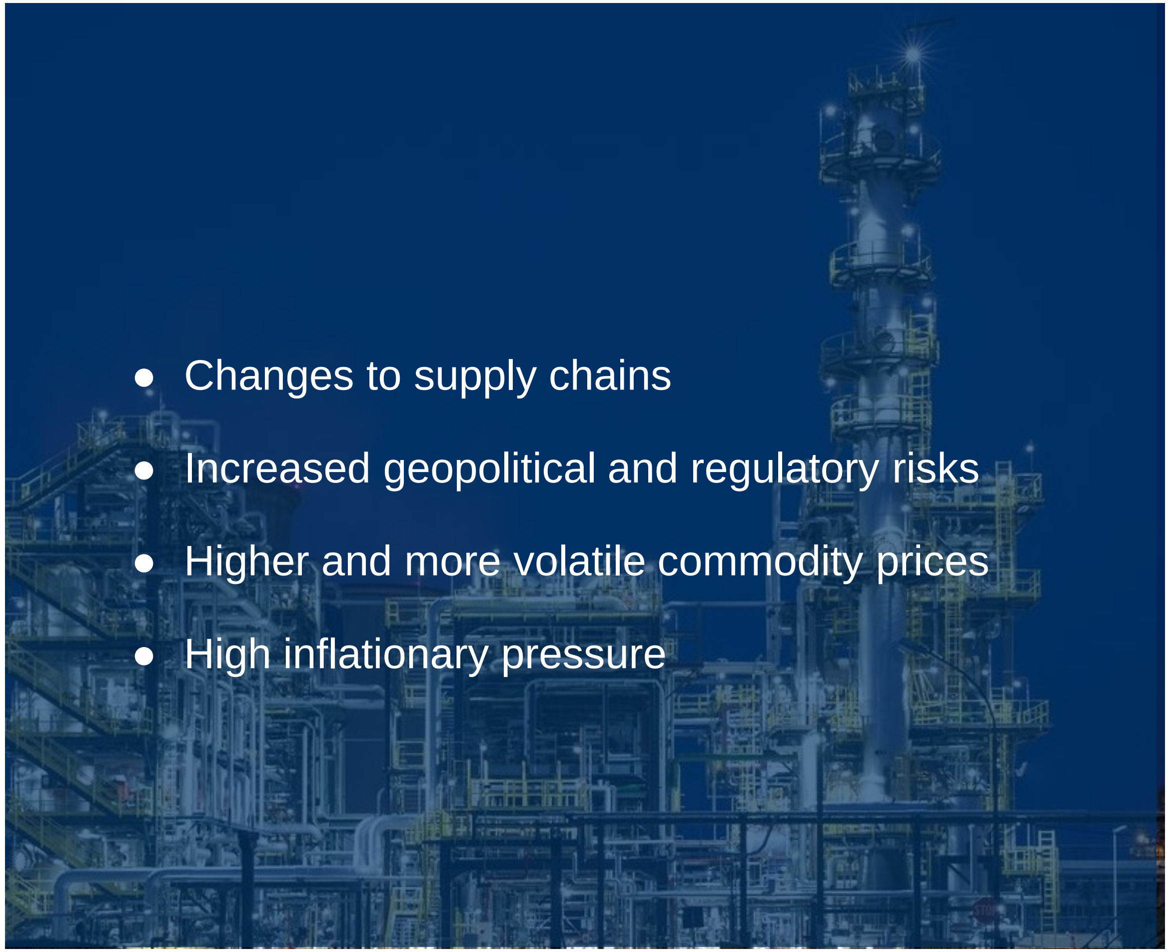
Contents

Market context

2022-2023: Resilient financial frame despite market upheaval

Base case prices revised upwards[1]	2025 – 2030
Brent oil USD/bbl	~80
Indicator refining margin USD/bbl	8 – 10
Gas hub price EUR/MWh	25 – 30
Power price EUR/MWh	90 - 120
CO_2 EUR/tCO_2	70 – 140



[1] *vs Strategy 2030 assumptions announced in December 2021*

Profitable investments drive strong financial performance

Rigorous capital discipline

- CAPEX[1] of **~EUR 11 bn**
- CAPEX[1] of **~EUR 3.7 bn** for low & zero carbon business
- Internal Rates of Return **>=10%**

Strong financial performance

- 2030 Clean CCS EBIT of **>EUR 1.5 bn**
- ROACE **~15%** by 2030 *(previously >12%)*

Attractive returns to shareholders

- **5%-10% p.a.** dividend growth
- **40% - 70%** of OCF yearly allocated to dividends *(NEW)*
- Gearing ratio[2] **< 20%**

Financial Frame

[1] CAPEX cumulated for 2022-2030; [2] Single year rate

Company's transformation supports higher shareholder returns

1 Organic CAPEX

- Further invest in the **profitable traditional business**
- Transformation for **sustainable growth** and **lower carbon future**
- **Double digit returns** to enable profitable growth

2 Progressive base dividends

- Committed to a **competitive shareholder** return by paying a progressive base dividend
- **5% - 10% yoy increase of base dividend** throughout strategic cycle

3 Inorganic CAPEX

- Selective **M&A transactions** to help accelerate energy transition
- Largely allocated to **transformational projects** in the low and zero carbon businesses

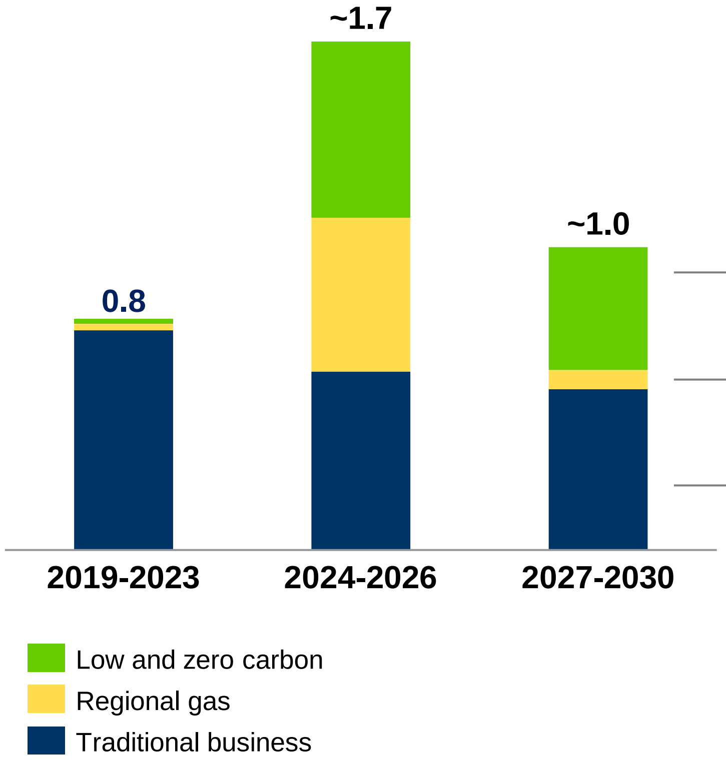
4 Special dividends

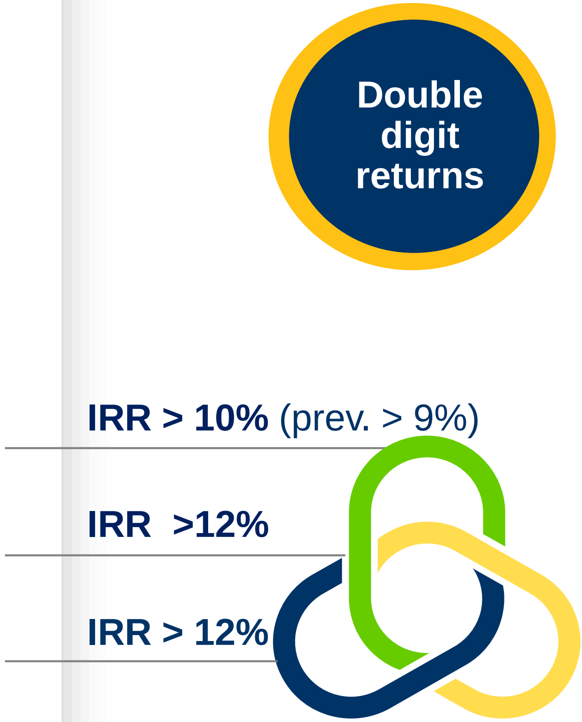
- **Special dividends** potentially distributed in favorable market environment
- Together with base dividend, **total dividend will account for ~50% of OCF** on average by 2030 *(previously ~40%)*

Financial Frame

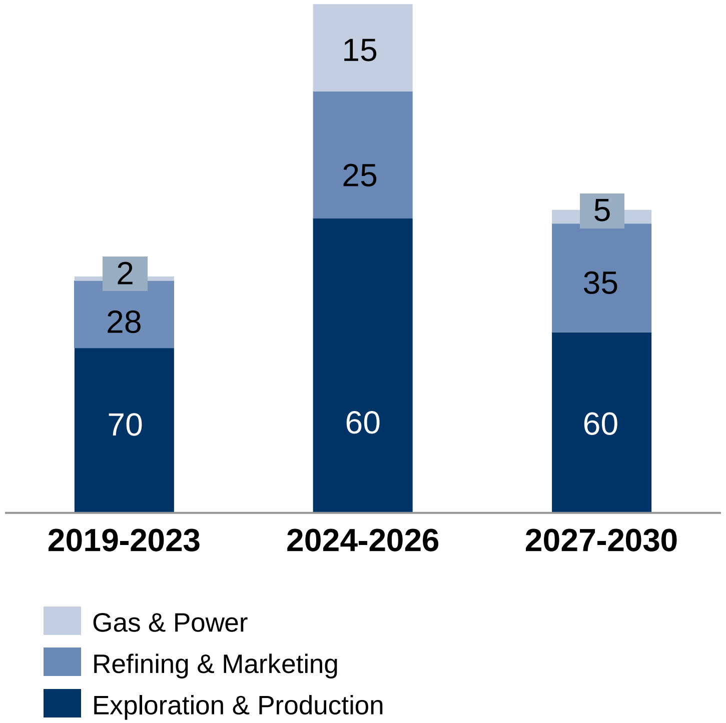
Rigorous capital discipline underpins strategy

Average annual CAPEX per strategic pillar
EUR bn

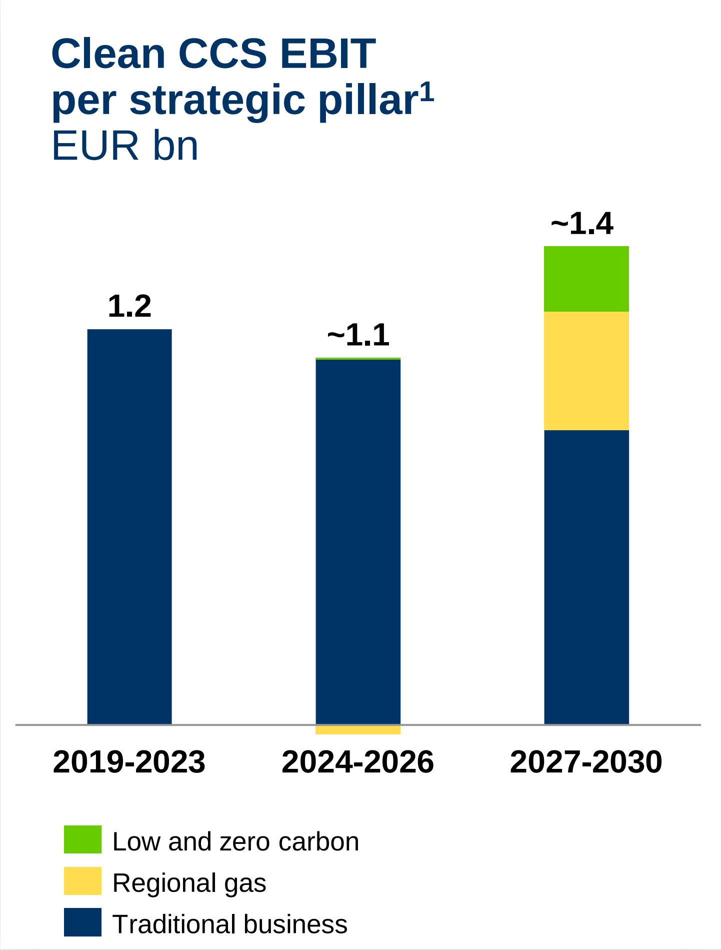


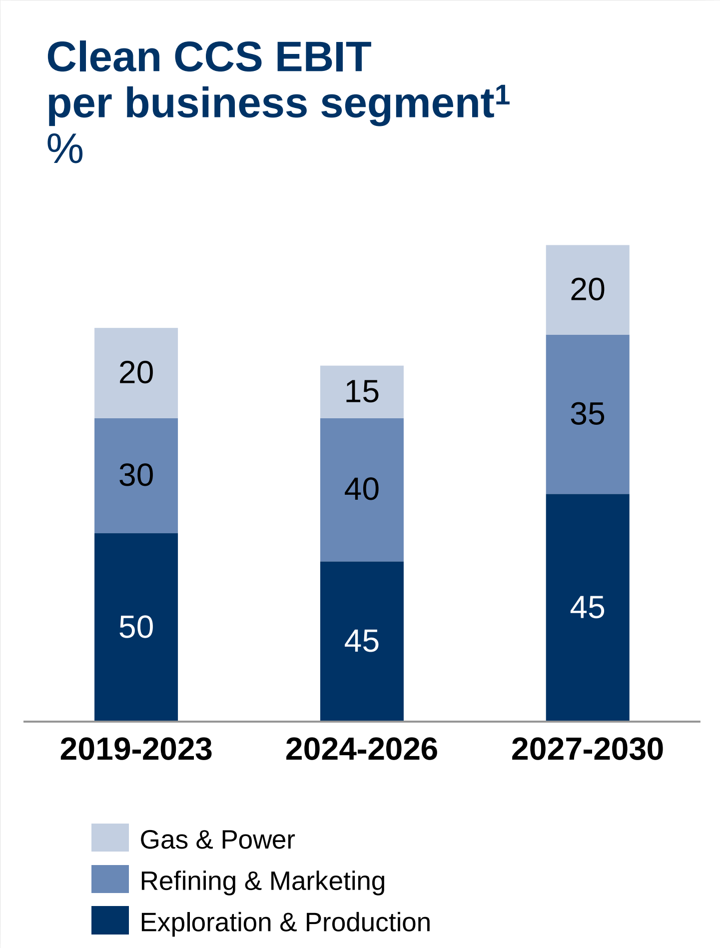


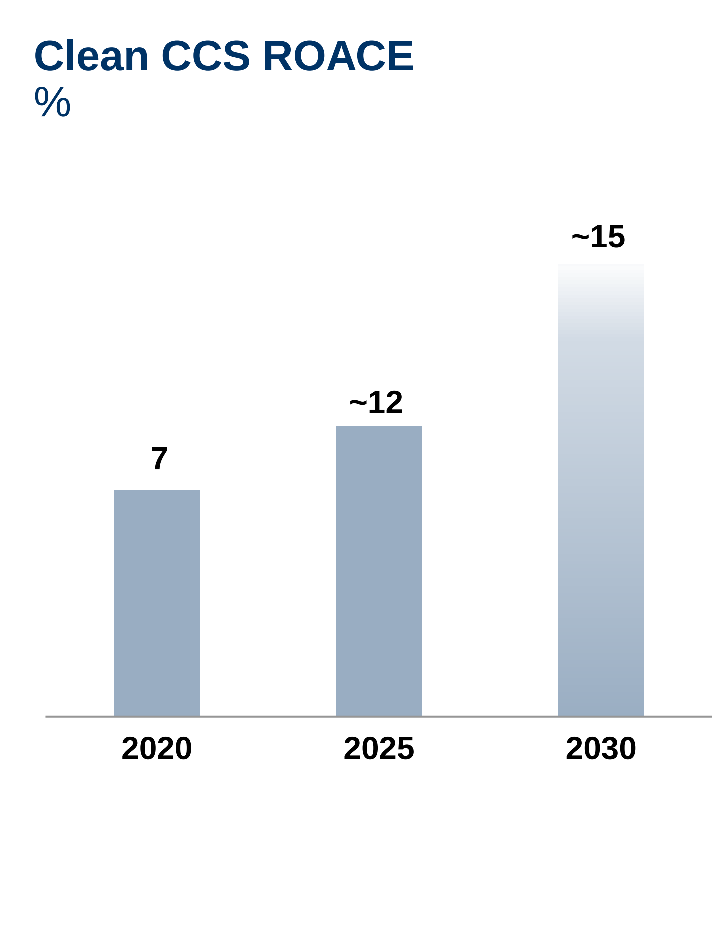
Average annual CAPEX per business segment
%



Delivering strong financial performance across the business





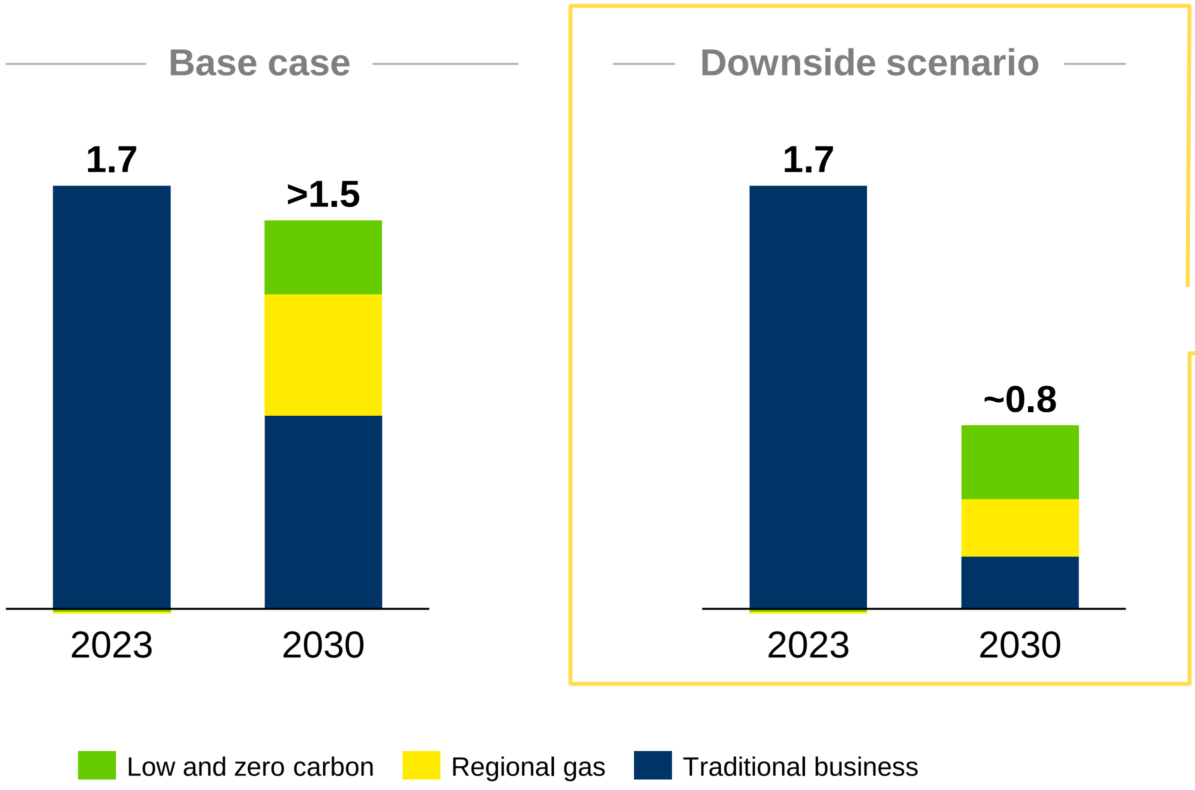


[1] *Adjusted for solidarity contribution recorded in 2023*

Resilience under downside-price scenario[1]

Still strong financial position

Clean CCS EBIT
EUR bn



Under downside price scenario:

- Commitment to pay progressive base dividends maintained
- CAPEX plans largely unchanged by 2030
- Gearing ratio below 20% throughout the period

[1] *Downside-price assumptions (2024-2030): Brent oil: ~40-60 USD/bbl, gas hub prices: 17-20 EUR/MWh and refining margin: 6-7 USD/bbl*

Contents

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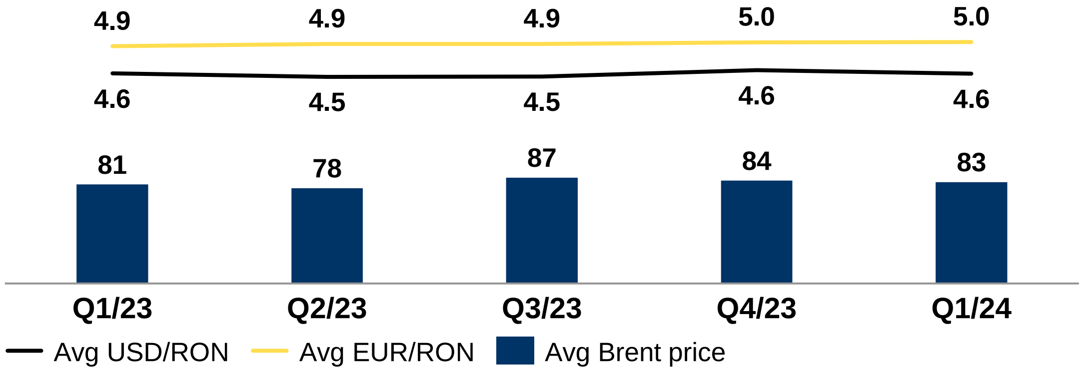
Commodity prices

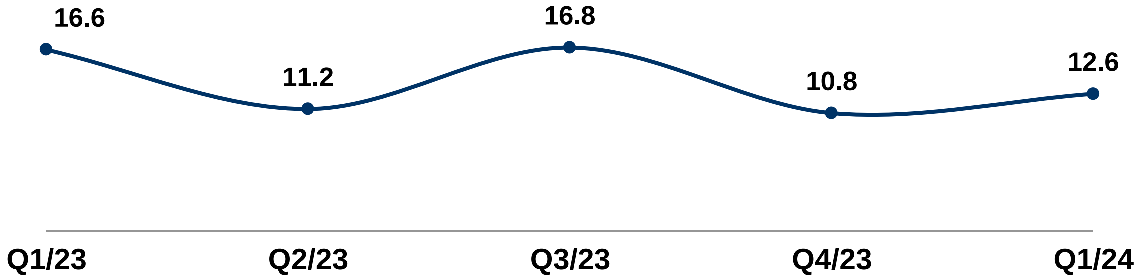
Volatile market environment

Oil prices
USD/bbl

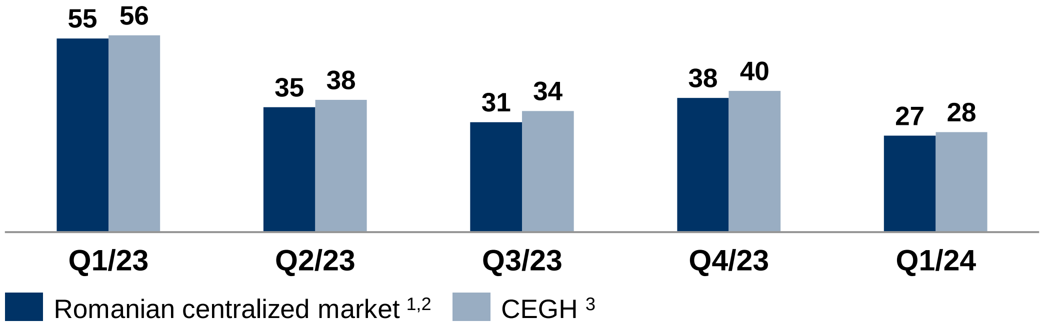
FX
RON/USD, RON/EUR



OMV Petrom indicator refining margin
USD/bbl

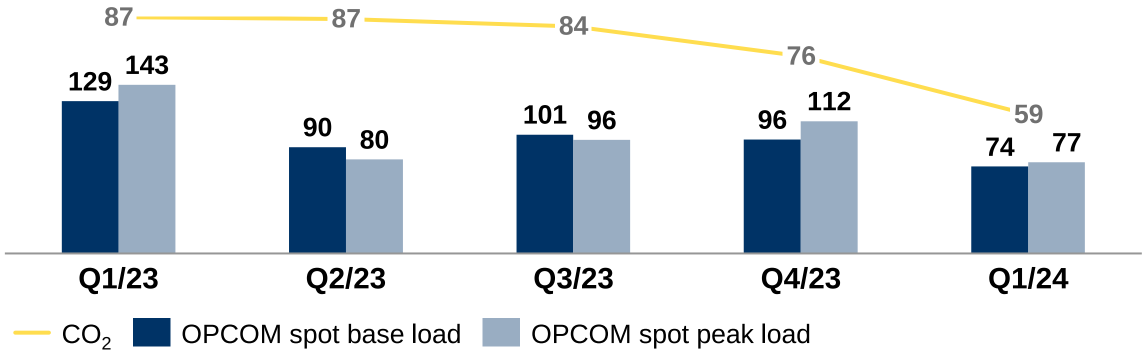


Gas prices[1]
EUR/MWh



Power prices in Romania[1]
EUR/MWh

CO_2 prices
EUR/t



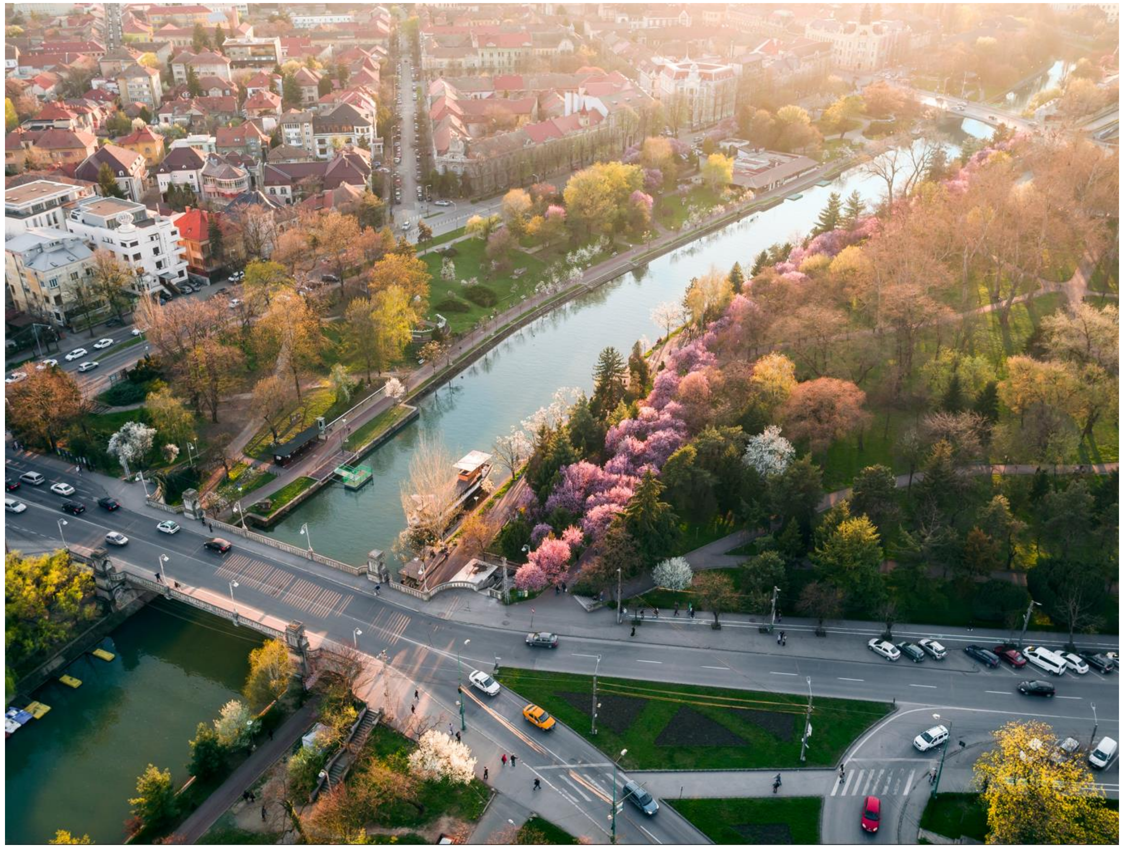
[1] Prices translated at NBR average RON/EUR rate; [2] Day-ahead price, un-weighted average computed based on daily trades published on BRM platform; [3] Day-ahead market Central European Gas Hub, un-weighted average

Growth in demand for all our products returning

GDP Growth expected	**2.1%** 2023[1]	**1.8%** Q1/24[1]	**2.9%** 2024e[2]
Inflation (CPI) On a downward trend	**6.6%** Dec 23/Dec 22	**5.1%** May 24/May 23[1]	**4.9%** 2024e[3]

Romania maintained at investment grade by major rating agencies[4]

	Demand		
	Q1/24 yoy	**2023 yoy**	**2022 yoy**
Fuels[5]	+6%	+4%	+2%
Gas[6]	+6%	-7%	-16%
Power[7]	+2%	-5%	-8%



[1] Romanian National Institute of Statistics (seasonally adjusted, May 2024 report); [2] European Commission (February 2024); [3] National Bank of Romania (May 2024); [4] S&P (April 2024), Fitch (March 2024), Moody's (Nov 2023); [5] Fuels refer only to retail diesel and gasoline; OMV Petrom estimates; [6] According to company estimates; [7] As per Transelectrica data, gross figures computed based on real time published system data

Romanian regulatory framework

First steps towards deregulation of gas and power sector

New regulations approved in Q1/24

GEO 32/2024 amends GEO 27/2022

- **Applicability:** starting April 2024; most deadlines of GEO 27 shortened to end-2024
- **Main provisions:**

Gas:

- reduced the gas price cap for HH and PETs[1] to RON 120/MWh
- increased gas regulated supply (margin) component
- gas to power transfer price no longer regulated

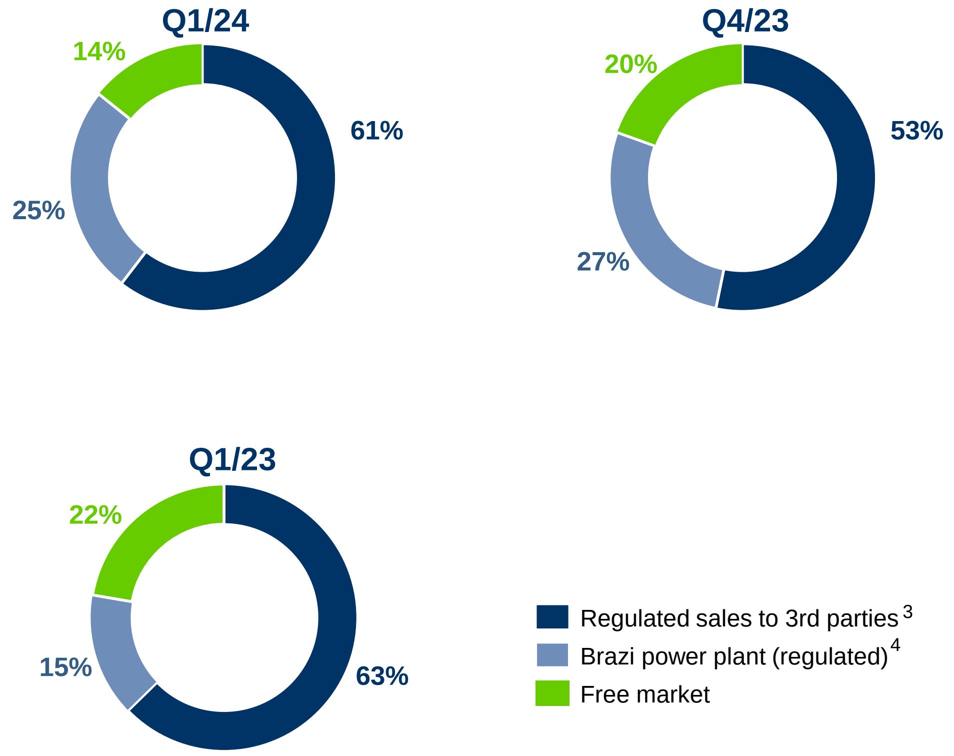
Power:

- MACEE[2]: price reduced to RON 400/MWh for monthly allocations, voluntary starting April 2024, in place until end-2024
- lower threshold for power overtaxation
- CO_2 costs no longer recoverable

Gas & power:

- 100% tax on profits above 10% margin for trading (2% before)

Highly regulated gas sales portfolio



[1] HH (households), PETs (heat producers for households); [2] Centralized mechanism for power acquisitions; [3] Includes sales quantities subject to GEO 27/2022 and GEO 119/2022 (households, heat producers for households, cost plus, trading, supplier of last resort); [4] Brazi power plant was subject to GEO 119/2022 between September 2022 and March 2024

Continued to deliver on our Strategy 2030

Good financial performance

Clean CCS Operating result	Operating Cash Flow	Clean CCS ROACE
RON 1.8 bn	RON 3.0 bn	25.2%
-16% yoy	-36% yoy	-12.1 pp yoy

Operational performance

- Hydrocarbon production -4% yoy, good results from new wells and workovers
- Refined product sales: +4% yoy; retail sales volumes +7%; refinery utilization at 93%, above European average
- Record high net electrical output for a first quarter, at 1.6 TWh

Strategic focus

- **Neptun Deep:** progressed according to plan
- **Renewable power:** clearance from Romanian authorities[1] to progress with the announced M&A transaction with Renovatio
- **Green H2:** financing contract signed for two electrolyzers (total capacity 55 MW)
- **E-mobility:** roll-out of charging points in own filling stations progressing (end-Q1/24: 290)
- **Biofuels:** clearance from Romanian authorities[1] for acquisition of a 50% stake in Respira Verde

HSSE

TRIR[2]: 0.40

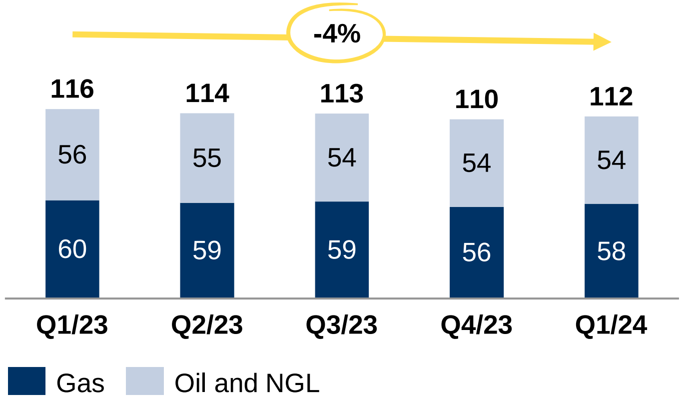
GHG intensity[3]: -11%

[1] Competition Council and Foreign Direct Investment Commission; [2] Total Recordable Injury Rate, April 2023 – March 2024; [3] Greenhouse gases intensity 2023 vs. 2019

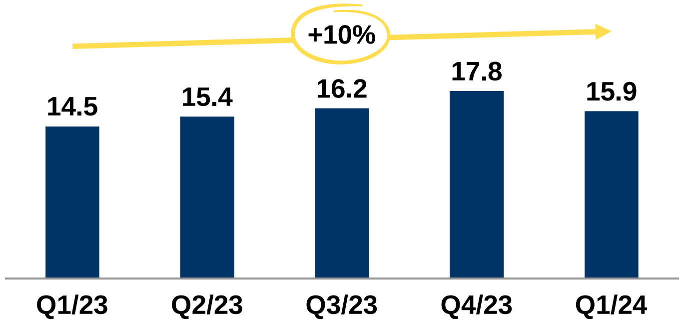
Resilient performance

Exploration and Production

Hydrocarbon production
kboe/d

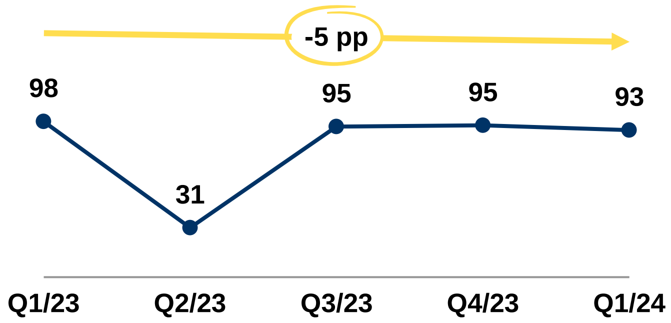


Production cost
USD/boe

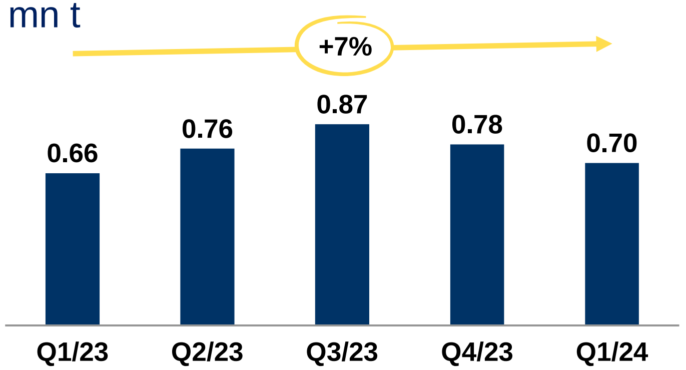


Refining and Marketing

Refinery utilization rate
%

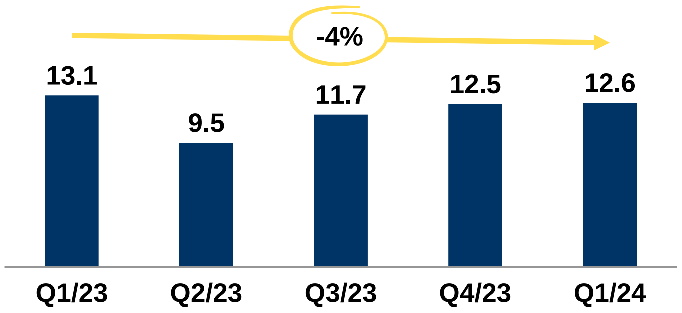


Retail sales volumes
mn t

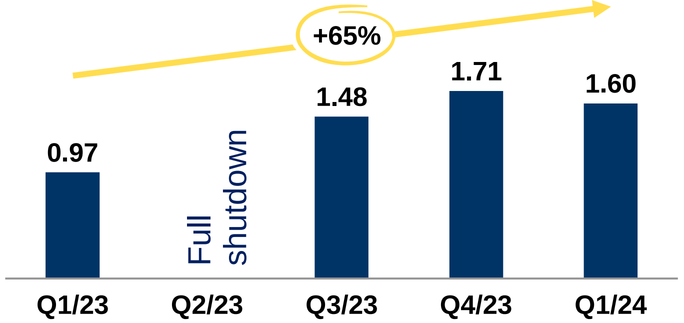


Gas and Power

Gas sales volumes
TWh



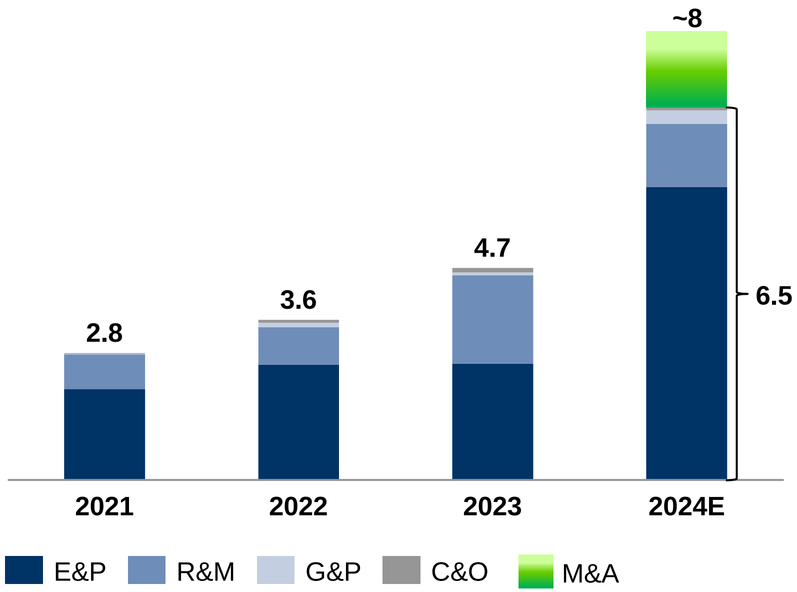
Brazi net electrical output
TWh



CAPEX

Entered the most investment intensive period in our history

Group CAPEX[1]
RON bn



Q1/24

- **RON 1.0 bn:**
  - Neptun Deep project
  - 7 new wells and sidetracks; ~140 workovers
  - New aromatic unit
  - SAF/HVO[2] unit in Petrobrazi

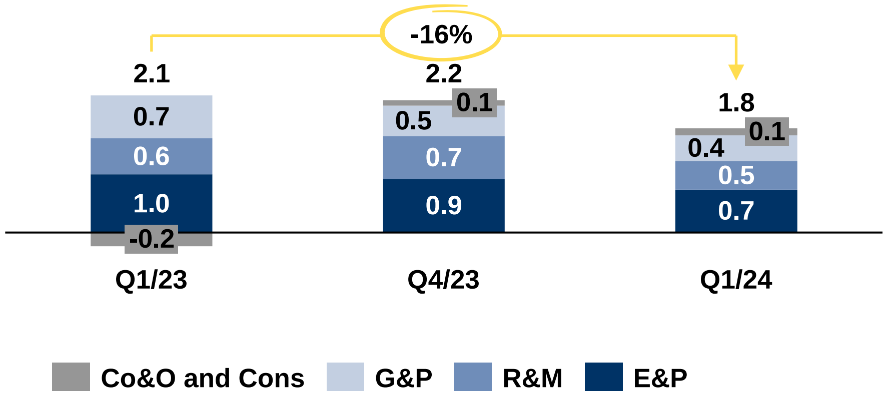
2024E

- **RON ~8 bn:**
  - Neptun Deep project
  - Wells and sidetracks: ~40; up to 500 workovers
  - New aromatic unit
  - SAF/HVO[2] unit in Petrobrazi
  - Renewable power projects
  - M&A – announced low and zero carbon transactions

[1] CAPEX including E&A; [2] SAF/HVO: sustainable aviation fuel (bio jet) and hydrotreated vegetable oil

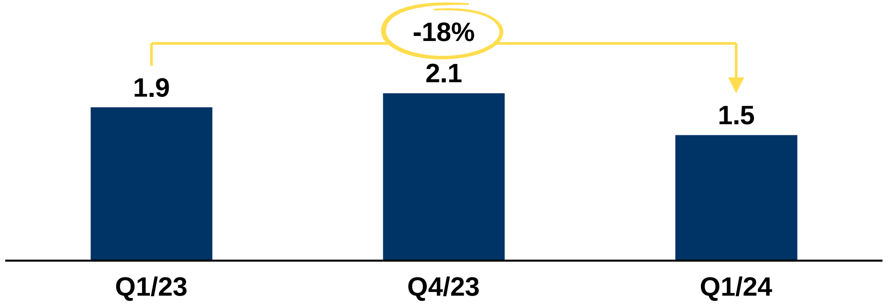
Income Statement
Robust results

Clean CCS Operating Result
RON bn



- **Q1/24 Clean CCS Operating Result reflects**:
  - Lower refining margins and utilization
  - Lower gas and power margins
  - Higher refined products sales
  - Higher electricity sales quantities

Clean CCS Net Income[1]
RON bn

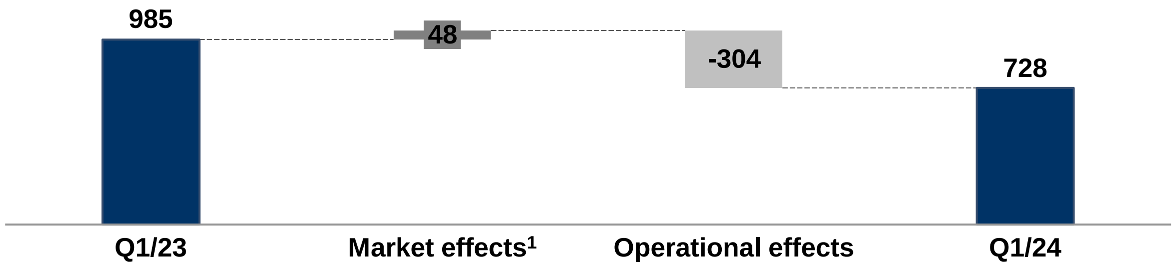


- **Q1/24 Clean CCS Net Income evolution** in line with development of operating result

[1] *Attributable to stockholders of the parent*

Solid Operating Results

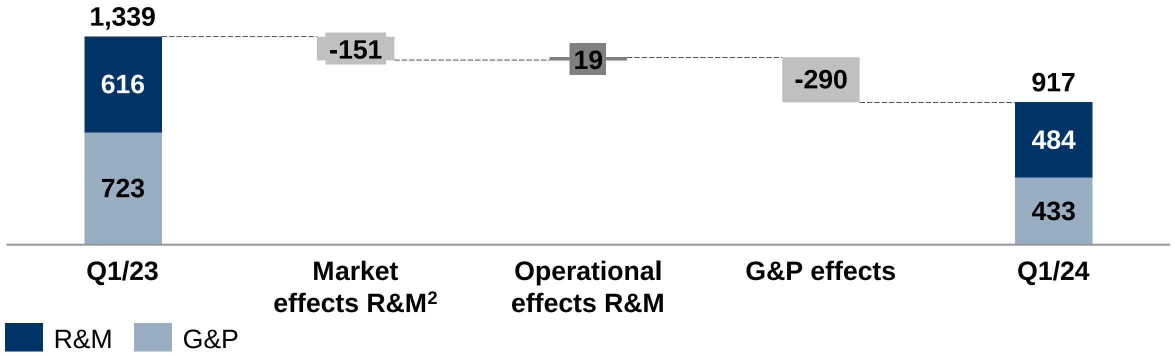
E&P
RON mn



- Lower E&P taxation
- Realized crude price +4%

- Lower realized gas price
- Hydrocarbon sales -3%
- Higher production costs
- Higher depreciation

R&M and G&P
RON mn



- Refined products sales +4%; retail sales +7%
- Improved non-fuel business margin
- Record power production for a first quarter, +65% yoy

- Refining margin -24%; lower retail and commercial margins
- Additional tax on revenues
- Lower margin on gas from storage
- Lower gas and power margins, especially outside Romania

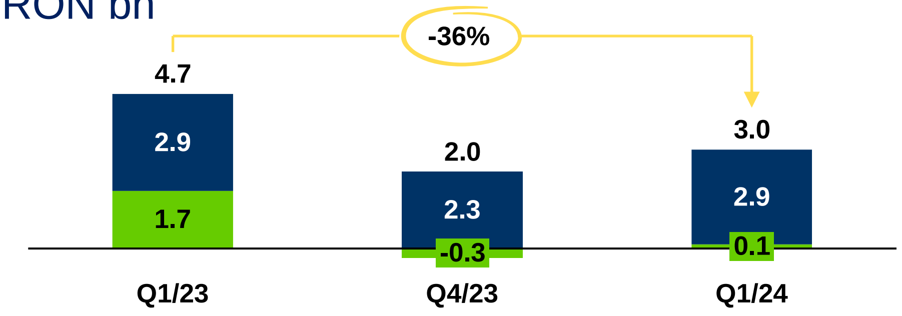
[1] Market effects defined as oil and gas prices, foreign exchange impact on revenues, price effect on royalties (including gas over-taxation); [2] Market effects based on refining indicator margin

Cash flow

Strong cash generation

Cash Flow from Operating Activities

RON bn

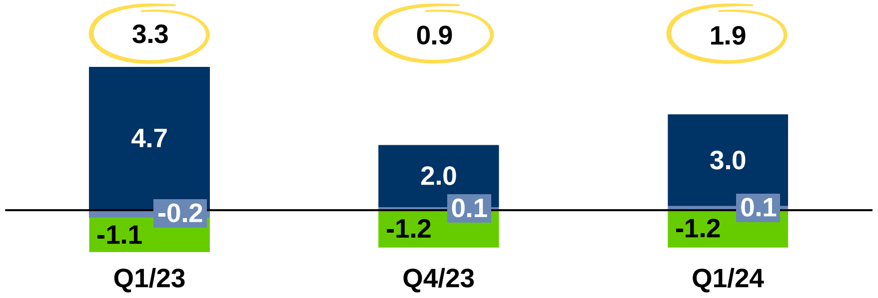


Cash generated from operating activities before NWC movements

Net Working Capital

Free Cash Flow [1]

RON bn



Cash flow from operating activities

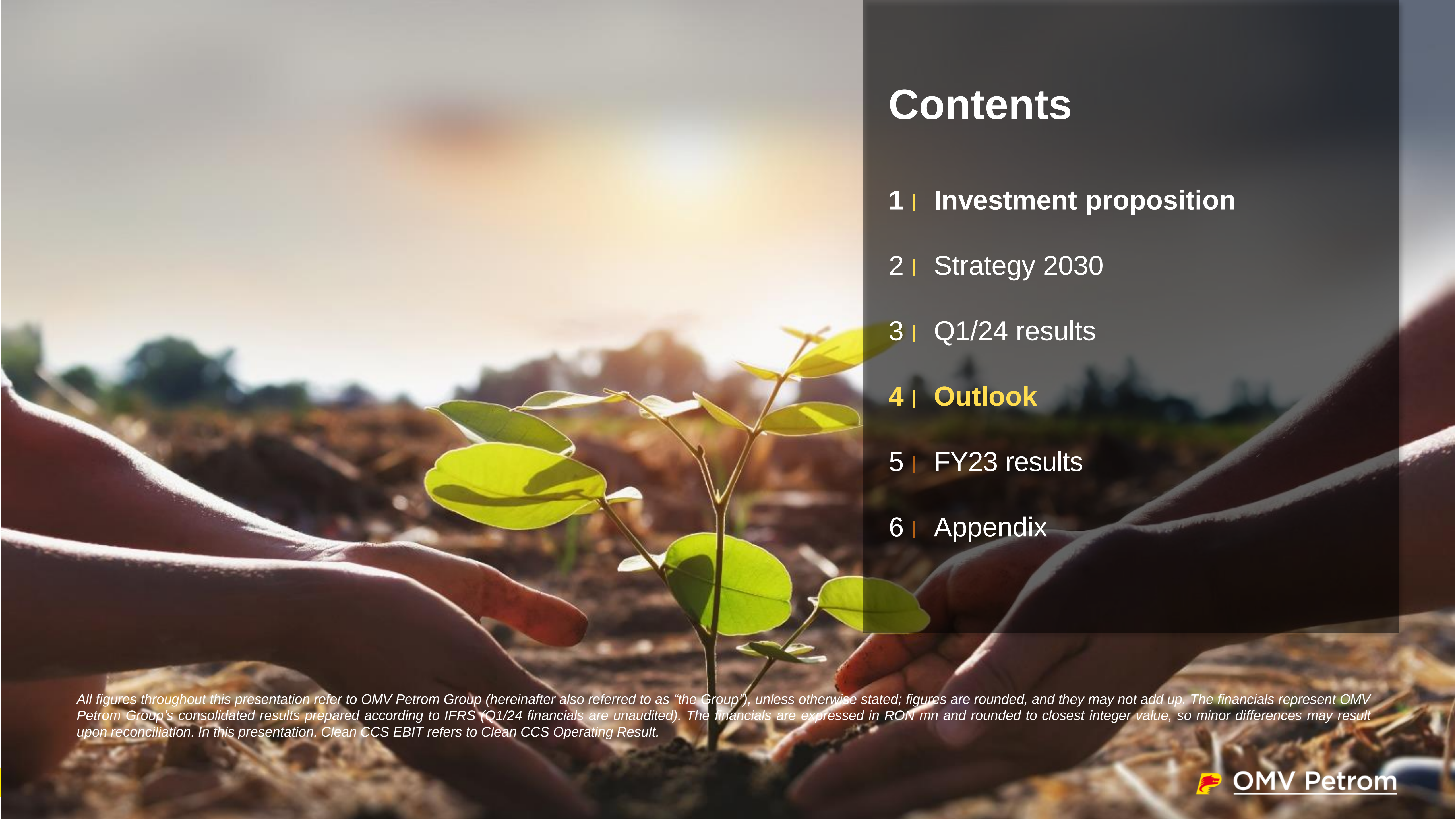
Other cash flows from investing activities

Cash outflows for intangible assets and property, plant and equipment

[1] *before dividends*

- **Q1/24 Cash Flow from Operating Activities**:
  - Operating cash flow before working capital changes stable yoy
  - Positive working capital, yet significantly lower yoy

- **Q1/24 Free Cash Flow[1]:**
  - Reflects trends in Operating Cash Flow
  - Cash outflow from investing activities -24% yoy, due to financial assets
  - Cash outflow from Intangible assets and property, plant and equipment: +9% yoy



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Outlook

2024-2026

Indicators	Actual Q1/2024	Assumptions/ Targets 2024	Assumptions/ Targets 2025-2026 averages
Brent oil price	USD 83/bbl	USD ~85/bbl (prev. USD ~80/bbl)	USD 80/bbl (prev. USD ~70-75/bbl)
Production [1]	112 kboe/d	>106 kboe/d	~100 kboe/d
Refining margin	USD 12.6/bbl	USD ~10/bbl	USD ~10/bbl
CAPEX	RON 1.0 bn	RON ~8 bn	RON ~8.5 bn (prev. RON ~8.0 bn)
FCF before dividends	RON 1.9 bn	Positive (prev. Marginally positive)	Marginally negative

[1] *Before divestments*

Sensitivities

EBIT impact in 2024

2024 sensitivities	Change	EBIT impact
Brent oil price	USD +1/bbl	~EUR +15 mn
OMV Petrom indicator refining margin	USD +1/bbl	~EUR +30 mn
Exchange rates EUR/USD	USD appreciation by 5 USD cents	~EUR +50 mn

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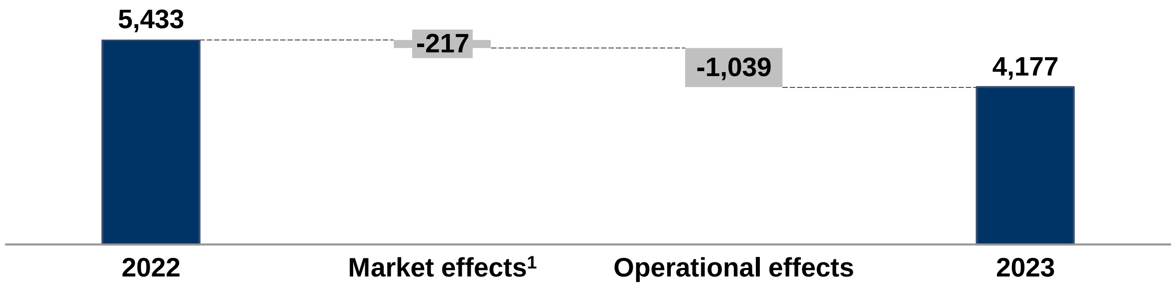
Clean CCS Operating Results

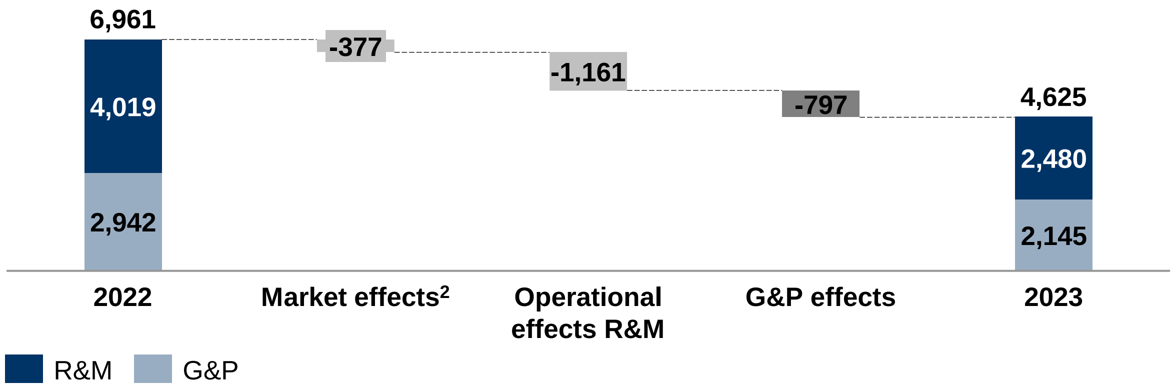
Solid results in all business segments

E&P
RON mn



- Realized crude price -18%
- Lower gas price, partially offset by lower royalties and gas over-taxation
- Higher production costs, +21%
- Hydrocarbon sales -5%
- Unfavourable FX

R&M and G&P
RON mn



- Refining margins -16%; planned refinery turnaround
- Longer yoy planned shutdown of Brazi power plant
- Reduced margins on gas, lower result from gas transactions outside Romania

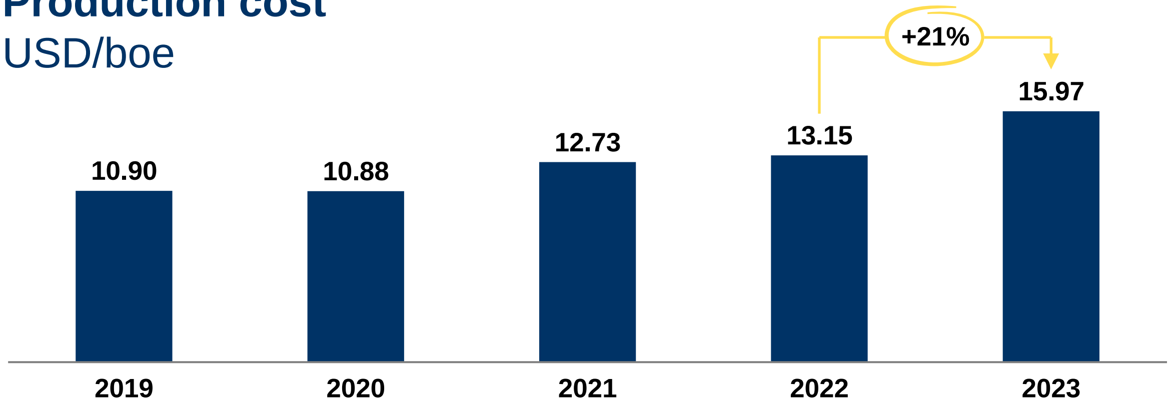
- Higher retail and commercial margins
- Good result on power transactions outside Romania
- Provision for risks related to sector specific taxation set up in Q4/22, partly reversed in Q2/23

[1] Market effects defined as oil and gas prices, foreign exchange impact on revenues, price effect on royalties (including gas over-taxation); [2] Market effects based on refining indicator margin

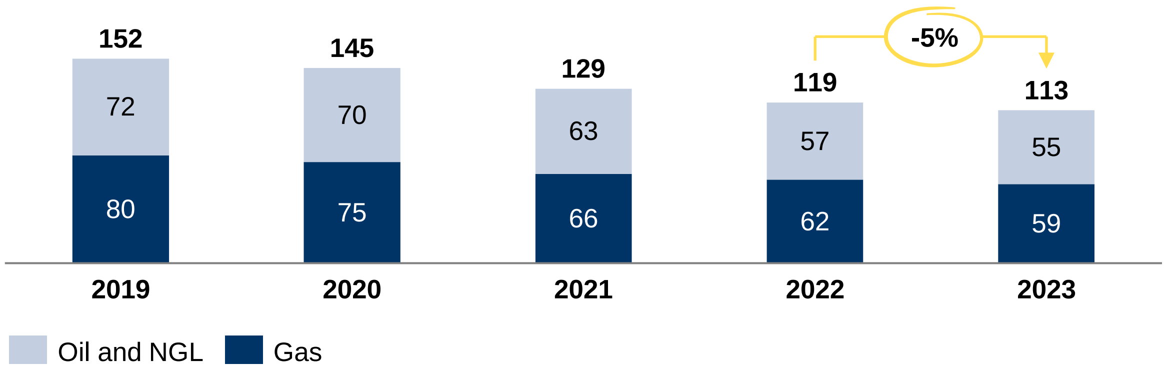
Operational KPIs

Exploration & Production

Production cost
USD/boe



Hydrocarbon production
kboe/d



Key drivers 2023 vs. 2022

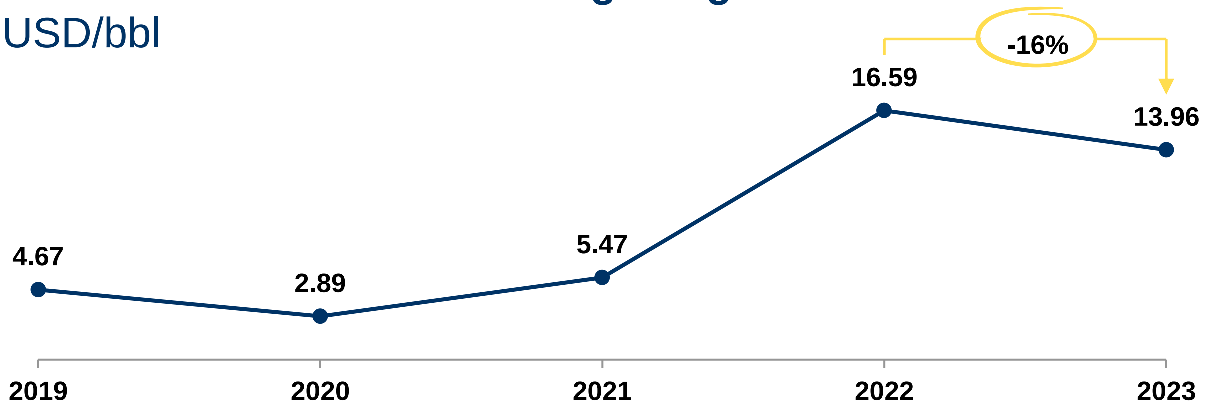
- Lower production available for sale
- Increased overall costs
- Positive one-off in Q2/22
- Unfavourable FX

- Natural decline and planned maintenance activities
- Contribution from new wells and workovers

Operational KPIs

Refining & Marketing

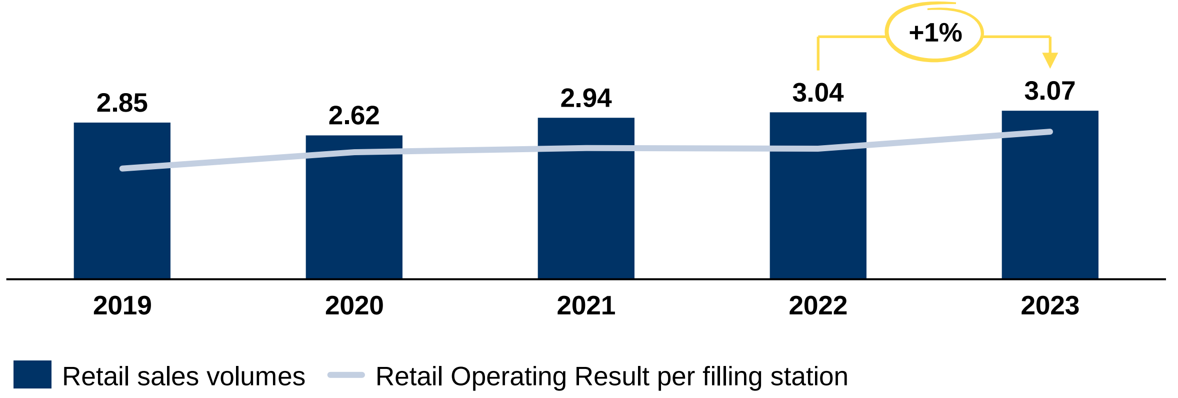
OMV Petrom Indicator refining margin
USD/bbl



Key drivers 2023 vs. 2022

- Weaker spreads for diesel and jet

Retail sales volumes (mn t) and Retail Operating Result per filling station (trend)



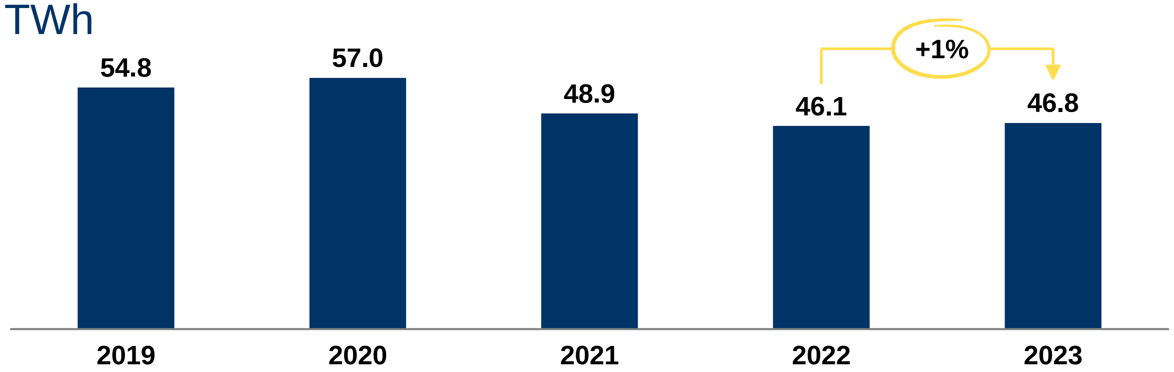
- Retail sales +1% due to improved demand
- Retail operating result per filling station[1] +7.5% CAGR 2019-2023
- Refined product sales -1% reflecting refinery turnaround

[1] *Retail including Cards business*

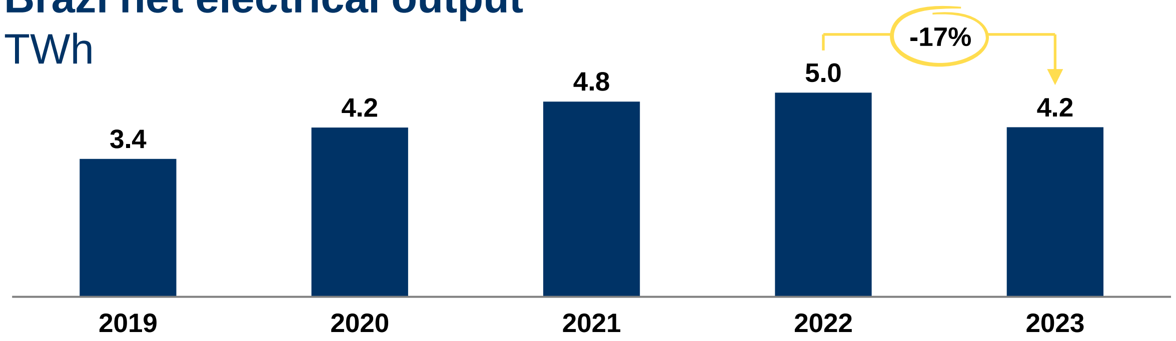
Operational KPIs

Gas & Power

Gas sales volumes
TWh



Brazi net electrical output
TWh



Key drivers 2023 vs. 2022

- Higher sales to end users and regulated customers
- Expanded regional sales
- Lower equity gas quantities available

- Capped gas cost for Brazi power plant for the whole year 2023
- MACEE[1] mechanism in place since Jan 1, 2023

Longer planned outage of Brazi vs. 2022

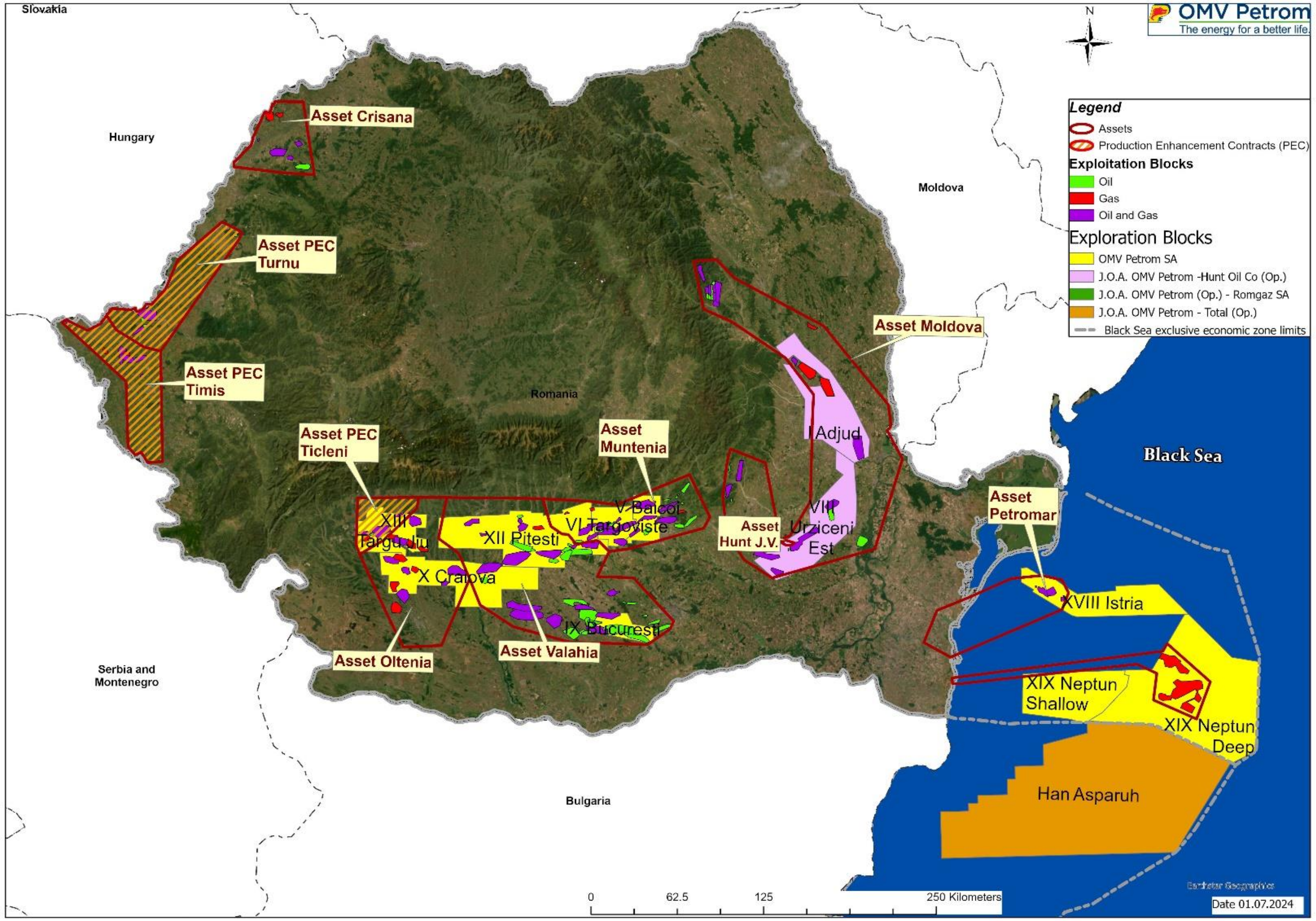
[1] *Centralised Electricity Purchasing Mechanism*

Contents

All figures throughout this presentation refer to OMV Petrom Group (hereinafter also referred to as "the Group"), unless otherwise stated; figures are rounded, and they may not add up. The financials represent OMV Petrom Group's consolidated results prepared according to IFRS (Q1/24 financials are unaudited). The financials are expressed in RON mn and rounded to closest integer value, so minor differences may result upon reconciliation. In this presentation, Clean CCS EBIT refers to Clean CCS Operating Result.

Regional footprint

Exploration and Production map



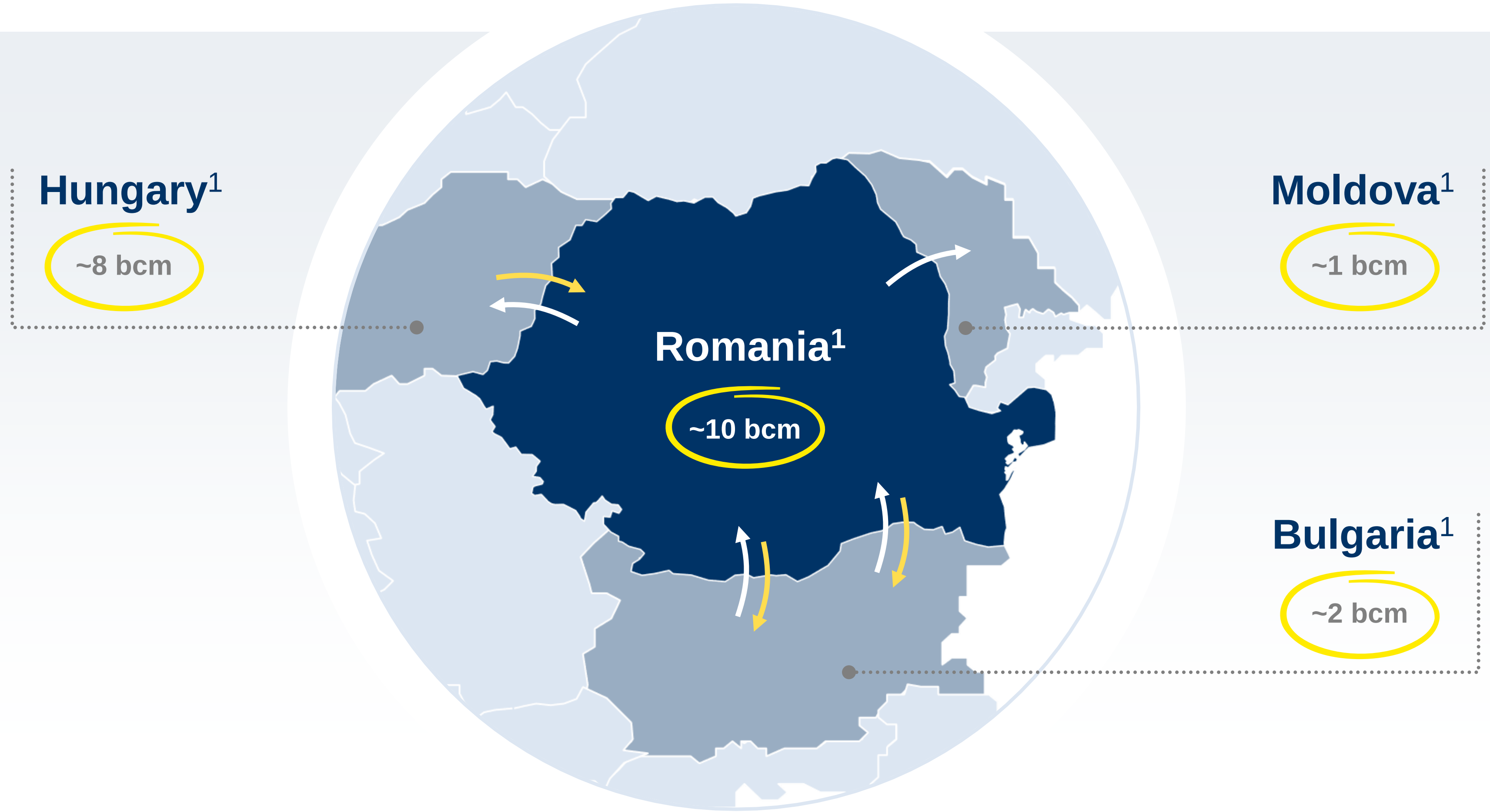
All data refers to 2023; Georgia exit decision announced in April 2024

Accessibility and optionality

Neptun Deep gas to have access to Romania and other potential gas markets

EU [1]

~315 bcm



Market demand 2023

Interconnecting

Capacities in place

[1] *Net importer*

Romanian oil market

2023 overview

Crude Supply

Production:
OMV Petrom

27%

Imports:
various

73%

Transportation: Conpet

Refineries

Refineries
combined nameplate capacity
~13 mn tpa

Processed crude oil[1]
~10.2 mn t pa of which
~ 7.5 mn t from import

58%

- Petrobrazi
  OMV Petrom
- Rompetrol
  (Petromidia, Vega)
- Lukoil
  (Petrotel)

Petroleum products imports

42%

Distribution

OMV

Rompetrol, Lukoil, Mol, others

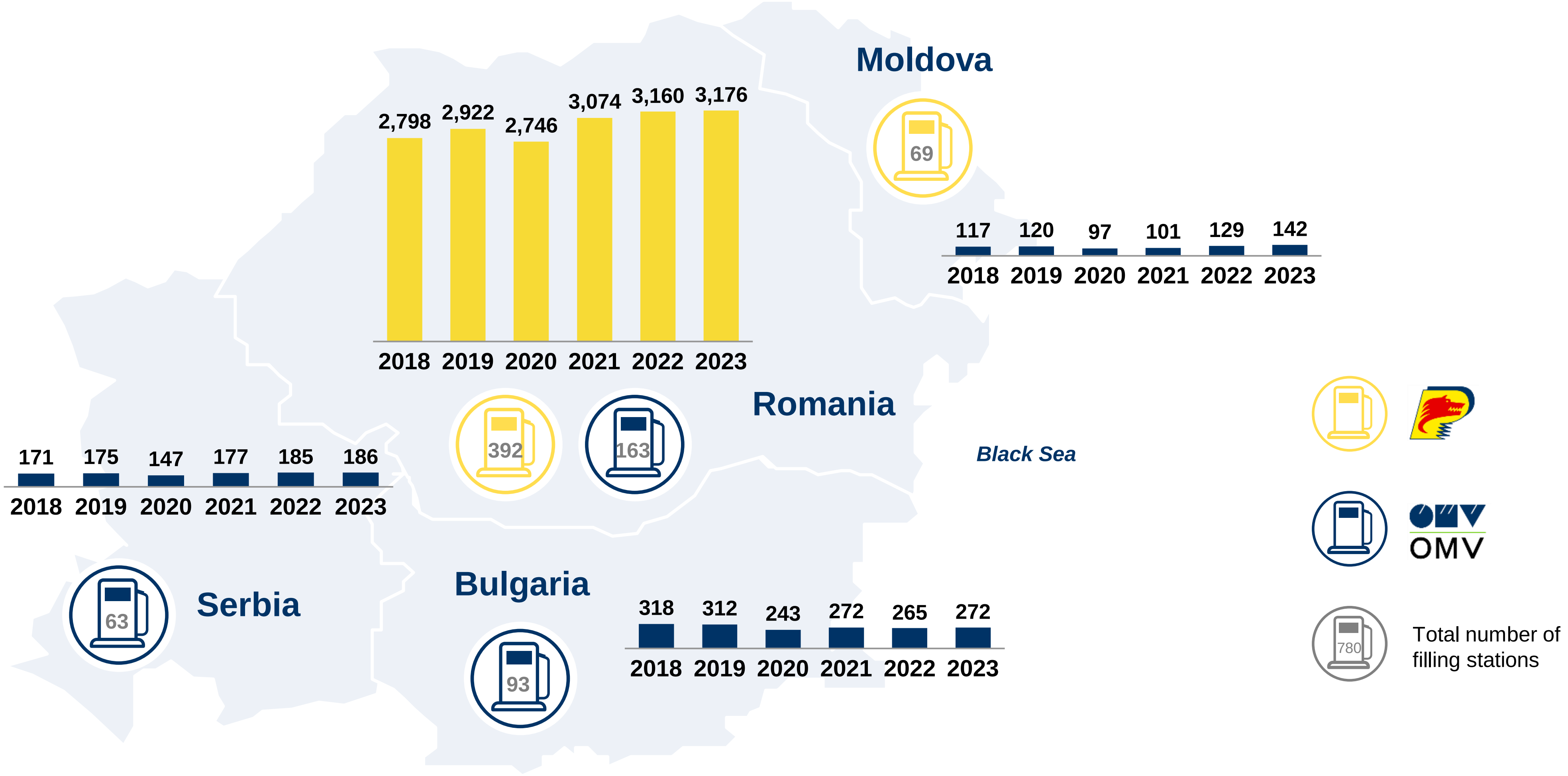
(GAZPROM, NIS, SOCAR, independent retailers)

[1] *Only crude oil processed (other feedstock not included). Data source: National Institute of Statistics (INS) and OMV Petrom calculations*

780 filling stations at end 2023

Retail fuel sales

mn l



Romanian gas market

2023 overview

Regulatory

Regulatory Body

Romanian Energy Regulatory Authority (ANRE)

Supply

Production:

OMV Petrom

Romgaz, BSOG,…

95%

Net imports: various

5%

Storage: Romgaz, Depomures

Trans-portation: Transgaz

Supply:

OMV Petrom

Romgaz, Engie Romania, E.ON Energie Romania, ...

Distribution

Distrigaz Sud (Engie), Delgaz Grid (E.ON), ...

Demand

- Heat & Power incl. OMV Petrom
- Industry/ Commercial
- Residential
- Technological consumption
- Export

Data source: ANRE monthly monitoring reports until October 2023; Company estimates afterwards

Romanian power market

2023 overview

Regulatory

Regulatory Body

Romanian Energy Regulatory Authority (ANRE)

Supply

Production:

Coal	14%
Gas	17%
Nuclear	20%
Renew-ables	16%
Hydro	32%

Imports

Transport & Distribution System Operator (TSO & DSO)

Market(s)

- Mid/long term fwd contract market(s) (OPCOM / bilateral)
- Spot (DAM / ID) market (OPCOM)
- Ancillary services & Balancing market (TSO)
- Cross border market

Distribution

Distribution Operators (DSO)

Demand

- Internal market
- Export

Source: Transelectrica real-time system data, may be subject to change

Financial performance

Cash flow Statement

RON mn	2019	2020	2021	2022	2023
Cash flow from operating activities (CFO)	**6,803**	**5,556**	**6,997**	**11,337**	**10,114**
Thereof, Change in net working capital (NWC)	-256	964	-433	-3,544	1,915
Cash flow from investing activities (CFI)	**-3,556**	**-3,163**	**-2,253**	**-3,104**	**-5,730**
Cash flow from financing activities (CFF), of which	**-1,844**	**-1,921**	**-1,914**	**-4,300**	**-5,300**
Dividends paid	-1,516	-1,740	-1,741	-4,438	-5,102
Cash and equivalents at end of period	**7,014**	**7,451**	**10,323**	**14,256**	**13,339**
Free cash flow (FCF)	3,246	2,393	4,744	8,232	4,384
Free cash flow after dividends	**1,730**	**652**	**3,003**	**3,794**	**-717**

Financial performance

Income Statement

RON mn		2019	2020	2021	2022	2023
Sales		**25,485**	**19,717**	**26,011**	**61,344**	**38,808**
Clean CCS Operating Result		**4,573**	**2,287**	**4,346**	**12,198**	**8,482**
Thereof	Exploration & Production	2,845	7	1,814	5,433	4,177
	Refining & Marketing	1,501	1,454	2,041	4,019	2,480
	Gas & Power	282	718	781	2,942	2,145
	Corporate and Other	-89	-84	-87	-96	-93
	Consolidation	34	193	-203	-99	-227
Operating Result		**4,245**	**1,467**	**3,709**	**12,039**	**7,554**
Financial result		32	12	-311	17	263
Solidarity contribution on refined crude oil						-2,729
Taxes on income		-642	-188	-534	-1,756	-1,058
Net income[1]		**3,635**	**1,291**	**2,864**	**10,301**	**4,030**
Clean CCS net income[1]		**3,863**	**1,931**	**3,353**	**10,273**	**7,464**

[1] *Attributable to stockholders of the parent*

Financial performance

Operating Result

RON mn		2019	2020	2021	2022	2023
Clean CCS Operating Result		**4,573**	**2,287**	**4,346**	**12,198**	**8,482**
Thereof	Exploration & Production	2,845	7	1,814	5,433	4,177
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	Consolidation	34	193	-203	-99	-227
Operating Result		**4,245**	**1,467**	**3,709**	**12,039**	**7,554**
Thereof	Exploration & Production	2,589	-985	1,660	3,612	4,170
	Refining & Marketing	1,475	1,060	2,663	4,076	2,318
	Gas & Power	438	1,257	-253	4,662	1,474
	Corporate and Other	-156	-105	-99	-250	-161
	Consolidation	-102	240	-263	-61	-248

Financial performance

Key indicators

in RON mn	2019	2020	2021	2022	2023	Q1/22	Q2/22	Q3/22	Q4/22	Q1/23	Q2/23	Q3/23	Q4/23	Q1/24
Sales	25,485	19,717	26,011	61,344	38,808	11,898	13,683	18,667	17,096	9,473	8,391	10,662	10,282	8,544
Clean CCS Operating Result	4,573	2,287	4,346	12,198	8,482	2,241	3,660	4,230	2,067	2,095	1,614	2,530	2,243	1,769
Operating Result [1]	4,245	1,467	3,709	12,039	7,554	2,185	3,532	5,203	1,119	1,617	1,559	2,417	1,961	1,599
Operating result before depreciation	7,879	5,145	7,209	17,159	10,812	2,934	4,397	5,997	3,830	2,349	2,308	3,283	2,872	2,492
Clean CCS net income attributable to stockholders	3,863	1,931	3,353	10,273	7,464	1,788	2,980	3,649	1,855	1,881	1,471	2,057	2,055	1,540
Net income attributable to stockholders	3,635	1,291	2,864	10,301	4,030	1,748	2,898	4,510	1,145	1,481	-537	1,604	1,482	1,399
Cash flow from operating activities	6,803	5,556	6,997	11,337	10,114	2,640	3,746	3,189	1,762	4,660	412	3,011	2,031	2,988
Free cash flow after dividends	1,730	652	3,003	3,794	-717	1,911	1,111	-73	846	3,290	-3,476	1,352	-1,883	1,894
Non-current assets	34,933	34,505	32,655	32,218	35,373	32,077	31,856	31,971	32,218	33,096	35,020	34,144	35,373	35,344
Total equity	33,501	33,071	34,214	40,508	39,379	35,995	36,908	38,986	40,508	41,998	39,114	37,895	39,379	40,761
Net debt / (cash)	-5,982	-6,486	-9,391	-13,463	-12,551	-11,257	-12,337	-12,261	-13,463	-16,727	-13,231	-14,525	-12,551	-14,385
CAPEX	4,225	3,206	2,821	3,551	4,704	629	760	901	1,261	959	1,434	988	1,323	972
Gearing ratio	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.
Clean CCS EPS (RON) [2]	0.0682	0.0341	0.0550	0.1679	0.1198	0.0293	0.0489	0.0599	0.0300	0.0302	0.0236	0.0330	0.0330	0.0247
EPS (RON) [2]	0.0642	0.0228	0.0470	0.1684	0.0647	0.0287	0.0475	0.0740	0.0185	0.0238	- 0.0086	0.0257	0.0238	0.0225
Clean CCS ROACE (%)	14%	6%	13%	38%	27%	18%	27%	37%	38%	37%	31%	25%	27%	25%
Payout ratio	48%	136%	156% [3]	50% [5]	64% [7]									
Dividend per share (gross, RON)	0.0310	0.0310	0.0791 [4]	0.0825 [6]	0.0413 [7]									
Employees at the end of the period	12,347	10,761	7,973	7,742	7,714	7,907	7,839	7,768	7,742	7,735	7,700	7,703	7,714	8,157

NBR rates	2019	2020	2021	2022	2023	Q1/22	Q2/22	Q3/22	Q4/22	Q1/23	Q2/23	Q3/23	Q4/23	Q1/24
EUR/RON average	4.75	4.84	4.92	4.93	4.95	4.95	4.95	4.91	4.92	4.92	4.95	4.95	4.97	4.97
USD/RON average	4.24	4.24	4.16	4.69	4.58	4.41	4.64	4.88	4.83	4.59	4.55	4.55	4.63	4.58

*[1]Specific E&P taxes in Romania for **2022** amounted to RON 5,374 mn, representing 33% of total E&P hydrocarbon revenues (offshore gas specific taxes account for ~51% of E&P offshore gas revenues), and include royalties (RON 2,094 mn) and supplementary oil and gas taxation (RON 3,280 mn). G&P supplementary gas and power taxation amounted to RON 1,536 mn. The voluntary discount for fuel customers in Romania had a negative impact of RON ~470 mn in the R&M Clean CCS Operating Result.*

*Specific E&P taxes in Romania for **2023** amounted to RON 2,533 mn, representing 21% of total E&P hydrocarbon revenues (offshore gas specific taxes account for ~18% of E&P offshore gas revenues), and include royalties (RON 881 mn) and supplementary oil and gas taxation (RON 1,652 mn). G&P supplementary gas and power taxation amounted to RON 680 mn.*

*Specific E&P taxes in Romania for **Q1/24** amounted to RON 410 mn, representing 16% of total E&P hydrocarbon revenues (offshore gas specific taxes account for ~12% of E&P offshore gas revenues), and include royalties (RON 180 mn) and supplementary oil and gas taxation (RON 218 mn). G&P supplementary gas and power taxation amounted to RON 8 mn. New tax on revenues introduced in 2024 amounted to ~RON 54 mn.*

[2] Figures from previous periods have been adjusted retrospectively as per IFRS requirements following the share capital increase finalized in 2022; [3] Includes special dividend of RON 0.0450/share declared and paid in 2022; [4] Includes RON 0.0341/share base dividend for 2021 and RON 0.0450/share special dividend declared and paid in 2022; [5]Includes special dividend of RON 0.0450/share declared and paid in 2023; [6] Includes RON 0.0375/share base dividend for 2022 and RON 0.0450/share special dividend declared and paid in 2023; [7] Base dividend only

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Financial calendar 2024

July 25: OGMS to approve special dividend

July 31: Q2 2024 results

October 29: Q3 2024 results