

Q2

Quarterly Report 2022



OMV Petrom
The energy for a better life.

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^{*)} Note

In the context of the envisaged publication of a Prospectus in relation to the share capital increase of OMV Petrom S.A., whose initiation was approved by the Extraordinary General Meeting of Shareholders on April 27, 2022, the auditor of the Group will issue a report on review of the interim condensed consolidated financial statements as of and for the period ended June 30, 2022. The reviewed interim condensed consolidated financial statements together with the independent auditor's review report will be issued subsequently to the publication date of the present report.

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OMV Petrom Group resultsⁱ for January – June and Q2 2022

including interim unaudited condensed consolidated financial statements

as of and for the period ended June 30, 2022

Highlights Q2/22ⁱⁱ

Group

- ▶ Clean CCS Operating Result at RON 3.7 bn, 330% higher, in the context of unprecedentedly high and volatile commodity prices driven by the geopolitical context
- ▶ Clean CCS net income attributable to stockholders at RON 3.0 bn, up 341%
- ▶ Cash flow from operating activities at RON 3.7 bn, 148% higher
- ▶ CAPEX at RON 0.8 bn, up 19%
- ▶ Free cash flow after dividends improved to RON 1.1 bn from an outflow of RON 0.4 bn
- ▶ Clean CCS ROACE at 26.9%, 20 pp higher
- ▶ TRIR: 0.48 (Q2/21: 0.53)ⁱⁱⁱ

Exploration and Production

- ▶ Clean Operating Result at RON 1,889 mn vs. RON 473 mn in Q2/21, mainly due to higher oil and gas prices as well as stronger USD
- ▶ Production decreased by 10.2%, mainly due to divestments and high natural decline
- ▶ Production cost improved by 12% to USD 10.9/boe, mainly driven by a one-off effect and favorable FX, partly offset by lower production available for sale

Refining and Marketing

- ▶ Clean CCS Operating Result at RON 1,197 mn, up 197%, mainly reflecting favorable refining margins environment
- ▶ OMV Petrom indicator refining margin^{iv} at USD 24.4/bbl, up 473% on higher product spreads, mainly for diesel and gasoline
- ▶ Refinery utilization rate at 86%, compared to 91% in Q2/21, reflecting planned maintenance in April
- ▶ Retail volumes 1% higher, however on lower margins

Gas and Power

- ▶ Clean Operating Result at RON 816 mn vs. RON 61 mn in Q2/21, with higher contributions from both gas and power lines of business
- ▶ Slightly lower gas sales volumes enabled by third party gas acquisitions, in the context of lower market demand
- ▶ Higher net electrical output at 1.1 TWh, supported by improved availability and very good optimization of the power plant

Key events

- ▶ OMV Petrom announced in June the first batch of sustainable aviation fuel at Petrobrazî
- ▶ OMV Petrom and Auchan Romania reached more than 200 MyAuchan stores in Petrom stations
- ▶ On July 26, the OGMS approved the distribution of RON 0.045/share special dividend, leading to record high dividends: base dividends of RON 1.9 bn paid from June 6 and special dividends of RON 2.5 bn to be paid starting September 2

ⁱ The financials are unaudited and represent OMV Petrom Group's (herein after also referred to as "the Group") interim consolidated results prepared according to IFRS; all the figures refer to OMV Petrom Group, unless otherwise stated; financials are expressed in RON mn and rounded to the closest integer value, so minor differences may result upon reconciliation; OMV Petrom uses the National Bank of Romania exchange rates for its consolidation process.

ⁱⁱ All comparisons described relate to the same quarter in the previous year except where mentioned otherwise.

ⁱⁱⁱ Total Recordable Injury Rate; the number of recordable injuries (fatalities + lost workday cases + restricted work day cases + medical treatment cases) calculated as 12 months rolling average per 1,000,000 hours worked.

^{iv} Starting Q2/22, the refining indicator margin reflects the change in crude oil reference price from Urals to Brent in OMV Petrom.

Directors' report (condensed, unaudited)

Financial highlights

Q2/22	Q1/22	Q2/21	Δ% ¹	in RON mn	6m/22	6m/21	Δ%
13,683	11,898	5,264	160	Sales revenues ²	25,581	10,126	153
3,660	2,241	851	330	Clean CCS Operating Result³	5,901	1,504	292
1,889	1,106	473	300	Clean Operating Result Exploration and Production ^{3,4}	2,995	784	282
1,197	626	403	197	Clean CCS Operating Result Refining and Marketing ³	1,824	710	157
816	727	61	n.m.	Clean CCS Operating Result Gas and Power	1,543	243	n.m.
(15)	(22)	(9)	(64)	Clean Operating Result Co&O ³	(37)	(33)	(11)
(228)	(195)	(77)	(196)	Consolidation	(423)	(199)	(113)
17	17	17	(3)	Clean CCS Group effective tax rate (%)	17	17	1
2,980	1,788	675	341	Clean CCS net income ³	4,768	1,195	299
2,980	1,788	675	341	Clean CCS net income attributable to stockholders^{3,6}	4,768	1,195	299
0.0526	0.0316	0.0119	341	Clean CCS EPS (RON) ^{3,6}	0.0842	0.0211	299
3,660	2,241	851	330	Clean CCS Operating Result³	5,901	1,504	292
(450)	(162)	(403)	(12)	Special items ⁵	(612)	(464)	(32)
322	107	83	290	CCS effects: Inventory holding gains/(losses)	429	197	118
3,532	2,185	531	n.m.	Operating Result Group	5,718	1,237	362
1,887	1,105	357	429	Operating Result Exploration and Production ⁴	2,992	659	354
1,590	707	511	211	Operating Result Refining and Marketing	2,298	998	130
323	599	(240)	n.m.	Operating Result Gas and Power	922	(107)	n.m.
(40)	(30)	(20)	(98)	Operating Result Co&O	(70)	(54)	(30)
(228)	(195)	(77)	(196)	Consolidation	(423)	(259)	(64)
(91)	(82)	(38)	(143)	Net financial result	(173)	(72)	(140)
3,441	2,104	493	n.m.	Profit before tax	5,545	1,165	376
16	17	18	(10)	Group effective tax rate (%)	16	16	2
2,898	1,748	406	n.m.	Net income	4,646	980	374
2,898	1,748	406	n.m.	Net income attributable to stockholders⁶	4,646	980	374
0.0512	0.0309	0.0072	n.m.	EPS (RON) ⁶	0.0820	0.0173	374
3,746	2,640	1,510	148	Cash flow from operating activities	6,386	2,662	140
1,111	1,911	(423)	n.m.	Free cash flow after dividends	3,022	1	n.m.
(12,337)	(11,257)	(6,474)	91	Net debt/(cash) including leases	(12,337)	(6,474)	91
(12,987)	(11,927)	(7,127)	82	Net debt/(cash) excluding leases	(12,987)	(7,127)	82
760	629	637	19	Capital expenditure	1,389	1,208	15
26.9	17.8	7.4	265	Clean CCS ROACE (%) ³	26.9	7.4	265
25.3	15.5	5.0	411	ROACE (%)	25.3	5.0	411
7,839	7,907	8,747	(10)	OMV Petrom Group employees end of period	7,839	8,747	(10)
0.48	0.33	0.53	(9)	TRIR ⁷	0.41	0.48	(15)

¹ Q2/22 vs. Q2/21

² Sales revenues excluding petroleum excise tax;

³ Adjusted for special items; Clean CCS (current cost of supply) figures exclude special items and inventory holding effects (CCS effects) resulting from Refining and Marketing; special items include temporary hedging effects (in order to mitigate Income Statement volatility);

⁴ Excluding intersegmental profit elimination shown in the line "Consolidation";

⁵ Special items, representing exceptional, non-recurring items, are added back or deducted from the Operating Result; for more details please refer to each specific segment;

⁶ After deducting net result attributable to non-controlling interests;

⁷ Total Recordable Injury Rate; the number of recordable injuries (fatalities + lost workday cases + restricted work day cases + medical treatment cases) calculated as 12 months rolling average per 1,000,000 hours worked;

Group performance

Second quarter 2022 (Q2/22) vs. Second quarter 2021 (Q2/21)

Consolidated sales revenues increased by 160% compared to Q2/21, mainly supported by higher commodity prices and higher sales volumes of petroleum products and electricity. Refining and Marketing segment represented 61% of total consolidated sales, while Gas and Power segment accounted for 39%. Sales from Exploration and Production segment accounted only for 0.1% after the divestment of Kazakhstan subsidiaries in Q2/21 (sales in Exploration and Production being largely intra-group sales rather than third-party sales).

The **Clean CCS Operating Result** of RON 3,660 mn in Q2/22 was significantly higher than RON 851 mn in Q2/21, due to much higher contribution of all business segments, following increase in prices in Exploration and Production segment, significantly higher refining margins in the Refining and Marketing segment as well as strong margins on gas from third party transactions and higher power margin in the Gas and Power segment. The Consolidation line had a negative contribution in Q2/22 of RON (228) mn reflecting mainly the quotations evolution, compared to RON (77) mn in Q2/21. The **Clean CCS Group effective tax rate** was 17% (Q2/21: 17%). **Clean CCS net income attributable to stockholders** was RON 2,980 mn (Q2/21: RON 675 mn).

Special items comprised net charges of RON (450) mn (Q2/21: RON (403) mn). **Inventory holding gains** amounted to RON 322 mn in Q2/22 (Q2/21: RON 83 mn). In both periods, special items comprised net charges largely consisting of net temporary losses from power forward contracts in the Gas and Power segment, while inventory holding gains mainly resulted from increase in crude oil prices.

Reported Operating Result for Q2/22 increased to RON 3,532 mn, compared to RON 531 mn in Q2/21, mainly driven by the higher prices market environment.

Net financial result was a loss of RON (91) mn in Q2/22 compared to RON (38) mn in Q2/21 mainly due to higher interest expenses in relation to the discounting of receivables, partially offset by higher interest income on bank deposits.

As a result, the **profit before tax** for Q2/22 was RON 3,441 mn, higher compared to RON 493 mn in Q2/21.

Income tax amounted to RON (543) mn, while the **effective tax rate** was 16% in Q2/22 (Q2/21: 18%).

Net income attributable to stockholders of the parent was RON 2,898 mn (Q2/21: RON 406 mn).

Cash flow from operating activities increased to RON 3,746 mn, compared to RON 1,510 mn in Q2/21, driven by higher operating result partly offset by adverse evolution of net working capital. **Free cash flow after dividends** resulted in a cash inflow of RON 1,111 mn (Q2/21: RON 423 mn).

Capital expenditure amounted to RON 760 mn in Q2/22, 19% higher than in Q2/21, of which RON 569 mn were directed to Exploration and Production (Q2/21: RON 482 mn). Refining and Marketing investments amounted to RON 141 mn (Q2/21: RON 143 mn), while Gas and Power investments amounted to RON 43 mn (Q2/21: RON 8 mn). Corporate and Other investments were RON 7 mn (Q2/21: RON 4 mn).

January to June 2022 (6m/22) vs. January to June 2021 (6m/21)

Consolidated sales revenues of RON 25,581 mn for 6m/22 increased by 153% compared to 6m/21, mainly supported by higher commodity prices and higher sales volumes of petroleum products and electricity. Refining and Marketing segment represented 55% of total consolidated sales, while Gas and Power segment accounted for 44%. Sales from Exploration and Production segment accounted only for 0.1% after the divestment of Kazakhstan subsidiaries in Q2/21 (sales in Exploration and Production being largely intra-group sales rather than third-party sales).

Clean CCS Operating Result amounted to RON 5,901 mn, significantly higher than RON 1,504 mn in 6m/21, due to much higher contribution of all business segments, following increase in prices in Exploration and Production segment, significantly

higher refining margins in the Refining and Marketing segment as well as strong margins on gas from storage and third party transactions in the Gas and Power segment. The result also reflects increased purchases, in terms of both volumes and prices for all products, and higher Exploration and Production taxation. The Consolidation line had a negative contribution in 6m/22 of RON (423) mn reflecting mainly the quotations evolution, compared to RON (199) mn in 6m/21. The **Clean CCS Group effective tax rate** was 17% (6m/21: 17%). **Clean CCS net income attributable to stockholders** was RON 4,768 mn (6m/21: RON 1,195 mn).

Special items comprise net charges of RON (612) mn (6m/21: RON (464) mn). **Inventory holding gains** amounted to RON 429 mn in 6m/22 (6m/21: RON 197 mn). In both periods, special items comprised net charges largely consisting of net temporary losses from power forward contracts in the Gas and Power segment, while inventory holding gains mainly resulted from increase in crude oil prices.

Reported Operating Result for 6m/22 increased to RON 5,718 mn, compared to RON 1,237 mn in 6m/21, mainly driven by the higher prices market environment.

Net financial result was a loss of RON (173) mn in 6m/22 compared to a loss of RON (72) mn in 6m/21, mainly due to higher interest expenses in relation to the discounting of receivables, partially offset by higher interest income on bank deposits.

As a result, the **profit before tax** for 6m/22 was RON 5,545 mn, higher compared to RON 1,165 mn in 6m/21.

Income tax amounted to RON (899) mn, while the **effective tax rate** was 16% in 6m/22 (6m/21: 16%).

Net income attributable to stockholders of the parent was RON 4,646 mn (6m/21: RON 980 mn).

Cash flow from operating activities increased to RON 6,386 mn, compared to RON 2,662 mn in 6m/21, driven by higher operating result partly offset by adverse evolution of net working capital. **Free cash flow after dividends** resulted in a cash inflow of RON 3,022 mn (6m/21: RON 1 mn).

Capital expenditure amounted to RON 1,389 mn in 6m/22, 15% higher than in 6m/21 (RON 1,208 mn), mainly directed to Exploration and Production with investments of RON 1,022 mn (6m/21: RON 993 mn). Refining and Marketing investments amounted to RON 261 mn (6m/21: RON 198 mn), while Gas and Power investments amounted to RON 92 mn (6m/21: RON 9 mn). Corporate and Other investments were RON 14 mn (6m/21: RON 7 mn).

OMV Petrom Group reported a **net cash position including leases** of RON 12,337 mn as at June 30, 2022, higher than RON 6,474 mn as at June 30, 2021 and RON 9,391 mn as at December 31, 2021.

Special items and CCS effect

Q2/22	Q1/22	Q2/21	Δ% ¹	Special items and CCS effect (in RON mn)	6m/22	6m/21	Δ%
3,660	2,241	851	330	Clean CCS Operating Result	5,901	1,504	292
(450)	(162)	(403)	(12)	Special items	(612)	(464)	(32)
(0)	(4)	(51)	99	thereof personnel and restructuring	(4)	(70)	94
—	—	—	n.a.	thereof unscheduled depreciation / write-ups	—	—	n.a.
(449)	(159)	(351)	(28)	thereof other	(608)	(394)	(55)
322	107	83	290	CCS effects: Inventory holding gains/(losses)	429	197	118
3,532	2,185	531	n.m.	Operating Result Group	5,718	1,237	362

¹ Q2/22 vs. Q2/21

The disclosure of **Special items** is considered appropriate in order to facilitate the analysis of the ordinary business performance. To reflect comparable figures, certain items affecting the result are added back or deducted. They are being disclosed separately. These items can be divided into three categories: personnel and restructuring, unscheduled depreciation and write-ups, and other.

Furthermore, to enable effective performance management in an environment of volatile prices and comparability with peers, the **Current Cost of Supply (CCS)** effect is eliminated from the accounting result. The CCS effect, also called inventory holding gains or losses, represents the difference between the cost of sales calculated using the current cost of supply and the cost of sales calculated using the weighted average method after adjusting for any changes in valuation allowances, in case the net realizable value of the inventory is lower than its cost. In volatile energy markets, measurement of the costs of petroleum products sold based on historical values (e.g. weighted average cost) can have a distorting effect on the reported results. This performance measurement enhances the transparency of the results and is commonly used in the oil industry. OMV Petrom, therefore, published this measurement in addition to the Operating Result determined in accordance with IFRS.

Summarized interim consolidated statement of financial position (unaudited)

in RON mn	June 30, 2022	December 31, 2021
Assets		
Non-current assets	31,856	32,655
Current assets (including assets held for sale)	23,393	17,315
Total assets	55,249	49,970
Equity and liabilities		
Total equity	36,908	34,214
Non-current liabilities	7,001	7,563
Current liabilities	11,340	8,193
Total equity and liabilities	55,249	49,970

Compared to December 31, 2021, **non-current assets** decreased by RON 799 mn, to RON 31,856 mn, mainly due to decrease in property, plant and equipment, as depreciation and decrease in decommissioning asset following reassessment exceeded the additions during the period.

The increase in **current assets (including assets held for sale)** was triggered mainly by higher cash and cash equivalents, higher inventories following increase in volumes and in unit costs in line with quotations, higher trade receivables following higher sales and higher financial assets mainly in relation to derivatives.

Equity increased to RON 36,908 mn as of June 30, 2022, compared to RON 34,214 mn as of December 31, 2021, mainly as a result of the net profit generated in the current period that was partially offset by the dividend distribution for the financial year 2021. The Group's equity ratio was 67% as of June 30, 2022, slightly lower than the level of 68% from December 31, 2021.

As at June 30, 2022, **total liabilities** increased by RON 2,585 mn comparing with December 31, 2021. The increase in **current liabilities** was largely due to higher financial liabilities mainly in relation to derivatives, higher trade payables following higher acquisitions, higher provisions and higher income tax liabilities. This increase was partially offset by the decrease in **non-current liabilities** mainly due to the reassessment of provisions for decommissioning and restoration obligations largely following the increase in net discount rate.

Cash flow

Q2/22	Q1/22	Q2/21	Δ% ¹	Summarized cash-flow statement (in RON mn)	6m/22	6m/21	Δ%
4,508	3,255	1,680	168	Cash generated from operating activities before working capital movements	7,763	3,259	138
3,746	2,640	1,510	148	Cash flow from operating activities	6,386	2,662	140
(723)	(728)	(194)	(272)	Cash flow from investing activities	(1,451)	(922)	(57)
3,023	1,911	1,316	130	Free cash flow	4,935	1,740	184
(1,964)	(55)	(1,736)	(13)	Cash flow from financing activities	(2,020)	(1,801)	(12)
3	1	(2)	n.m.	Effect of exchange rate changes on cash and cash equivalents	3	9	(64)
1,061	1,857	(423)	n.m.	Net increase/(decrease) in cash and cash equivalents	2,918	(53)	n.m.
12,179	10,323	7,851	55	Cash and cash equivalents at beginning of period	10,323	7,481	38
13,240	12,179	7,429	78	Cash and cash equivalents at end of period	13,240	7,429	78
1,111	1,911	(423)	n.m.	Free cash flow after dividends	3,022	1	n.m.

¹ Q2/22 vs. Q2/21

Second quarter 2022 (Q2/22) vs. second quarter 2021 (Q2/21)

In Q2/22, the inflow of funds from profit before tax, adjusted for non-cash items such as depreciation and impairments, net change of provisions and other non-cash adjustments, as well as net interest received and income tax paid, was RON 4,508 mn (Q2/21: RON 1,680 mn). Changes in **net working capital** generated a cash outflow of RON 762 mn (Q2/21: RON 169 mn). **Cash flow from operating activities** increased by RON 2,236 mn compared to Q2/21, reaching RON 3,746 mn.

In Q2/22, **cash flow from investing activities** resulted in an outflow of RON 723 mn (Q2/21: RON 194 mn) mainly related to payments for investments in property, plant and equipment largely in the Exploration and Production segment. The net outflow in Q2/21 was also impacted by the net proceeds from the disposal of Kazakhstan subsidiaries in amount of RON 462 mn.

Free cash flow (defined as cash flow from operating activities less cash flow from investing activities) showed an inflow of funds of RON 3,023 mn (Q2/21: RON 1,316 mn).

Cash flow from financing activities reflected an outflow of funds amounting to RON 1,964 mn (Q2/21: RON 1,736 mn) mainly arising from payment of dividends in the amount of RON 1,913 mn.

Free cash flow after dividends resulted in a cash inflow of RON 1,111 mn (Q2/21: outflow RON 423 mn).

January to June 2022 (6m/22) vs. January to June 2021 (6m/21)

In 6m/22, the inflow of funds from profit before tax, adjusted for non-cash items such as depreciation and impairments, net change of provisions and other non-cash adjustments, as well as net interest received and income tax paid was RON 7,763 mn (6m/21: RON 3,259 mn). Changes in **net working capital** generated a cash outflow of RON 1,378 mn (6m/21: RON 597 mn). **Cash flow from operating activities** increased by RON 3,724 mn compared to 6m/21, reaching RON 6,386 mn.

In 6m/22, **cash flow from investing activities** resulted in an outflow of RON 1,451 mn (6m/21: RON 922 mn) mainly related to payments for investments in property, plant and equipment, largely in the Exploration and Production segment. The net outflow in 6m/21 was also impacted by the net proceeds from the disposal of Kazakhstan subsidiaries in amount of RON 462 mn.

Free cash flow (defined as cash flow from operating activities less cash flow from investing activities) showed an inflow of funds of RON 4,935 mn (6m/21: RON 1,740 mn).

Cash flow from financing activities reflected an outflow of funds amounting to RON 2,020 mn (6m/21: RON 1,801 mn), mainly arising from the payment of dividends of RON 1,913 mn.

Free cash flow after dividends resulted in a cash inflow of RON 3,022 mn (6m/21: RON 1 mn).

Risk management

The scope of OMV Petrom's business activity, both existing and planned, and the markets in which the company operates expose the Group to significant commodity price, foreign exchange, operational and strategic risks. A detailed description of risks and risk management activities can be found in the 2021 Annual Report (pages 51-55).

According to the last OMV Petrom Group risk assessment exercise in March 2022, the main uncertainties which could impact the Group's performance remain the commodity price risk, operational risks, as well as political and regulatory risk.

Through the nature of its business of extracting, processing, transporting and selling hydrocarbons, OMV Petrom is inherently exposed to safety and environmental risks. Through its HSSE and risk management programs, OMV Petrom remains committed to be in line with industry standards.

In terms of regulatory risk, the company is in dialogue with the Romanian authorities on topics of relevance for the industry. In the last few years, we have seen a number of fiscal and regulatory initiatives put in discussion and/or implemented. This increases legislative volatility with influence on the overall business environment.

OMV Petrom continues to closely monitor the ongoing Russian war on Ukraine and any additional sanctions and countersanctions resulting from it. The Company regularly reviews the potential impact on its business activities. Disruptions in Russian commodity flows to Europe could result in further increases in European energy prices, which after a phase of stabilization at a high level, increased again towards the end of the second quarter 2022. Sanctions on Russia and countersanctions issued by Russia could lead to disruptions in global supply chains and shortages in, e.g., energy products, raw materials, agricultural products and metals and consequently even further increase the risk of cost inflation. OMV Petrom continues to closely monitor developments and regularly evaluates the impact on the Group's cash flow and liquidity position. OMV Petrom is responding to the situation with targeted measures to safeguard the Company's economic stability and the secure supply of energy. The geopolitical context driven by the ongoing conflict between Russia and the Ukraine had no significant negative impact on the interim condensed consolidated financial statements as at June 30, 2022. This was driven by exceptionally high commodity prices and supported by our equity position across the value chain. However, we already witnessed regulatory interventions addressing the high commodity prices set with limited time frames. The company revises quarterly its sensitivities to oil and gas prices, the indicator refining margin and FX (RON/EUR), which are published on company website: <https://www.omvpetrom.com/en/investors/publications/capital-market-story>.

The global outbreak of the COVID-19 pandemic continues to have a major impact on global economic development. Increases in COVID-19 cases around the world following the emergence of new virus variants combined with disruptions in supply chains, high price inflation and rising interest rates could lead to a significant deterioration in economic growth.

The credit quality of OMV Petrom's counterparty portfolio could be negatively influenced by the risk factors mentioned above.

The consequences of the ongoing conflict between Russia and the Ukraine, the COVID-19 pandemic and other disruptions currently being observed, and further regulatory interventions, as well as the extent and duration of any future economic impact cannot be reliably estimated from today's perspective. OMV Petrom is responding to the situation by making the health and wellbeing of every employee a top priority. From today's perspective, we assume that based on the measures mentioned above the Group's ability to continue as a going concern is not impacted.

Also refer to the Outlook section of the Directors' report for more information on current risks.

Transactions with related parties

Please refer to the selected explanatory notes of the interim condensed consolidated financial statements for disclosures on significant transactions with related parties.

Outlook for the full year 2022

All the below is based on the assumption of no significant lockdowns and no significant supply disruptions.

Market environment

- ▶ For the full year 2022, OMV Petrom expects the **average Brent oil price** to be above USD 100/bbl (previous guidance: around USD 95/bbl; 2021: USD 71/bbl)
- ▶ **Refining margin** is expected to be above USD 15/bbl (2021: USD 5.5/bbl^{*)})
- ▶ **Retail demand for oil products** is expected to be broadly flat; market demand for **gas and power** is expected to be lower than in 2021
- ▶ Temporary measures were introduced for the gas and power markets applicable between April 2022 – March 2023 with regards to prices, margins, storage and taxes; also measures to reduce fuel prices are applicable in Q3/22 on a voluntary basis

Financial highlights

- ▶ **CAPEX** is anticipated to increase to around RON 4 bn, depending on the investment climate (2021: RON 2.8 bn)
- ▶ We expect a **positive free cash flow after dividends** (2021: RON 3 bn)
- ▶ **Attractive returns to shareholders**: a base dividend of RON 0.0341/share (10% higher yoy) was paid starting June and a special dividend of RON 0.0450/share was approved by the OGMS and will be paid starting September

Strategic direction: Optimize traditional business

Exploration and Production

- ▶ **Production**: contain decline below 7% yoy in Romania, excluding portfolio optimization (previously around 7%; 2021: -7.6%)
- ▶ **Portfolio optimization**: continue to focus on the most profitable barrels, through assessing selective fields divestments
- ▶ **Investments**: around RON 2.6 bn (2021: RON 2.0 bn): drill around 60 new wells and sidetracks and perform around 600 workovers (2021: 36 new wells and sidetracks; 695 workovers)

Refining and Marketing

- ▶ **Partnership with Auchan**: accelerate to more than 280 MyAuchan stores in upgraded Petrom-branded filling stations at year-end, ahead of plan (at year-end 2021: 128 stores)
- ▶ The **refinery utilization rate** is estimated to be above 95% (2021: 97%)
- ▶ Total **refined product sales** are forecasted to be broadly similar to previous year (2021: 5.3 mn t)

Gas and Power

- ▶ Total **gas sales volumes** are estimated to be lower yoy (2021: 49 TWh), mainly on lower supply
- ▶ **Net electrical output** is forecasted to be higher yoy (2021: 4.8 TWh)

Strategic direction: Grow regional gas

- ▶ **Neptun Deep**: transfer of operatorship to OMV Petrom is expected in Q3/22; assuming key prerequisites are in place, final investment decision is estimated in mid-2023
- ▶ **Han Asparuh offshore Bulgaria**: spud one exploration well in 2023 and continue prospectivity and evaluation
- ▶ **Georgia Offshore Exploration Block II**: seismic acquisition tendering ongoing; timing to be determined

Strategic direction: Transition to low and zero carbon

- ▶ We target to **reduce carbon intensity** by 30% until 2030 vs. 2019 (2021: ~10% lower vs. 2019)
- ▶ **Alternative mobility**: approximately 100 recharging points will be installed at year-end
- ▶ Progress in developing a **renewable power portfolio via partnerships**
- ▶ Project development towards producing **sustainable aviation fuel and second generation bioethanol**

^{*} Based on Urals

Business segments

Exploration and Production

Q2/22	Q1/22	Q2/21	Δ% ¹	in RON mn	6m/22	6m/21	Δ%
2,529	1,629	1,098	130	Clean Operating Result before depreciation and amortization, impairments and write-ups ²	4,158	1,995	108
1,889	1,106	473	300	Clean Operating Result ²	2,995	784	282
(3)	(1)	(116)	98	Special items	(3)	(125)	98
1,887	1,105	357	429	Operating Result ²	2,992	659	354
569	453	482	18	Capital expenditure ³	1,022	993	3
31	32	23	31	Exploration expenditures	63	39	61
15	36	28	(49)	Exploration expenses	50	46	9
10.91	14.20	12.44	(12)	Production cost (USD/boe)	12.55	12.48	1

Q2/22	Q1/22	Q2/21	Δ% ¹	Key performance indicators	6m/22	6m/21	Δ%
120.1	121.3	133.7	(10)	Total hydrocarbon production (kboe/d)	120.7	136.3	(11)
57.5	58.3	64.8	(11)	thereof crude oil and NGL production (kbb/d)	57.9	66.0	(12)
62.6	63.0	68.9	(9)	thereof natural gas production (kboe/d)	62.8	70.3	(11)
10.93	10.91	12.17	(10)	Total hydrocarbon production (mn boe)	21.84	24.67	(11)
5.23	5.25	5.90	(11)	Crude oil and NGL production (mn bbl)	10.48	11.94	(12)
0.87	0.87	0.96	(9)	Natural gas production (bcm)	1.74	1.95	(11)
30.77	30.60	33.89	(9)	Natural gas production (bcf)	61.37	68.79	(11)
10.52	10.48	11.64	(10)	Total hydrocarbon sales volume (mn boe)	21.00	23.43	(10)
115.5	116.5	127.9	(10)	Total hydrocarbon sales volume (kboe/d)	116.0	129.5	(10)
60.8	61.5	67.7	(10)	thereof crude oil and NGL sales volume (kbb/d) ⁴	61.1	68.6	(11)
54.8	55.0	60.2	(9)	thereof natural gas sales volume (kboe/d)	54.9	60.8	(10)
113.93	102.23	68.97	65	Average Brent price (USD/bbl)	107.94	64.98	66
79.26	90.20	67.25	18	Average Urals price (USD/bbl)	84.86	63.59	33
101.62	80.34	58.38	74	Average Group realized crude price (USD/bbl) ⁵	90.97	54.61	67

¹ Q2/22 vs. Q2/21;

² Excluding intersegmental profit elimination;

³ Including capitalized exploration and appraisal and acquisitions;

⁴ Includes sales of liquids obtained from separation and processing of rich natural gas; rich natural gas production is included under natural gas production above;

⁵ Starting Q2/22, the transfer price between Exploration & Production and Refining & Marketing is based on Brent instead of Urals; previous figures were not restated.

Second quarter 2022 (Q2/22) vs. second quarter 2021 (Q2/21)

- **Clean Operating Result at RON 1,889 mn vs. RON 473 mn in Q2/21, mainly due to higher oil and gas prices and stronger USD**
- **Production decreased by 10.2% mainly due to divestments and high natural decline**
- **Production cost improved by 12% to USD 10.9/boe, mainly driven by a one-off effect and favorable FX, partly offset by lower production available for sale**

Clean Operating Result was RON 1,889 mn vs. RON 473 mn in Q2/21, driven by higher oil and gas prices and favorable FX (stronger USD vs. RON), partly offset by higher E&P taxation, electricity and service costs and lower volumes. The average realized crude oil price advanced by 74%, also driven by a change of the transfer price calculation from Urals to Brent starting Q2/22.

Special items amounted to RON (3) mn reflecting sponsoring and restructuring costs in Q2/22, while in Q2/21 they amounted to RON (116) mn reflecting mainly the recycling of currency translation differences related to the sale of Kazakhstan subsidiaries and personnel restructuring charges. **Reported Operating Result** was RON 1,887 mn vs. RON 357 mn in Q2/21.

Hydrocarbon production decreased by 10.2% due to the divestment of production assets from Kazakhstan in Q2/21 (resulting in a 2.7 kboe/d decrease), the transfer of 40 marginal onshore oil and gas fields to Dacian Petroleum in Q4/21 (resulting in a 1.1 kboe/d decrease), and the high natural decline in the main fields in Romania.

In Romania, hydrocarbon production declined by 8.4% to 10.9 mn boe or 120.1 kboe/d (Q2/21: 11.9 mn boe or 131.1 kboe/d), or 7.6% excluding portfolio optimization. Crude oil and NGL production dropped by 8.0% to 5.2 mn bbl mainly due to high natural decline and the transfer of marginal fields to Dacian Petroleum. Gas production decreased by 8.7% to 5.7 mn boe due to high natural decline in the main fields (Totea Deep and Lebada East), well 4461 Totea South and the transfer of marginal fields to Dacian Petroleum.

Hydrocarbon sales volumes decreased by 10% due to the same factors which affected the production.

Production cost improved by 12% to USD 10.9/boe, mainly due to a one-off effect related to a tax audit and favorable FX, partly offset by lower production available for sale. In Romania, production cost in USD improved by 12% to USD 10.9/boe, while in RON terms it was relatively stable at RON 50.9/boe.

Exploration expenditures increased to RON 31 mn, due to higher drilling costs for wells.

Exploration expenses decreased to RON 15 mn, due to lower write-offs and less geological and geophysical studies.

Capital expenditure increased to RON 569 mn, due to higher investments for workovers, energy efficiency and EOR projects as well as for running business projects.

January to June 2022 (6m/22) vs. January to June 2021 (6m/21)

Clean Operating Result increased to RON 2,995 mn (6m/21: RON 784 mn), mainly driven by higher oil and gas prices and favorable FX (stronger USD vs. RON), partly offset by higher E&P taxation and lower sales volumes. The average realized crude oil price advanced by 67%, also driven by a change of the transfer price calculation from Urals to Brent starting Q2/22.

Special items amounted to RON (3) mn, reflecting sponsoring and restructuring costs. **Reported Operating Result** was RON 2,992 mn.

Hydrocarbon production declined by 11.5% to 21.8 mn boe due to the same factors which affected the Q2/22 production.

In Romania, hydrocarbon production was 21.8 mn boe or 120.7 kboe/d (6m/21: 23.9 mn boe or 131.9 kboe/d). The daily average production, excluding portfolio optimization, declined by 7.7%. Crude oil and NGL production decreased by 7.0% to 10.5 mn bbl mainly due to natural decline and the transfer of marginal fields to Dacian Petroleum. Gas production decreased by 9.9% to 11.4 mn boe due to high natural decline in the main gas fields (Totea Deep and Lebada East), well 4461 Totea South and the transfer of marginal fields to Dacian Petroleum, partly counterbalanced by the contribution of workovers and new wells.

Hydrocarbon sales volumes decreased by 10% due to the same factors which affected the production.

Production cost increased by 1% to USD 12.6/boe mainly due to lower production available for sale and increased expenses, partly offset by favorable FX (stronger USD vs. RON) and positive impact in Q2/22 from a one-off effect related to a tax audit. In Romania, production cost in USD increased by 1% to USD 12.6/boe, while in RON terms it increased by 12% to RON 56.8/boe.

Exploration expenditures increased to RON 63 mn, mainly due to higher drilling costs for wells and higher 3D seismic acquisition activities.

Exploration expenses increased to RON 50 mn, mainly due to higher domestic 3D seismic activities.

Capital expenditure increased by 3% to RON 1,022 mn and accounted for 74% of the Group's total CAPEX for 6m/22. The increase was mainly due to higher investments for running business projects, partly counterbalanced by lower drilling activities.

In 6m/22, we finalized the drilling of 21 new wells and sidetracks, including one exploration well (6m/21: 22 new wells and sidetracks).

Refining and Marketing

Q2/22	Q1/22	Q2/21	Δ% ¹ in RON mn	6m/22	6m/21	Δ%
1,379	814	600	130 Clean CCS Operating Result before depreciation and amortization, impairments and write-ups ²	2,193	1,099	100
1,197	626	403	197 Clean CCS Operating Result ²	1,824	710	157
71	(26)	26	171 Special items	45	31	45
322	107	83	290 CCS effect: Inventory holding gains/(losses) ²	429	256	67
1,590	707	511	211 Operating Result	2,298	998	130
141	121	143	(1) Capital expenditure	261	198	32

Q2/22	Q1/22	Q2/21	Δ% ¹ Key performance indicators	6m/22	6m/21	Δ%
24.44	18.31	4.27	n.m. Indicator refining margin (USD/bbl) ³	15.20	3.52	332
1.04	1.16	1.13	(8) Refining input (mn t) ⁴	2.20	2.26	(3)
86	98	91	(5) Refinery utilization rate (%)	92	93	(1)
1.32	1.21	1.24	6 Total refined product sales (mn t)	2.53	2.39	6
0.73	0.68	0.73	1 thereof retail sales volumes (mn t) ⁵	1.41	1.35	5

¹ Q2/22 vs. Q2/21;

² Current cost of supply (CCS): the Clean CCS Operating Result eliminates special items and inventory holding gains/losses (CCS effects) resulting from Refining and Marketing;

³ Starting Q2/22, the indicator refining margin reflects the change in crude oil reference price from Urals to Brent., therefore figures for Q2/22 and 6m/22 are based on Brent. The values of the indicator refining margin for the previous periods (Q1/22, Q2/21 and 6m/21) were not restated. The actual refining margins realized by OMV Petrom may vary from the indicator refining margin due to different crude slate, product yield and operating conditions;

⁴ Figures include crude and semi-finished products, in line with the OMV Group reporting standard;

⁵ Retail sales volumes refer to sales via the OMV Petrom Group's filling stations in Romania, Bulgaria, Serbia, Moldova.

Second quarter 2022 (Q2/22) vs. second quarter 2021 (Q2/21)

- Clean CCS Operating Result at RON 1,197 mn, up 197%, mainly reflecting favorable refining margins
- OMV Petrom indicator refining margin at USD 24.4/bbl, up 473%, on higher product spreads, mainly for diesel and gasoline
- Retail sales volumes up by 1%, however margins were lower

Refining and Marketing Clean CCS Operating Result increased to RON 1,197 mn in Q2/22 (Q2/21: RON 403 mn), mainly due to higher refining margin, partially offset by lower utilization and lower retail margins. **Reported Operating Result** of RON 1,590 mn (Q2/21: RON 511 mn), reflected RON 71 mn net special gains (mainly in relation to hedging), as well as positive CCS effects of RON 322 mn.

In the context of an extraordinarily high Urals-Brent differential, triggered by the geopolitical context, starting Q2/22 the transfer price between Exploration & Production and Refining & Marketing is based on Brent instead of Urals, as Urals is no longer a relevant reference. Consequently, starting Q2/22 the refining indicator margin at Petrobrazi is also based on Brent. Historical financials have not been adjusted. For simplicity, comments are based on the evolution of the new refining indicator margin.

OMV Petrom indicator refining margin increased by USD 20.2/bbl to USD 24.4/bbl in Q2/22, as a result of higher product spreads, mainly for diesel and gasoline. The **refinery utilization rate** was 86% in Q2/22 (Q2/21: 91%), impacted by the April planned shut down.

Total refined product sales volumes were up 6% vs. Q2/21, driven by improved demand. Group retail sales volumes, which accounted for 55% of total refined product sales, slightly increased by 1% compared to Q2/21. In addition we registered an improved performance in the non-fuel business margin. Q2/22 non-retail sales volumes increased by 14%, mainly helped by the partial recovery of the aviation business and the increased sales on the local market.

Refining and Marketing investments amounted to RON 141 mn (Q2/21: RON 143 mn). In Q2/22, the majority of the investments were directed for the ongoing major projects in the Petrobrazi refinery for coke drums replacement and for a new crude oil tank, while in Retail for the modernization of MyAuchan stores.

January to June 2022 (6m/22) vs. January to June 2021 (6m/21)

Refining and Marketing Clean CCS Operating Result increased to RON 1,824 mn in 6m/22 (6m/21: RON 710 mn), as a result of improved refining margin, increased fuel demand and good refining performance. **Reported Operating Result** was RON 2,298 mn, reflecting special gains of RON 45 mn (mainly in relation to hedging), as well as positive CCS effects of RON 429 mn triggered by the steep increase in crude quotations.

OMV Petrom indicator refining margin increased by USD 11.7/bbl to USD 15.2/bbl in 6m/22, as a result of better spreads, mainly for diesel and gasoline. **Refinery utilization rate** slightly decreased to 92% (6m/21: 93%) reflecting the April 2022 planned shutdown.

Total refined product sales increased by 6% compared to 6m/21. Group retail sales volumes were up by 5%, mainly supported by the robust demand increase in Q1/22, while in Q2/22 we registered a slowdown of the demand growth. Non-retail sales increased by 7%, reflecting the partial recovery of the aviation business and the increased sales on the local market.

Refining and Marketing investments amounted to RON 261 mn (6m/21: RON 198 mn). Most investments were routed to the projects mentioned above in the Q2/22 section and to the recognition of right of use assets under IFRS 16 Leases for a long term contract for securing railway access to Cluj storage.

Gas and Power

Q2/22	Q1/22	Q2/21	Δ% ¹ in RON mn	6m/22	6m/21	Δ%
851	755	91	n.m. Clean Operating Result before depreciation and amortization, impairments and write-ups	1,606	307	n.m.
816	727	61	n.m. Clean Operating Result	1,543	243	n.m.
(493)	(128)	(301)	(64) Special items	(621)	(349)	(78)
323	599	(240)	n.m. Operating Result	922	(107)	n.m.
43	49	8	n.m. Capital expenditure	92	9	n.m.

Q2/22	Q1/22	Q2/21	Δ% ¹ Key performance indicators	6m/22	6m/21	Δ%
11.01	12.72	11.21	(2) Gas sales volumes (TWh)	23.73	25.58	(7)
8.68	10.66	9.57	(9) thereof to third parties (TWh)	19.34	21.22	(9)
1.12	0.99	0.69	62 Net electrical output Brazi power plant (TWh)	2.11	1.87	13
1,000	1,080	326	207 OPCOM spot average electricity base load price (RON/MWh)	1,040	291	257

¹ Q2/22 vs. Q2/21.

Second quarter 2022 (Q2/22) vs. second quarter 2021 (Q2/21)

- **Clean CCS Operating Result at RON 816 mn vs. RON 61 mn, with higher contributions from both gas and power lines of business**
- **Slightly lower gas sales volumes enabled by third party gas acquisitions, in the context of lower market demand**
- **Higher net electrical output at 1.1 TWh, supported by improved availability and very good optimization of Brazi power plant**

Gas and Power Clean Operating Result was RON 816 mn in Q2/22 (Q2/21: RON 61 mn), reaching a record high built on strong business performance in both gas and power lines of activity. **Reported Operating Result** of RON 323 mn (Q2/21: RON (240) mn) reflected RON (493) mn net special charges, mainly in relation to temporary losses from electricity forward contracts.

The excellent gas result was generated mainly by international gas transactions, with volumes acquired at lower prices in previous periods. The very good power business result was supported by the increasing prices and by the higher Brazi power plant production, only partly offset by the negative impact from the power forward sale contracts concluded in previous periods and the newly introduced power over taxation.

As per OMV Petrom's estimates, national **gas** consumption decreased by approximately 19% compared to Q2/21, as some end users consumption was impacted by high energy prices. In addition, the decrease is also due to the higher base effect, with consumption in Q2/21 at unusually high level due to cold weather.

On the Romanian centralized markets, the weighted average price of natural gas for transactions with medium and long-term standardized products concluded in Q2/22 irrespective of delivery period (5.2 TWh) was RON 471/MWh^{vi,vii} (Q2/21: RON 120/MWh). The average price for the quantities delivered during the quarter was RON 406/MWh (Q2/21: RON 80/MWh)^{viii}. Regarding short-term deliveries, on BRM day-ahead market, the average price^{ix} in Q2/22 was RON 506/MWh (Q2/21: RON 116/MWh).

^{vi} OMV Petrom estimates based on available public information;

^{vii} Standard products refers to all products offered on the BRM and OPCOM trading platforms i.e. weekly products, monthly products, quarterly products, gas-year products etc. and the price could include storage related tariffs in connection with the gas volumes sold/extracted from storage;

^{viii} Based on monthly data, as published by BRM on <https://www.brm.ro/cotatii-gaze-naturale/>; retrieved on July 26th, 2022;

^{ix} Average computed based on daily trades published on BRM platform.

In Q2/22, OMV Petrom's total gas sales volumes were slightly lower, at 11.0 TWh. In the context of supply tightness, we managed to increase third party acquisitions, compensating the lower equity gas production. Gas volumes sold to third parties were 9% lower vs. Q2/21. Gas sales volumes in Romania were at 9.8 TWh, of which around 70% from equity gas and 30% from third parties.

On the centralized markets, OMV Petrom sold 4.0 TWh in standard products in Q2/22 independent of delivery period at an average price in line with the market price^v. At the end of Q2/22, OMV Petrom had 1.5 TWh natural gas in storage (end of Q2/21: 1.4 TWh).

As per currently available information from the grid operator, national **electricity** consumption decreased by 6% in Q2/22 compared to the same quarter of 2021, while national production decreased by 10%. Romania was a net power importer in Q2/22, compared to a net power exporter in Q2/21.

In Q2/22 the Brazi power plant generated a net electrical output of 1.1 TWh, well above the 0.7 TWh in Q2/21, representing 8% in Romania's generation mix. The power plant was in a planned outage for half of its capacity in April 2022 versus full capacity in April 2021.

Gas and Power investments amounted to RON 43 mn (Q2/21: RON 8 mn). In both Q2/22 and Q2/21, the majority of the investments were directed to the Brazi power plant planned outages.

January to June 2022 (6m/22) vs. January to June 2021 (6m/21)

Gas and Power Clean Operating Result was RON 1,543 mn in 6m/22, compared to RON 243 mn in 6m/21. The very strong result reflects improved performance of both gas and power businesses. **Reported Operating Result** was RON 922 mn, reflecting special charges of RON (621) mn, mainly consisting of temporary losses from electricity forward contracts.

The strong operating result was supported by increasing prices, which led to higher margin on gas extracted from storage and on third party gas supply contracted in the previous periods, at lower prices. The power result reflected the higher Brazi power plant output, overcompensating the negative impact from the power forward sales contracts concluded in previous periods and the power over taxation.

As per OMV Petrom's estimates, Romania's **gas** consumption decreased by approximately 13% yoy, due to the impact of high prices on consumption and the high base effect when compared to 6m/21.

OMV Petrom's gas sales volumes were at 23.7 TWh, 7% lower vs. 6m/21, due to lower equity gas as well as weakening demand. Gas sales volumes in Romania were at 21.2 TWh, of which around 80% from equity gas and 20% from third parties, the third party acquisitions supplementing the equity gas sources in covering our sale commitments.

As per currently available information from the grid operator, national **electricity** consumption was 5% lower yoy, while electricity production was down by 8% yoy. Romania was a net importer of electricity in the first six months of 2022 compared to a net power exporter in the same period of 2021.

The Brazi power plant generated a higher net electrical output of 2.1 TWh vs. 1.9 TWh in 6m/21, representing 7% in Romania's generation mix. The power plant was in a planned outage for full capacity in March 2022 and half of its capacity in April 2022.

Gas and Power investments amounted to RON 92 mn in 6m/22 (6m/21: RON 9 mn), majority of investments being directed to the planned outage at the Brazi power plant.

Interim condensed consolidated financial statements with selected notes as of and for the period ended June 30, 2022 (unaudited)

Interim condensed consolidated income statement (unaudited)

Q2/22	Q1/22	Q2/21	in RON mn	6m/22	6m/21
13,682.54	11,898.11	5,264.44	Sales revenues	25,580.65	10,125.52
84.45	20.40	45.81	Other operating income	104.85	82.74
1.98	2.36	1.96	Net income/(loss) from investments in associates	4.34	4.85
13,768.97	11,920.87	5,312.21	Total revenues and other income	25,689.84	10,213.11
(6,145.96)	(5,549.37)	(2,067.96)	Purchases (net of inventory variation)	(11,695.33)	(3,753.04)
(1,162.89)	(1,107.10)	(952.56)	Production and operating expenses	(2,269.99)	(1,869.78)
(1,414.79)	(1,787.66)	(262.41)	Production and similar taxes	(3,202.45)	(487.58)
(864.77)	(738.37)	(837.35)	Depreciation, amortization, impairments and write-ups	(1,603.14)	(1,657.18)
(558.15)	(483.98)	(469.91)	Selling, distribution and administrative expenses	(1,042.13)	(950.31)
(14.63)	(35.60)	(28.43)	Exploration expenses	(50.23)	(46.00)
(75.71)	(33.36)	(162.86)	Other operating expenses	(109.07)	(211.75)
3,532.07	2,185.43	530.73	Operating Result	5,717.50	1,237.47
151.90	78.03	34.48	Interest income	229.93	69.82
(240.53)	(154.40)	(61.97)	Interest expenses	(394.93)	(139.94)
(2.38)	(5.52)	(10.02)	Other financial income and expenses	(7.90)	(1.88)
(91.01)	(81.89)	(37.51)	Net financial result	(172.90)	(72.00)
3,441.06	2,103.54	493.22	Profit before tax	5,544.60	1,165.47
(543.34)	(355.21)	(86.95)	Taxes on income	(898.55)	(185.85)
2,897.72	1,748.33	406.27	Net income/(loss) for the period	4,646.05	979.62
2,897.90	1,748.32	406.25	thereof attributable to stockholders of the parent	4,646.22	979.59
(0.18)	0.01	0.02	thereof attributable to non-controlling interests	(0.17)	0.03
0.0512	0.0309	0.0072	Basic and diluted earnings per share (RON)	0.0820	0.0173

Interim condensed consolidated statement of comprehensive income (unaudited)

Q2/22	Q1/22	Q2/21	in RON mn	6m/22	6m/21
2,897.72	1,748.33	406.27	Net income for the period	4,646.05	979.62
1.13	(1.30)	44.07	Currency translation differences	(0.17)	62.18
(74.14)	25.76	(21.06)	Gains/(losses) on hedges	(48.38)	(82.76)
(73.01)	24.46	23.01	Total of items that may be reclassified ("recycled") subsequently to the income statement	(48.55)	(20.58)
26.49	(2.04)	12.62	Gains/(losses) on hedges that are subsequently transferred to the carrying amount of the hedged item	24.45	32.13
26.49	(2.04)	12.62	Total of items that will not be reclassified ("recycled") subsequently to the income statement	24.45	32.13
11.86	(4.12)	44.97	Income tax relating to items that may be reclassified ("recycled") subsequently to the income statement	7.74	54.84
(4.24)	0.33	(2.02)	Income tax relating to items that will not be reclassified ("recycled") subsequently to the income statement	(3.91)	(5.14)
7.62	(3.79)	42.95	Total income taxes relating to components of other comprehensive income	3.83	49.70
(38.90)	18.63	78.58	Other comprehensive income/(loss) for the period, net of tax	(20.27)	61.25
2,858.82	1,766.96	484.85	Total comprehensive income/(loss) for the period	4,625.78	1,040.87
2,859.00	1,766.95	484.83	thereof attributable to stockholders of the parent	4,625.95	1,040.83
(0.18)	0.01	0.02	thereof attributable to non-controlling interests	(0.17)	0.04

Interim condensed consolidated statement of financial position (unaudited)

in RON mn	June 30, 2022	December 31, 2021
Assets		
Intangible assets	2,948.92	2,889.08
Property, plant and equipment	24,976.11	25,864.51
Investments in associated companies	36.03	34.41
Other financial assets	2,035.77	1,995.88
Other assets	260.34	333.29
Deferred tax assets	1,598.90	1,538.21
Non-current assets	31,856.07	32,655.38
Inventories	4,188.14	2,293.02
Trade receivables	3,212.22	2,640.68
Other financial assets	2,171.23	1,742.09
Other assets	566.10	301.25
Cash and cash equivalents	13,240.49	10,322.65
Current assets	23,378.18	17,299.69
Assets held for sale	14.83	14.83
Total assets	55,249.08	49,969.90
Equity and liabilities		
Share capital	5,664.41	5,664.41
Reserves	31,237.53	28,548.93
Stockholders' equity	36,901.94	34,213.34
Non-controlling interests	6.45	0.55
Total equity	36,908.39	34,213.89
Provisions for pensions and similar obligations	168.73	170.05
Interest-bearing debts	-	16.49
Lease liabilities	487.05	501.41
Provisions for decommissioning and restoration obligations	5,393.29	6,051.61
Other provisions	673.07	672.95
Other financial liabilities	227.66	98.84
Other liabilities	51.36	52.01
Non-current liabilities	7,001.16	7,563.36
Trade payables	4,268.42	3,265.78
Interest-bearing debts	253.14	255.06
Lease liabilities	163.18	158.32
Income tax liabilities	549.50	203.82
Other provisions and decommissioning	865.22	417.77
Other financial liabilities	3,818.67	2,725.48
Other liabilities	1,421.40	1,166.42
Current liabilities	11,339.53	8,192.65
Total equity and liabilities	55,249.08	49,969.90

Interim condensed consolidated statement of changes in equity (unaudited)

in RON mn	Share capital	Revenue reserves	Other reserves ¹	Treasury shares	Stockholders' equity	Non-controlling interests	Total equity
January 1, 2022	5,664.41	28,387.59	161.36	(0.02)	34,213.34	0.55	34,213.89
Net income/(loss) for the period	-	4,646.22	-	-	4,646.22	(0.17)	4,646.05
Other comprehensive income/(loss) for the period	-	-	(20.27)	-	(20.27)	-	(20.27)
Total comprehensive income/(loss) for the period	-	4,646.22	(20.27)	-	4,625.95	(0.17)	4,625.78
Dividend distribution	-	(1,931.56)	-	-	(1,931.56)	(0.11)	(1,931.67)
Reclassification of cash flow hedges to balance sheet	-	-	(12.06)	-	(12.06)	-	(12.06)
Change in non-controlling interests and other	-	-	6.27	-	6.27	6.18	12.45
June 30, 2022	5,664.41	31,102.25	135.30	(0.02)	36,901.94	6.45	36,908.39

in RON mn	Share capital	Revenue reserves	Other reserves ¹	Treasury shares	Stockholders' equity	Non-controlling interests	Total equity
January 1, 2021	5,664.41	27,262.19	144.05	(0.02)	33,070.63	0.50	33,071.13
Net income for the period	-	979.59	-	-	979.59	0.03	979.62
Other comprehensive income for the period	-	-	61.24	-	61.24	0.01	61.25
Total comprehensive income for the period	-	979.59	61.24	-	1,040.83	0.04	1,040.87
Dividend distribution	-	(1,755.96)	-	-	(1,755.96)	(0.04)	(1,756.00)
Reclassification of cash flow hedges to balance sheet	-	-	(4.31)	-	(4.31)	-	(4.31)
June 30, 2021	5,664.41	26,485.82	200.98	(0.02)	32,351.19	0.50	32,351.69

¹ Other reserves contain mainly currency translation differences, reserves from business combinations in stages, unrealized gains and losses from hedges and land for which ownership was obtained from the Romanian State, but was not yet included in share capital through in-kind contribution (June 30, 2022: RON 83 mn), subject to the land share capital increase as detailed in the Notes to the statement of financial position.

Interim condensed consolidated statement of cash flows (unaudited)

Q2/22	Q1/22	Q2/21	in RON mn	6m/22	6m/21
3,441.07	2,103.54	493.22	Profit before tax	5,544.61	1,165.47
232.70	177.58	213.33	Net change in provisions	410.28	295.33
(3.13)	(1.59)	23.92	Net (gains)/losses on the disposal of subsidiaries, businesses and non-current assets	(4.72)	18.81
865.24	748.81	862.13	Depreciation, amortization and impairments including write-ups	1,614.05	1,685.30
342.60	162.75	155.33	Other non-monetary adjustments	505.35	179.58
220.47	65.57	20.15	Net interest received	286.04	40.45
(591.07)	(1.29)	(88.47)	Tax on profit paid	(592.36)	(126.00)
4,507.88	3,255.37	1,679.61	Cash generated from operating activities before working capital movements	7,763.25	3,258.94
(1,346.25)	(587.23)	(10.61)	(Increase)/decrease in inventories	(1,933.48)	(96.67)
(149.37)	(624.28)	(109.63)	(Increase)/decrease in receivables	(773.65)	(280.83)
733.80	595.72	(49.24)	Increase/(decrease) in liabilities	1,329.52	(219.69)
3,746.06	2,639.58	1,510.13	Cash flow from operating activities	6,385.64	2,661.75
			Investments		
(687.00)	(737.19)	(662.63)	Intangible assets and property, plant and equipment	(1,424.19)	(1,417.37)
(51.57)	6.18	—	Investments and other financial assets	(45.39)	—
			Disposals		
15.58	2.87	5.99	Proceeds in relation to non-current assets	18.45	33.21
—	—	462.27	Proceeds from the sale of subsidiaries and businesses, net of cash disposed	—	462.27
(722.99)	(728.14)	(194.37)	Cash flow from investing activities	(1,451.13)	(921.89)
(51.79)	(55.21)	2.44	Net increase/(decrease) in borrowings	(107.00)	(62.15)
(1,912.57)	(0.27)	(1,738.70)	Dividends paid	(1,912.84)	(1,739.10)
(1,964.36)	(55.48)	(1,736.26)	Cash flow from financing activities	(2,019.84)	(1,801.25)
2.50	0.67	(2.13)	Effect of exchange rate changes on cash and cash equivalents	3.17	8.84
1,061.21	1,856.63	(422.63)	Net increase/(decrease) in cash and cash equivalents	2,917.84	(52.55)
12,179.28	10,322.65	7,851.30	Cash and cash equivalents at beginning of period	10,322.65	7,481.22
13,240.49	12,179.28	7,428.67	Cash and cash equivalents at end of period	13,240.49	7,428.67
3,023.07	1,911.44	1,315.76	Free cash flow	4,934.51	1,739.86
1,110.50	1,911.17	(422.94)	Free cash flow after dividends	3,021.67	0.76

Selected notes to the interim condensed consolidated financial statements as of and for the period ended June 30, 2022 (unaudited)

Legal principles

The unaudited interim condensed consolidated financial statements as of and for the six-month period ended June 30, 2022 (6m/22) have been prepared in accordance with IAS 34 Interim Financial Reporting.

The interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and should be read in conjunction with the Group's annual consolidated financial statements as of December 31, 2021.

The interim condensed consolidated financial statements for 6m/22 included in this report are unaudited and an external review by an auditor was not performed.

The interim condensed consolidated financial statements for 6m/22 have been prepared in million RON (RON mn, RON 1,000,000). Accordingly there may be rounding differences.

In addition to the interim condensed consolidated financial statements, further information on main items affecting the interim condensed consolidated financial statements as of June 30, 2022 is given as part of the description of Group performance and Business Segments in the Directors' Report.

General accounting policies

The accounting policies and valuation methods adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements for the year ended December 31, 2021. The amendments effective since January 1, 2022, did not have a material effect on the Group's interim financial statements.

Changes in the consolidated Group structure

Compared with the annual consolidated financial statements as of December 31, 2021, the consolidated Group structure changed as follows:

On January 17, 2022, OMV Petrom S.A. acquired the remaining 0.003% interest in the subsidiary Petromed Solutions S.R.L., reaching 100% ownership in this subsidiary.

On March 28, 2022, a new subsidiary was set up, OMV Petrom Biofuels S.R.L., having as main activity the production of bioethanol, wherein OMV Petrom S.A. holds 75% and OMV Downstream GmbH holds 25% of the shares. The subsidiary is fully consolidated in the group financial statements starting with Q1/22.

OMV Petrom Gas S.R.L., previously reported under Gas and Power business segment, was renamed as OMV Petrom E&P Bulgaria S.R.L., with its main future activity being exploration and production of hydrocarbons, and will be reported under Exploration and Production business segment.

The detailed structure of the consolidated companies in OMV Petrom Group at June 30, 2022 is presented in Appendix 1 to the current report.

Seasonality and cyclicalities

Seasonality is of particular significance in Refining and Marketing and Gas and Power.

Consumption of natural gas, electricity and certain oil products is seasonal and is significantly affected by climatic conditions. Natural gas consumption is higher during the cold winter months. Electricity consumption is also generally higher during winter as a supplementary measure to produce heat and due to fewer daylight hours and the need for more artificial lighting. In addition, during very hot summer periods, the increased usage of air cooling systems can also significantly increase electricity consumption. Natural gas sales and electricity generation may also be significantly affected by climatic conditions, such as unusually hot or cold temperatures. Consequently, the results reflect the seasonal character of the demand for natural gas and electricity, and may be influenced by variations in climatic conditions.

Accordingly, the results of operations of the Gas and Power business segment and, to a lesser extent, the Refining and Marketing business segment, as well as the comparability of results over different periods, may be affected by changes in weather conditions.

For details, please refer to the section "Business Segments".

Exchange rates

OMV Petrom uses the National Bank of Romania (NBR) exchange rates in its consolidation process. Income statements of foreign subsidiaries are translated to RON using the average of daily exchange rates published by the National Bank of Romania, detailed below.

Statements of the financial position of foreign subsidiaries are translated to RON using the closing rate method based on exchange rates published by the National Bank of Romania, and are detailed below.

Q2/22	Q1/22	Q2/21	Δ% ¹	NBR FX rates	6m/22	6m/21	Δ%
4.945	4.946	4.923	0	Average EUR/RON	4.946	4.901	1
4.642	4.411	4.086	14	Average USD/RON	4.524	4.067	11
4.945	4.947	4.927	0	Closing EUR/RON	4.945	4.927	0
4.742	4.451	4.143	14	Closing USD/RON	4.742	4.143	14

¹ Q2/22 vs. Q2/21

Notes to the income statement

Sales revenues

in RON mn	6m/22	6m/21
Revenues from contracts with customers	23,443.48	9,862.53
Revenues from other sources	2,137.17	262.99
Total sales revenues	25,580.65	10,125.52

Revenues from other sources mainly include revenues from commodity transactions that are within the scope of IFRS 9 "Financial Instruments", largely related to power sales, the hedging result, as well as rental and lease revenues.

Revenues from contracts with customers

in RON mn					6m/22
	Exploration and Production	Refining and Marketing	Gas and Power	Corporate and Other	Total
Crude oil and NGL	-	103.79	-	-	103.79
Natural gas, LNG and power	5.13	7.72	9,187.36	1.40	9,201.61
Fuels and heating oil	-	11,698.32	-	-	11,698.32
Other goods and services	20.77	2,399.97	9.46	9.56	2,439.76
Total	25.90	14,209.80	9,196.82	10.96	23,443.48

in RON mn					6m/21
	Exploration and Production	Refining and Marketing	Gas and Power	Corporate and Other	Total
Crude oil and NGL	91.34	26.66	-	-	118.00
Natural gas, LNG and power	2.77	4.74	1,984.07	-	1,991.58
Fuels and heating oil	-	6,006.62	-	-	6,006.62
Other goods and services	18.94	1,682.78	36.35	8.26	1,746.33
Total	113.05	7,720.80	2,020.42	8.26	9,862.53

Income tax

Q2/22	Q1/22	Q2/21	in RON mn	6m/22	6m/21
543.34	355.21	86.95	Taxes on income - expense/(revenue)	898.55	185.85
563.85	389.26	88.48	Current taxes	953.11	187.50
(20.51)	(34.05)	(1.53)	Deferred taxes	(54.56)	(1.65)
16%	17%	18%	Group effective tax rate	16%	16%

Notes to the statement of financial position

Commitments and contingent liabilities

As at June 30, 2022 OMV Petrom Group's commitments for the acquisition of intangible assets and property, plant and equipment amounted to RON 1,561 mn (December 31, 2021: RON 1,049 mn), mainly relating to investment projects in the Exploration and Production and in the Refinery and Marketing segments.

OMV Petrom Group has contingent liabilities representing performance guarantees, mainly under credit facilities granted by banks, without cash collateral, in amount of RON 759 mn as at June 30, 2022 (December 31, 2021: RON 261 mn).

Inventories

During the six months ended June 30, 2022, there were no material write-downs of inventories.

Equity

At the Annual General Meeting of Shareholders held on April 27, 2022, the shareholders of OMV Petrom S.A. approved the distribution of dividends for the financial year 2021 for the gross amount of RON 1,932 mn (gross dividend per share of RON 0.0341). Total dividends paid during six months 2022 amounted to RON 1,913 mn.

At the Ordinary General Meeting of Shareholders (OGMS) held on July 26, 2022, the shareholders of OMV Petrom S.A. approved the distribution of special dividends for the gross amount of RON 2,549 mn (gross dividend per share of RON 0.045).

Based on the authorization received from the Extraordinary General Meeting of Shareholders dated April 27, 2022, the Executive Board approved on June 14, 2022 and the Supervisory Board approved on June 21, 2022 the share capital increase of OMV Petrom S.A. by:

- RON 121 mn, established according to valuation report issued by an independent expert valuator, representing the in-kind contribution of the Romanian State, through the Ministry of Energy and
- up to a maximum of RON 464 mn, representing cash subscription of other shareholders.

In accordance with the privatization legislation, the subscription price of a new share will be equal to the nominal value, respectively of RON 0.1 per share, without adding a share premium.

The subscription period will be for at least one month, estimated to occur during the September to October 2022 timeframe. The subscription period will be included in the prospectus, that will be submitted for approval to the Financial Supervisory Authority and subsequently published.

The total number of own shares held by the Company as of June 30, 2022 amounted to 204,776 (December 31, 2021: 204,776).

Fair value measurement

Financial instruments recognized at fair value are disclosed according to the fair value measurement hierarchy as stated in Note 33 of the Group's annual consolidated financial statements as of December 31, 2021.

	June 30, 2022				December 31, 2021			
Fair value hierarchy of financial assets (in RON mn)	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Trade receivables	-	60.83	-	60.83	-	61.86	-	61.86
Derivatives designated and effective as hedging instruments	-	74.44	-	74.44	-	21.10	-	21.10
Other derivatives	-	2,255.97	-	2,255.97	-	1,534.99	-	1,534.99
Total	-	2,391.24	-	2,391.24	-	1,617.95	-	1,617.95

	June 30, 2022				December 31, 2021			
Fair value hierarchy of financial liabilities (in RON mn)	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Derivatives designated and effective as hedging instruments	-	(134.19)	-	(134.19)	-	(42.56)	-	(42.56)
Other derivatives	-	(3,553.44)	-	(3,553.44)	-	(2,364.20)	-	(2,364.20)
Total	-	(3,687.63)	-	(3,687.63)	-	(2,406.76)	-	(2,406.76)

There were no transfers between levels of the fair value hierarchy. There were no changes in the fair value measurement techniques for assets and liabilities that are measured at fair value.

Interest-bearing debts amount to RON 253.14 mn as at June 30, 2022 (December 31, 2021: RON 271.55 mn). The estimated fair value of these liabilities (Level 2) was RON 253.45 mn (December 31, 2021: RON 272.41 mn). The carrying amount of other financial assets and financial liabilities approximates their fair value.

Segment reporting

Intersegmental sales

Q2/22	Q1/22	Q2/21	Δ% ¹ in RON mn	6m/22	6m/21	Δ%
4,575.05	4,172.04	2,029.14	125 Exploration and Production	8,747.09	3,800.69	130
25.53	21.90	12.19	109 Refining and Marketing	47.43	24.27	95
95.50	183.48	50.58	89 Gas and Power	278.98	123.35	126
40.89	42.55	42.11	(3) Corporate and Other	83.44	85.41	(2)
4,736.97	4,419.97	2,134.02	122 Total²	9,156.94	4,033.72	127

¹ Q2/22 vs. Q2/21;

² Figures for 2021 periods were updated to include intersegment sales between Refining and Marketing, former Downstream Oil, and Gas and Power, former Downstream Gas.

Sales to external customers

Q2/22	Q1/22	Q2/21	Δ% ¹ in RON mn	6m/22	6m/21	Δ%
16.29	13.21	36.33	(55) Exploration and Production	29.50	116.39	(75)
8,321.98	5,851.54	4,299.40	94 Refining and Marketing	14,173.52	7,829.44	81
5,334.57	6,025.02	920.76	479 Gas and Power	11,359.59	2,163.67	425
9.70	8.34	7.95	22 Corporate and Other	18.04	16.02	13
13,682.54	11,898.11	5,264.44	160 Total	25,580.65	10,125.52	153

¹ Q2/22 vs. Q2/21

Total sales (not consolidated)

Q2/22	Q1/22	Q2/21	Δ% ¹ in RON mn	6m/22	6m/21	Δ%
4,591.34	4,185.25	2,065.47	122 Exploration and Production	8,776.59	3,917.08	124
8,347.51	5,873.44	4,311.59	94 Refining and Marketing	14,220.95	7,853.71	81
5,430.07	6,208.50	971.34	459 Gas and Power	11,638.57	2,287.02	409
50.59	50.89	50.06	1 Corporate and Other	101.48	101.43	0
18,419.51	16,318.08	7,398.46	149 Total²	34,737.59	14,159.24	145

¹ Q2/22 vs. Q2/21;

² Figures for 2021 periods were updated to include intersegment sales between Refining and Marketing, former Downstream Oil, and Gas and Power, former Downstream Gas.

Segment and Group profit

Q2/22	Q1/22	Q2/21	Δ% ¹ in RON mn	6m/22	6m/21	Δ%
1,886.81	1,105.00	356.51	429 Operating Result Exploration and Production	2,991.81	658.99	354
1,590.30	707.23	511.36	211 Operating Result Refining and Marketing	2,297.53	997.69	130
322.89	598.79	(239.98)	n.m. Operating Result Gas and Power	921.68	(106.86)	n.m.
(40.13)	(30.10)	(20.30)	(98) Operating Result Corporate and Other	(70.23)	(53.84)	(30)
3,759.87	2,380.92	607.59	n.m. Operating Result segment total	6,140.79	1,495.98	310
(227.80)	(195.49)	(76.86)	(196) Consolidation	(423.29)	(258.51)	(64)
3,532.07	2,185.43	530.73	n.m. OMV Petrom Group Operating Result	5,717.50	1,237.47	362
(91.01)	(81.89)	(37.51)	(143) Net financial result	(172.90)	(72.00)	(140)
3,441.06	2,103.54	493.22	n.m. OMV Petrom Group profit before tax	5,544.60	1,165.47	376

¹ Q2/22 vs. Q2/21.

Assets¹

in RON mn	June 30, 2022	December 31, 2021
Exploration and Production	20,508.91	21,241.65
Refining and Marketing	5,662.67	5,779.64
Gas and Power	1,376.15	1,347.86
Corporate and Other	377.30	384.44
Total	27,925.03	28,753.59

¹ Segment assets consist of intangible assets and property, plant and equipment. Assets reclassified to held for sale are not included.

Other notes

Significant transactions with related parties

Significant transactions in form of supplies of goods and services take place on a constant and regular basis with companies from OMV Group. The most significant are disclosed in the Appendix 2.

Subsequent events

On July 26, 2022, the OGMS approved the distribution of special dividends for the gross amount of RON 2,549 mn (gross dividend per share of RON 0.045).

Declaration of the management

We confirm to the best of our knowledge that the unaudited interim condensed consolidated financial statements with selected notes for the six month period ended June 30, 2022 give a true and fair view of OMV Petrom Group's assets, liabilities, financial position and profit or loss, as required by the applicable accounting standards, and that the Group Directors' Report gives a true and fair view of important events that have occurred during the first six months of the financial year 2022 and their impact on the interim condensed consolidated financial statements, as well as a description of the principal risks and uncertainties.

Bucharest, July 28, 2022

The Executive Board

Christina Verchere
Chief Executive Officer
President of the Executive Board

Alina Popa
Chief Financial Officer
Member of the Executive Board

Christopher Veit
Member of the Executive Board
Exploration and Production

Franck Neel
Member of the Executive Board
Gas and Power

Radu Caprau
Member of the Executive Board
Refining and Marketing

Further information

Abbreviation and definitions

bbl	barrel(s), i.e. 159 liters
bcf	billion cubic feet; 1 bcm = 35.3147 bcf for Romania or 34.7793 bcf for Kazakhstan
boe; kboe; kboe/d	barrels of oil equivalent; thousand barrels of oil equivalent; kboe per day
bn	billion
bcm	billion cubic meters
BRM	Romanian Commodities Exchange
Capital employed	equity including minorities plus net debt/(cash)
CEO	Chief Executive Officer
Co&O	Corporate and Other
CAPEX	Capital expenditure
Clean CCS Operating Result	Operating Result adjusted for special items and CCS effects. Group clean CCS Operating Result is calculated by adding the clean CCS Operating Result of Downstream Oil, the clean Operating Result of the other segments and the reported consolidation effect adjusted for changes in valuation allowances, in case the net realizable value of the inventory is lower than its cost.
Clean CCS net income attributable to stockholders	Net income attributable to stockholders, adjusted for the after tax effect of special items and CCS
Clean CCS EPS	Clean CCS Earnings per share = Clean CCS net income attributable to stockholders divided by weighted number of shares
Clean CCS ROACE	Clean CCS Return On Average Capital Employed = NOPAT (as a sum of current and last three quarters) adjusted for the after tax effect of special items and CCS, divided by average Capital Employed (on a rolling basis, as an average of last four quarters) (%)
Clean effective tax rate	Taxes on income adjusted for the tax effect of special items and CCS, divided by Clean CCS Profit before tax (%)
EOR	Enhanced Oil Recovery
EPS	Earnings per share = Net income attributable to stockholders divided by weighted number of shares
Effective tax rate	Taxes on income divided by Profit before tax (%)
EUR	euro
E&A	Exploration and appraisal
FX	Foreign Exchange
HSSE	Health, Safety, Security and Environment
IFRSs; IASs	International Financial Reporting Standards; International Accounting Standards
LNG	Liquefied natural gas
mn	million
MWh	megawatt hour
NBR	National Bank of Romania
Net debt/(cash) including leases	Interest-bearing debts plus lease liabilities less cash and cash equivalents
Net debt/(cash) excluding leases	Interest-bearing debts less cash and cash equivalents
NGL	Natural Gas Liquids
n.a.	not applicable/not available (as the case may be)
n.m.	not meaningful i.e. deviation exceeds (+/-) 500% or comparison is made between positive and negative values
NOPAT	Net Operating Profit After Tax = Net income attributable to stockholders of the parent, adjusted for net interest on net borrowings, +/- result from discontinued operations, +/- tax effect of adjustments
OPCOM	The administrator of the Romanian electricity market
Operating Result	The "Operating result" includes the former indicator EBIT ("Earnings Before Interest and Taxes") and the net result from equity-accounted investments.

Clean Operating Result before depreciation and amortization, impairments and write-ups	Former EBITD adjusted for special items and CCS effects = Operating Result Before Interest, Taxes, Depreciation and amortization, impairments and write-ups of fixed assets, including reversals adjusted for special items and CCS effects
OPEX	Operating Expenses
Q	quarter
ROACE	Return On Average Capital Employed = NOPAT (as a sum of current and last three quarters) divided by average Capital Employed (on a rolling basis, as an average of last four quarters) (%)
RON	Romanian leu
S.A.; S.R.L.	Societate pe Actiuni (Joint-stock company); Societate cu Raspundere Limitata (Limited liability company)
t	metric tonne(s)
TWh	terawatt hour
USD	United States dollar
yoy	year-on-year

Appendix 1

Consolidated companies in OMV Petrom Group at June 30, 2022

Parent company

OMV Petrom S.A.

Subsidiaries

Exploration and Production		Refining and Marketing	
OMV Offshore Bulgaria GmbH (Austria)	100.00%	OMV Petrom Marketing S.R.L.	100.00%
OMV Petrom Georgia LLC (Georgia)	100.00%	OMV Petrom Aviation S.R.L. ¹	100.00%
OMV Petrom E&P Bulgaria S.R.L. ²	100.00%	Petrom Moldova S.R.L. (Moldova)	100.00%
		OMV Bulgaria OOD (Bulgaria)	99.90%
		OMV Srbija DOO (Serbia)	99.96%
		OMV Petrom Biofuels S.R.L.	75.00%
Corporate and Other			
		Petromed Solutions S.R.L.	100.00%

¹ (one) equity interest owned through OMV Petrom Marketing S.R.L.

² former OMV Petrom Gas S.R.L., previously reported under Gas & Power segment

Associated company, accounted for at equity

OMV Petrom Global Solutions S.R.L.	25.00%
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Appendices 1 and 2 form part of the interim unaudited condensed consolidated financial statements.

Appendix 2

Significant transactions with related parties

During the first six months of the financial year 2022, OMV Petrom Group had the following significant transactions with related parties and balances as of June 30, 2022:

Related party (in RON mn)	Purchases	Balances payable
	6m/22	June 30, 2022
OMV Supply & Trading Limited	771.75	423.97
OMV Gas Marketing & Trading GmbH	471.68	1.23
OMV Petrom Global Solutions S.R.L.	300.84	86.79
OMV Downstream GmbH	134.51	30.79
OMV - International Services Ges.m.b.H.	2.25	86.06

Related party (in RON mn)	Revenues	Balances receivable
	6m/22	June 30, 2022
OMV Gas Marketing & Trading GmbH	369.82	1.71
OMV Downstream GmbH	198.09	114.64
OMV Deutschland Marketing & Trading GmbH & Co. KG	174.70	52.80
OMV - International Services Ges.m.b.H.	—	32.42

During the first six months of the financial year 2021, OMV Petrom Group had the following significant transactions with related parties and balances as of December 31, 2021:

Related party (in RON mn)	Purchases	Balances payable
	6m/21	December 31, 2021
OMV Supply & Trading Limited	625.31	1.10
OMV Petrom Global Solutions S.R.L.	267.25	73.82
OMV Gas Marketing & Trading GmbH	116.89	175.27
OMV Downstream GmbH	106.52	57.33
OMV - International Services Ges.m.b.H.	4.70	60.85

Related party (in RON mn)	Revenues	Balances receivable
	6m/21	December 31, 2021
OMV Deutschland Marketing & Trading GmbH & Co. KG	155.48	62.04
OMV Gas Marketing & Trading GmbH	75.67	143.52
OMV Supply & Trading Limited	58.97	-
OMV - International Services Ges.m.b.H.	-	22.58

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