

OMV Petrom S.A.



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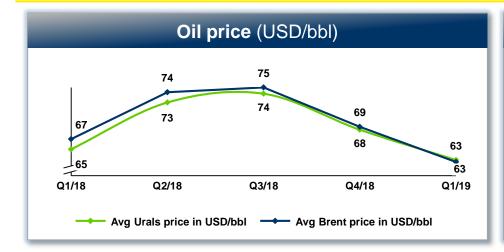
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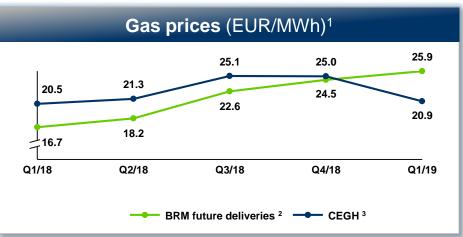
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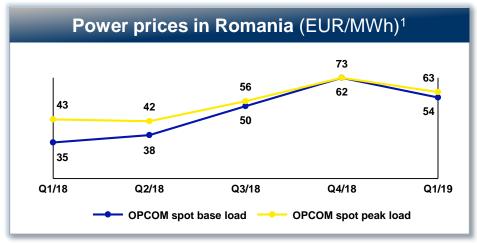
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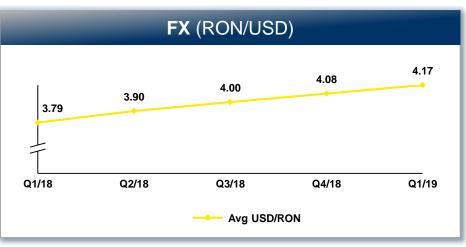


Economic environment









¹ Prices translated at NBR average RON/EUR rate; ² All transactions with future delivery concluded on the Romanian commodities exchange (BRM) in the respective quarter; includes various products in terms of storage costs, flexibility and timing; ³ Day-ahead market Central European Gas Hub



Romanian environment

Macroeconomic environment

Provisional 2018 GDP growth¹:

+4.1% yoy;

Q4/18 GDP growth¹: +4.0% yoy

CPI annual inflation: Q1/19:

2.1%; Mar 19/Mar 18: 4.0%

Demand:	2018 yoy	Q1/19 yoy
Fuels ²	+1.6%	+6.2%
Gas ³	stable	-4%
Power ⁴	+2%	-3%

Fiscal framework

GEO 114/2018 amended by GEO 19/2019:

- gas price cap for households⁵: RON 68/MWh
- regulated power price for households
- 2% fee on gas and power operations ⁶
- 0.5% supplementary tax on crude revenues extended

¹ Romanian National Institute of Statistics; ² Fuels refer only to retail diesel and gasoline; OMV Petrom estimates based on Romanian National Institute of Statistics data; ³ According to company estimates; ⁴ According to preliminary data available from the grid operator; ⁵ For gas supplied to households and district heating companies supplying households; ⁶ The basis for this fee is calculated according to ANRE regulations



Key messages Q1/19

Financial performance



Operating Cash Flow

RON 1.5 bn



Clean CCS Operating result

RON 1.2 bn



Clean CCS ROACE

15.2%

Strategic Milestones



Portfolio optimization:

- ► Transfer of 9 marginal fields to Mazarine Energy Romania closed in March
- Divestment process for further fields ongoing



Polyfuel:

- Production started in March
- ► Innovative technology used to convert LPG into gasoline and diesel

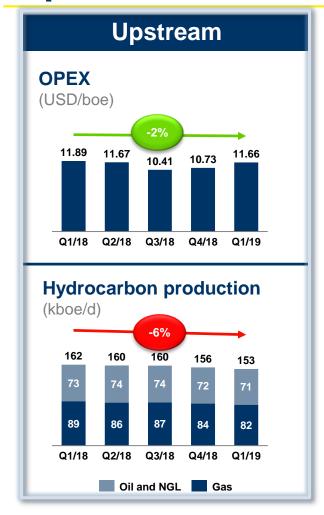
HSSE

LTIR¹ Apr 18 – Mar 19: 0.23

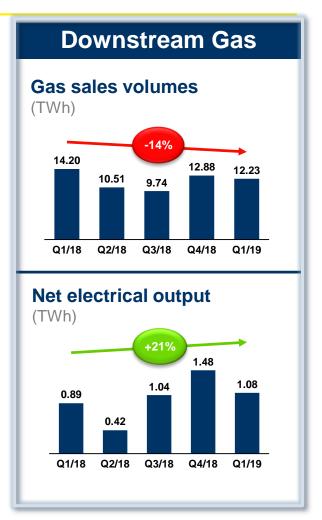


¹ Lost time injury rate (employees and contractors) for OMV Petrom Group

Operational KPIs



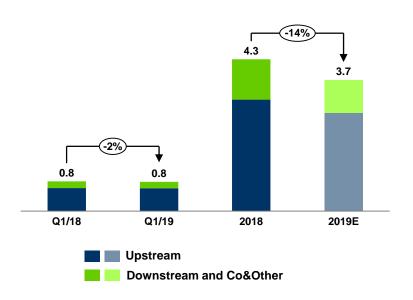






CAPEX and **E&A**

Group CAPEX incl. capitalized E&A (RON bn)



CAPEX incl. capitalized E&A

- Q1/19 at RON 0.8 bn:
 - 21 new wells and sidetracks drilled
 - 244 workovers performed
 - compliance projects in refining

2019E RON ~3.7 bn:

- ▶ Drilling ~100 wells and sidetracks
- Maintain a constant level of workovers yoy

E&A

- 2 wells spudded in Q1/19
- ▶ 2 wells in experimental production
- ► Testing completed for 1 well
- ▶ 2019E exploration expenditure RON ~0.4 bn

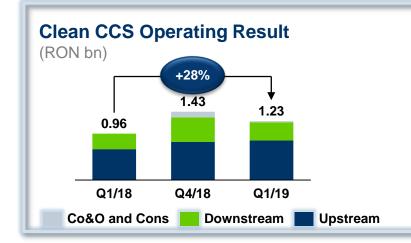




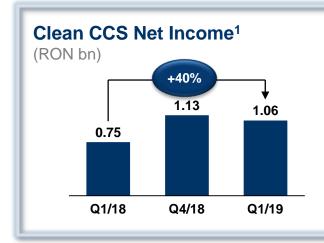
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Income Statement highlights



- Clean CCS Operating Result reflects:
 - ► Favorable commodities prices and FX development
 - ► Higher sales volumes of fuels and electricity
 - ► Lower exploration expenses



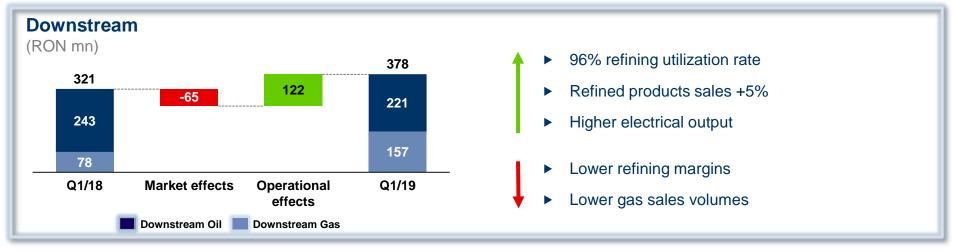
- Financial result reflects:
 - ► Higher interest income
 - ▶ Favourable FX effects



¹ Attributable to stockholders of the parent

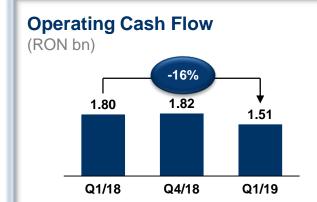
Clean CCS Operating Result



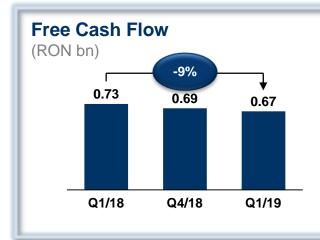




Cash Flow highlights



- Q1/19 Net working capital: cash outflow RON 188 mn
- Higher cash outflow for profit tax yoy, RON ~160 mn



- Q1/19 OCF¹ -16% yoy
- Q1/19 CAPEX -2% yoy
- ▶ Q1/19 CFl² -21% yoy



¹ Operating Cash Flow; ²Cash flow from investing activities

Outlook 2019

Indicators	Actual 2018	Assumptions/Targets 2019
Brent oil price	USD 71/bbl	USD 65/bbl
Refining margin	USD 6.28/bbl	USD <6.00/bbl (previously USD ~6.28/bbl)
Production	160 kboe/d	~ -5% yoy ¹
CAPEX	RON 4.3 bn	RON 3.7 bn
FCF after dividends	RON 2.0 bn	positive



¹ Not including portfolio optimization



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