

Petrom Group in figures 2012



PETROM

Member of OMV Group

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Note:
In this report, “the Company,” “Petrom,” “Petrom Group” and “the Group” are sometimes used for convenience where references are made to OMV Petrom S.A. and its subsidiaries in general. The financials presented in the report are audited and represent Petrom Group's consolidated results prepared according to IFRS; all the figures refer to Petrom Group unless otherwise stated. Figures may not add up due to rounding differences.

Executive Board and Supervisory Board

Executive Board

Mariana Gheorghe – Chief Executive Officer and President of the Executive Board

Andreas Peter Matje – Chief Financial Officer

Johann Pleininger

Responsible for Exploration and Production

Cristian Secoșan

Responsible for Gas and Power (including Chemicals)

Neil Anthony Morgan

Responsible for Refining and Marketing

Supervisory Board

Gerhard Roiss – President

Chief Executive Officer of OMV and Chairman of the OMV Executive Board

David C. Davies – Deputy-President

Chief Financial Officer of OMV and Deputy Chairman of the OMV Executive Board

Jacobus Gerardus Huijskes

Member of the OMV Executive Board, responsible for Exploration and Production

Manfred Leitner

Member of the OMV Executive Board, responsible for Refining and Marketing

Hans-Peter Floren

Member of the OMV Executive Board, responsible for Gas and Power

Constantin Dascălu

Member of the Petrom Supervisory Board, appointed following the Ministry of Economy Trade and Business Environment's proposal

Andreas Peter Matje took over the responsibilities of **Daniel Turnheim**, who was a member of Petrom's Executive Board and Chief Financial Officer between January 2011 and December 2012.

Cristian Secoșan took over the responsibilities of **Hilmar Kroat-Reder**, who was a member of Petrom's Executive Board responsible for Gas and Power (including Chemicals) between January 2011 and August 2012

Gheorghe Ionescu

Member of the Petrom Supervisory Board, appointed following the Ministry of Economy Trade and Business Environment's proposal

Joseph Bernard Mark Mobius

Executive Chairman Templeton Asset Management Ltd; appointed to the Petrom Supervisory Board following the Property Fund's proposal

Riccardo Puliti

Managing Director in charge of the energy and natural resources sectors at the EBRD; appointed to the Petrom Supervisory Board following the EBRD's proposal

Key figures for Petrom Group

| Statement of income (RON mn) | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|--------|--------|--------|--------|-------------|
| Sales | 20,127 | 16,090 | 18,616 | 22,614 | 26,258 |
| Earnings before interest and taxes (EBIT) | 1,205 | 1,620 | 2,986 | 4,936 | 5,662 |
| Clean CCS EBIT ¹ | 3,815 | 1,870 | 3,325 | 5,475 | 5,855 |
| Financial result | (76) | (451) | (380) | (327) | (836) |
| Income from ordinary activities | 1,129 | 1,169 | 2,605 | 4,609 | 4,826 |
| Taxes on income | (233) | (336) | (416) | (850) | (880) |
| Net income attributable to stockholders | 978 | 860 | 2,201 | 3,757 | 3,953 |

¹ Clean CCS figures exclude special items and inventory holding effects (CCS effects) resulting from R&M

| Balance sheet (RON mn) | 2008 | 2009 | 2010 | 2011 | 2012 |
|---------------------------------------|--------|--------|--------|--------|-------------|
| Balance sheet total | 28,917 | 30,527 | 34,765 | 36,488 | 38,145 |
| Equity | 15,990 | 16,191 | 18,459 | 21,077 | 23,405 |
| Net debt | 1,253 | 2,614 | 2,299 | 1,955 | 1,711 |
| Average capital employed ¹ | 15,531 | 18,623 | 20,168 | 21,827 | 24,426 |

¹ As of 2012, the definition for average capital employed was adjusted. Please see section "abbreviations and definitions" for details. Historic figures were restated.

Key figures for Petrom Group

| Overview key figures | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|------|------|-------|-------|-------------|
| Net operating profit after tax (NOPAT) in RON mn | 834 | 944 | 2,122 | 3,778 | 4,041 |
| Return on average capital employed (ROACE) in % | 5 | 5 | 11 | 17 | 17 |
| Return on equity (ROE) in % | 6 | 5 | 13 | 19 | 18 |
| Equity ratio in % | 55 | 53 | 53 | 58 | 61 |
| Gearing ratio in % | 8 | 16 | 12 | 9 | 7 |

| Cash flow (RON mn) | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|---------|---------|-------|---------|-------------|
| Cash flow from operating activities | 4,297 | 2,726 | 4,630 | 6,442 | 7,185 |
| Cash flow used for investing activities | 5,803 | 4,071 | 4,264 | 5,092 | 5,055 |
| Cash flow used for financing activities | 696 | 1,149 | 832 | (2,193) | (2,220) |
| Cash and cash equivalents at end of year | 572 | 384 | 1,589 | 754 | 667 |
| Free cash inflow/(outflow) | (1,508) | (1,345) | 366 | 1,349 | 2,130 |

Key figures by segments

| Capital expenditure (RON mn) | 2008 | 2009 | 2010 | 2011 | 2012 |
|-------------------------------------|--------------|--------------|--------------|--------------|--------------|
| Exploration & Production | 4,745 | 2,869 | 2,774 | 3,254 | 3,753 |
| Gas & Power | 387 | 348 | 1,211 | 515 | 221 |
| Refining & Marketing | 1,436 | 601 | 758 | 980 | 899 |
| Corporate & Others | 190 | 401 | 120 | 54 | 57 |
| TOTAL | 6,758 | 4,219 | 4,863 | 4,803 | 4,930 |

| Sales (RON mn) | 2008 | 2009 | 2010 | 2011 | 2012 |
|--------------------------|---------------|---------------|---------------|---------------|---------------|
| Exploration & Production | 696 | 698 | 673 | 571 | 920 |
| Gas & Power | 3,040 | 2,769 | 2,880 | 3,191 | 3,696 |
| Refining & Marketing | 16,390 | 12,619 | 15,050 | 18,795 | 21,587 |
| Corporate & Other | 1 | 4 | 13 | 57 | 55 |
| TOTAL | 20,127 | 16,090 | 18,616 | 22,614 | 26,258 |

Key figures by segments

| EBIT (RON mn) | 2008 | 2009 | 2010 | 2011 | 2012 |
|---------------------------------------|--------------|--------------|--------------|--------------|--------------|
| Exploration & Production ¹ | 2,931 | 2,468 | 3,012 | 5,236 | 5,467 |
| Gas & Power | 109 | 71 | 164 | 149 | 360 |
| Refining & Marketing | (1,800) | (618) | 106 | (187) | 138 |
| Corporate & Other | (127) | (140) | (135) | (79) | (117) |
| Consolidation | 92 | (161) | (161) | (183) | (185) |
| TOTAL | 1,205 | 1,620 | 2,986 | 4,936 | 5,662 |

| Clean CCS EBIT ² (RON mn) | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|--------------|--------------|--------------|--------------|--------------|
| Exploration & Production ¹ | 4,028 | 2,685 | 3,544 | 5,432 | 5,754 |
| Gas & Power | 212 | 158 | 172 | 150 | 359 |
| Refining & Marketing | (391) | (675) | (104) | 152 | 31 |
| Corporate & Other | (127) | (139) | (125) | (76) | (104) |
| Consolidation | 92 | (161) | (161) | (183) | (185) |
| TOTAL | 3,815 | 1,870 | 3,325 | 5,475 | 5,855 |

¹ Excluding intersegmental profit elimination shown in the line "Consolidation".

² Clean CCS figures exclude special items and inventory holding effects (CCS effects) resulting from R&M

Key figures by segments

| EBITD (RON mn) | 2008 | 2009 | 2010 | 2011 | 2012 |
|---------------------------------------|--------------|--------------|--------------|--------------|--------------|
| Exploration & Production ¹ | 4,467 | 4,082 | 5,103 | 7,378 | 7,521 |
| Gas & Power | 154 | 83 | 171 | 166 | 450 |
| Refining & Marketing | (804) | 117 | 694 | 377 | 753 |
| Corporate & Other | (34) | (12) | (9) | 29 | (25) |
| Consolidation | 92 | (161) | (161) | (183) | (185) |
| TOTAL | 3,875 | 4,109 | 5,797 | 7,766 | 8,514 |

¹ Excluding intersegmental profit elimination shown in the line "Consolidation"

Petrom Group personnel data as of December 31

| Activity | 2008 | 2009 | 2010 | 2011 | 2012 |
|--------------------------|---------------|---------------|---------------|---------------|---------------|
| Exploration & Production | 25,694 | 21,408 | 18,598 | 17,332 | 16,843 |
| Refining | 3,032 | 2,386 | 2,595 | 2,143 | 1,746 |
| Marketing | 3,948 | 2,397 | 1,047 | 909 | 819 |
| Gas & Power | 1,423 | 1,315 | 882 | 714 | 511 |
| Corporate & Other | 1,491 | 1,478 | 1,540 | 1,814 | 1,731 |
| TOTAL | 35,588 | 28,984 | 24,662 | 22,912 | 21,650 |

Market indicators

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|-------|-------|-------|--------|-------------|
| Average crude price for Brent (USD/bbl) | 97.26 | 61.67 | 79.50 | 111.26 | 111.67 |
| Average crude price for Urals (USD/bbl) | 94.77 | 61.18 | 78.29 | 109.60 | 110.76 |
| Average exchange rate USD/RON | 2.52 | 3.05 | 3.18 | 3.05 | 3.47 |
| Average exchange rate EUR/RON | 3.68 | 4.24 | 4.21 | 4.24 | 4.46 |
| Average realized crude price (USD/bbl) | 83.01 | 58.45 | 68.72 | 93.30 | 94.00 |
| Average gas price for domestic producers in Romania (USD/1,000 cbm) | 196 | 162 | 155 | 162 | 143 |
| World crude demand (mn bbl/d) | 85.8 | 84.9 | 87.7 | 89.0 | 89.8 |
| World crude output (mn bbl/d) | 86.6 | 84.9 | 87.3 | 88.5 | 90.9 |

Exploration and Production (E&P) – at a glance

Key producing assets in Romania

| Field/area | Oil/gas | 2012 average production in kboe/d |
|------------------|-----------|-----------------------------------|
| Oltenia | Gas | 41 |
| Petromar | Oil + gas | 30 |
| Moldova Sud | Oil + gas | 21 |
| Muntenia Vest | Oil | 12 |
| Crișana-Banat | Oil | 9 |
| Muntenia Central | Oil | 9 |

E&P – at a glance

| Key performance indicators | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|--------|--------|--------|--------|--------|
| Reserves | | | | | |
| Total proved reserves in mn boe | 872 | 854 | 832 | 812 | 775 |
| thereof in Romania | 843 | 823 | 805 | 786 | 750 |
| Production | | | | | |
| Total hydrocarbon production (mn boe) | 71.08 | 68.29 | 67.08 | 67.77 | 66.87 |
| thereof in Romania | 68.98 | 66.00 | 63.46 | 63.41 | 62.39 |
| Crude oil and NGL production (mn bbl) | 34.40 | 33.49 | 33.34 | 33.08 | 32.49 |
| thereof in Romania | 32.66 | 31.54 | 29.98 | 29.31 | 28.66 |
| Natural gas production (bcm) | 5.62 | 5.33 | 5.16 | 5.32 | 5.27 |
| thereof in Romania | 5.55 | 5.27 | 5.12 | 5.21 | 5.16 |
| Natural gas production (bcf) | 198.30 | 188.16 | 182.34 | 187.69 | 186.04 |
| Reserve replacement rate in Romania (three-year average) | 41% | 60% | 71% | 71% | 61% |
| Exploration expenditure (RON mn) | 680 | 219 | 341 | 436 | 530 |
| Exploration expenses (RON mn) | 615 | 275 | 187 | 420 | 328 |
| OPEX (USD/boe) | 18.27 | 15.06 | 16.74 | 16.22 | 15.37 |

Gas and Power (G&P) – at a glance

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|-------|-------|-------|-------|-------------|
| Consolidated gas sales (mn cbm) ¹ | 5,297 | 4,846 | 4,917 | 5,055 | 4,841 |
| Consolidated gas sales (TWh) ¹ | 57.3 | 52.4 | 53.0 | 54.2 | 52.2 |
| Average gas price for domestic producers in Romania (RON/1,000 cbm) | 493 | 495 | 495 | 495 | 495 |
| Average gas price for domestic producers in Romania (USD/1,000 cbm) | 196 | 162 | 155 | 162 | 143 |
| Import gas price (USD/1,000 cbm) | 440 | 353 | 360 | 442 | 440 |

¹ Consolidated gas sales include internal transfers to other segments.

Refining and Marketing (R&M) – at a glance

| | 2008 | 2009 | 2010 | 2011 | 2012 |
|--|-------|-------|-------|-------|-------|
| Refining input (kt) ¹ | 6,514 | 5,463 | 4,154 | 3,793 | 3,339 |
| Refinery capacity utilization rate (%) ¹ | 77 | 65 | 49 | 79 | 73 |
| Total refined product sales (kt) | 6,495 | 6,180 | 5,472 | 5,234 | 5,004 |
| thereof Marketing sales volumes (kt) | 4,508 | 4,668 | 4,157 | 4,066 | 3,829 |
| thereof: Gasoline | 1,106 | 1,204 | 1,036 | 949 | 879 |
| Diesel | 2,292 | 2,267 | 2,264 | 2,293 | 2,258 |
| Number of operating filling stations within Petrom Group | 819 | 814 | 801 | 793 | 798 |
| thereof: in Romania | 550 | 546 | 546 | 545 | 546 |

¹ Arpechim refinery was in economic shut down for nearly 9 months of 2010. As of 2011, the Arpechim refinery is no longer included in the calculation.

| Petroleum products (kt) | 2008 | 2009 | 2010 | 2011 | 2012 |
|--------------------------------|-------|-------|-------|-------|-------|
| Gasoline | 1,654 | 1,518 | 1,183 | 1,105 | 946 |
| Diesel | 2,006 | 1,662 | 1,178 | 1,184 | 1,035 |
| Kerosene/Jet fuel | 224 | 212 | 204 | 195 | 144 |
| HFO | 752 | 593 | 473 | 394 | 350 |
| LPG total | 252 | 269 | 220 | 205 | 162 |
| Bitumen | 192 | 118 | 42 | 0 | 0 |
| Petroleum coke | 195 | 177 | 177 | 216 | 196 |

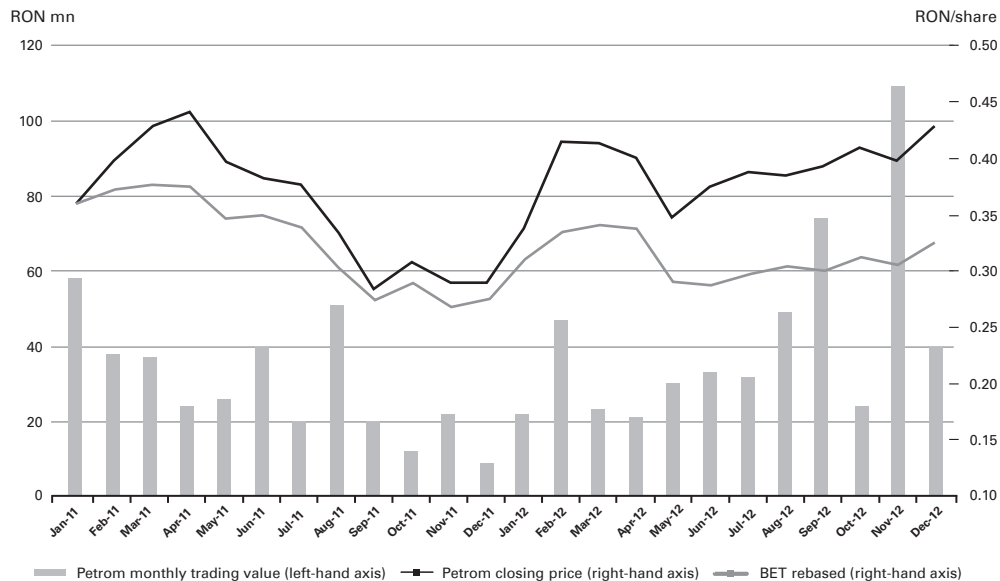
Key figures for Petrom shares

| At a glance | 2008 | 2009 | 2010 | 2011 | 2012 |
|---|----------------|----------------|----------------|----------------|--------------------|
| Number of shares | 56,644,108,335 | 56,644,108,335 | 56,644,108,335 | 56,644,108,335 | 56,644,108,335 |
| Market capitalization (RON mn) ¹ | 10,253 | 14,104 | 18,976 | 16,427 | 24,249 |
| Market capitalization (EUR mn) ¹ | 2,609 | 3,356 | 4,429 | 3,803 | 5,475 |
| Year's high (RON) | 0.5600 | 0.2920 | 0.3660 | 0.4500 | 0.4327 |
| Year's low (RON) | 0.1290 | 0.1160 | 0.2520 | 0.2750 | 0.2900 |
| Year end (RON) | 0.1810 | 0.2490 | 0.3350 | 0.2900 | 0.4281 |
| EPS (RON/share) | 0.0173 | 0.0152 | 0.0389 | 0.0663 | 0.0698 |
| Dividend per share (RON) | 0 | 0 | 0.0177 | 0.031 | 0.028 ² |
| Dividend yield ¹ | 0 | 0 | 5.2% | 10.7% | 6.5% ² |
| Payout ratio | 0 | 0 | 46% | 47% | 40% ² |

¹ Calculated based on the share price as of the last trading day of the respective year

² Proposed dividend, subject to GMS approval

Evolution of Petrom share and BET



Petrom's stock exchange and privatization history

2001: Petrom is listed on the Bucharest Stock Exchange (BSE). The SNP shares started trading on September 3 and close at 0.0720 RON.

2004: On July 23, MEC and OMV signed the privatization contract whereby OMV acquired 51% stake in Petrom through a combination of a direct purchase of 33.34% (EUR 669 mn) and a simultaneous capital increase in Petrom (EUR 831mn). On December 7, OMV paid EUR 1.5 bn for 51% of Petrom share capital and on December 14 the Closing of the Privatization Agreement took place. Thus, OMV became the majority shareholder and Petrom's share capital increased as of December 31 to 5,600,050,608 RON with a nominal value of RON 0.1 per share. EBRD converted USD 73 mn of the Loan Agreement concluded with Petrom in 2002 into 2.03% of the Company's share capital.

2005: On November 22, the General Meeting of Shareholders (GMS) approved the share capital increase, giving to the existing shareholders the right to subscribe shares, with the nominal value of 0.1 RON, in order to keep their holdings. The Ministry of Economy and Commerce (MEC) has received 266,977,088 shares representing the value of the land for which the Company has obtained ownership titles between December 16, 2004 and October 10, 2005. During the subscription period (January 9 – February 9, 2006), OMV subscribed 334,209,314 shares, EBRD subscribed 13,275,740 shares, and a number of 3,924 shareholders, natural persons and legal entities, subscribed 29,140,115 shares. Same year, on March 15, ROTX index was launched on Vienna Stock Exchange. The index reflected in real-time the movement of the seven liquid blue chip stocks traded at the BSE, Petrom included with a weight representing approximately 24%.

2006: On February 27, at the request of Fondul Proprietatea S.A., 5,600,050,608 shares, issued by Petrom S.A were transferred from the account of the Ministry of Economy and Commerce into the account of Fondul Proprietatea S.A. Fondul Proprietatea is a fund created by the Romanian state in order to compensate the persons who suffered from the nationalization of their assets during the communist regime. Following the transfer and the share capital increase, the Ministry of Economy and Commerce now owns 17,481,773,996 shares and S.C. Fondul Proprietatea S.A. 5,600,050,608 shares, representing 30.87% and 9.89%, respectively, of the share capital. As of the end of the year, Petrom's main shareholder is OMV AG, with 51.01% of the share capital, followed by the Ministry of Economy and Commerce, with 30.87%, EBRD with 2.02%, while 6.21% of the share capital is free-float traded on the Bucharest Stock Exchange, being held by around 500,000 private and institutional investors from Romania and from abroad.

2007: According to the provisions of the E.G.O. no 101/2006, on February 26, 2007 SC Depozitarul Central transferred the Petrom shares owned by the Ministry of Economy and Commerce in the account of The Authority for State Assets Recovery (AVAS). Subsequent to the transfer, the AVAS owns 17,481,773,996 shares representing 30.862% of the Petrom share capital. On July 11, 2007, in compliance with the stipulations of the Government's Emergency Statutory Order no. 81/2007, Depozitarul Central transferred 5,791,079,578 shares, representing 10.223% of Petrom's share capital, held by the AVAS, into the account of S.C Fondul Proprietatea SA. Subsequent to the transfer, AVAS owns 11,690,694,418 shares representing 20.64% of the share capital and S.C. Fondul

Proprietatea SA owns 11,391,130,186 shares, representing 20.11% of the share capital.

2009: The Ministry of Economy (ME) replaced AVAS in its position as Petrom shareholder, according to the provisions of Law no 308/30.12.2008, on January 15 2009.

2010: The EGMS dated December 16, 2008 approved the buy-back by Petrom of its own shares from the regulated securities market, under art. 1031 of the Law no. 31/1990 on trade companies, with a view to distributing the same free of charge to the persons entitled to receive shares (former or current employees), to fulfill the obligation assumed in the Collective Labor Agreement. The buy-back program commenced on January 8, 2010 and was completed on January 18, 2010. OMV Petrom S.A. purchased 6,195,500 shares, representing 0.011% of the company's share capital from the regulated securities market, at a total value of RON 1,772,177. The purchase price ranged from RON 0.2730 to RON 0.2930. OMV Petrom S.A. distributed free of charge, to each person so entitled a number of 100 (one hundred) ordinary, nominal and dematerialized shares, traded on the first tier of the Bucharest Stock Exchange, with a nominal value of RON 0.1 each.

The EGMS held on August 3, 2010 approved in substance the spin-off of the OMV Petrom S.A.'s marketing activities and the legal transfer to OMV Petrom Marketing S.R.L. (a company fully owned by Petrom), by means of universal title legal transfer of assets and liabilities pertaining to such activities, together with the spin-off plan including its effects. The date on which the spin-off became effective was October 1, 2010. The authorized independent expert (i.e PriceWaterhouseCoopers Management Consultants SRL) appointed by the Trade

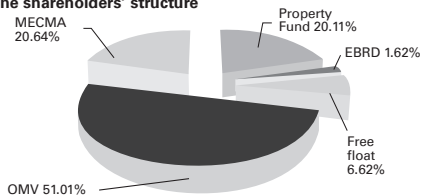
Registry, determined the sell-out share price (gross including any related fees and taxes) to be paid to the shareholders who exercised their sell-out right in amount of 0.352 RON/share. At the end of the process, in accordance to the sell-out procedure, OMV Petrom S.A. did not have to redeem any share from the above mentioned shareholders.

2011: The Office for State Ownership and Privatization in Industry on behalf of the Ministry of Economy, Trade and Business Environment ("MECMA") selected the underwriter for the Secondary Public Offering (SPO) for the sale of 5.57 mn shares, representing 9.84% of Petrom's share capital (total shares held by MECMA correspond to a 20.64% stake in the share capital) and the final prospectus was approved by the National Securities Commission on June 20. The offering took place between July 11 and July 22 and the Government set the minimum reference price of the SPO at RON 0.3708/share. On July 22, the offering closed unsuccessfully, as the valid subscriptions did not exceed the 80% minimum threshold of the offered shares.

2012: On November 28, the European Bank for Reconstruction and Development (EBRD) sold 229,554,012 shares in OMV Petrom S.A. on the Bucharest Stock Exchange. The sale represented 0.41% of OMV Petrom S.A.'s total shares. Thus, the EBRD stake in OMV Petrom S.A. diminished from 2.03% at the end of 2011 to 1.62% at the end of 2012, while the free float increased to 6.62%.

Petrom's stock exchange and privatization history

The shareholders' structure



Petrom shares symbols

| | |
|--------------------------|--------------|
| ISIN | ROSNPPACNOR9 |
| Bucharest Stock Exchange | SNP |
| Bloomberg | SNP RO |
| Reuters | ROSNP.BX |

Petrom – Investor News in 2012

- 04.01 Changes in Petrom management: Gerald Kappes began his appointment as interim member of the Petrom Supervisory Board, following Werner Auli's waiver of the mandate
- 09.01 Petrom announced having started exploration drilling on Domino-1, the first deepwater exploration well in the Romanian sector of the Black Sea, together with ExxonMobil Exploration and Production Romania Limited (EMEPRL)
- 10.01 Petrom announced that the Romanian Competition Council imposed a fine of RON 366,530,965 on Petrom and RON 137,288,031 on OMV Petrom Marketing SRL as a result of the antitrust investigation regarding the withdrawal of the retail product Eco Premium (unleaded gasoline pre-mixed with lead substitute) from the Romanian fuels market
- 22.02 The presentation of the preliminary results for Q4 and January - December 2011
- 03.02 Petrom announced having encountered natural gas in Domino-1. On February 22, Petrom confirmed a potentially significant gas discovery in Domino-1
- 23.03 Changes in Petrom management: Petrom announced the appointment of Hans-Peter Floren as interim member of the Supervisory Board, following Gerald Kappes' waiver of the mandate
- 09.05 The presentation of the results for January - March 2012
- 28.05 Petrom announced the payment of the dividends for 2011 financial year via BRD - Groupe Société Générale starting with 18 June 2012
- 19.06 Petrom announced its strategy update for 2021
- 27.06 Petrom announced the finalization of the upgrade of the crude vacuum distillation unit in Petrobrazî refinery
- 29.06 Petrom announced its decision to sell the 99.99% stake in the subsidiary Petrom LPG SA to Crimbo Gas International
- 01.08 Petrom began commercial operations at the Brazi power plant
- 08.08 The presentation of the results for Q2 and January - June 2012
- 07.11 The presentation of the results for Q3 and January - September 2012
- 27.11 Petrom inaugurated its third greenfield fuel terminal at Isalnita
- 05.12 Petrom announced having started, together with EMEPRL, the largest 3D seismic study in the Black Sea
- 17.12 Petrom announced the start of the first 3D seismic campaign in the shallow water sector of Neptun block
- 21.12 Petrom announced the signing of a 15-year agreement with Expert Petroleum for production enhancement services

Financial calendar 2013

| Financial events | Date |
|---|-------------------|
| Presentation of the results for January-December and Q4 2012 ¹ | February 21, 2013 |
| Publication of the Annual Report 2012 | April 22, 2013 |
| General Meeting of Shareholders | April 22, 2013 |
| Presentation of the results for January-March 2013 | May 14, 2013 |
| Presentation of the results for January-June and Q2 2013 | August 13, 2013 |
| Presentation of the results for January-September and Q3 2013 | November 7, 2013 |

¹ Petrom Group preliminary, unaudited consolidated results prepared according to the International Financial Reporting Standards (IFRS)

Abbreviations and definitions

| | |
|------------------|---|
| bbl | barrel(s), i.e. 159 liters |
| bn | billion |
| boe | barrels of oil equivalent |
| bcm | billion cubic meters (measured at 15° C) |
| bcf | billion cubic feet; 1,000 standard cubic meters = 35.3147 bcf for Romania or 34.7793 bcf for Kazakhstan |
| Capital employed | Equity including minorities plus net debt |
| cbm | cubic meter(s) |
| EBIT | Earnings Before Interest and Taxes |
| EBITD | Earnings Before Interest, Taxes and Depreciation |
| EPS | Earnings per share |
| GMS | General Meeting of Shareholders |
| HFO | Heavy Fuel Oil |
| kt | thousand tonnes |
| LPG | Liquefied Petroleum Gas |
| mn | million |
| OPEX | Operating expenses |
| Q | quarter |
| RON, lei | New Romanian leu |

Abbreviations and definitions

| | |
|--------|---|
| NGL | Natural Gas Liquids |
| ROACE | Return On Average Capital Employed = NOPAT/Average Capital Employed (%) |
| ROFA | Return On Fixed Assets = EBIT/Average Fixed Assets (%) |
| ROE | Return On Equity = Net Profit/Average Equity (%) |
| t, toe | metric tonne(s), tonne(s) of oil equivalent |
| TWh | terawatt hours |

Conversion factors

| Conversion factors | | | Multiply by |
|--------------------|---------------|------------------|-------------|
| Crude oil | bbl (Romania) | bbl (Kazakhstan) | toe |
| 1 t | 7.193 | 7.78 | 1 |

| Natural gas | bn cf (Romania) | bn cf (Kazakhstan) | mn boe (Romania) | mn boe (Kazakhstan) | mn toe |
|-------------|-----------------|--------------------|------------------|---------------------|--------|
| 1 bn cbm | 35.315 | 34.779 | 6.539 | 5.796 | 0.909 |

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