Bucharest May 16, 2006

Results for January - March 2006 reaffirm company growth

- High EBIT of RON 1,053 mn [EUR 296 mn] following the favorable price environment and improved operations
- EPS at 0.016 RON, three times the level of Q1/05 [0.005 RON]

Petrom, the largest oil and gas producer in South Eastern Europe, announces good results¹ for the first quarter of 2006, which continue the rising trend of the previous year. The company net profit rose against Q1/05 level, reaching RON 881 mn [EUR 247 mn]. The favorable crude price environment and the higher sale volumes contributed to a growing earnings before interest and tax (EBIT) of RON 1.053 mn [EUR 296 mn]. The turnover reached the value of RON 3.126 mn [EUR 877 mn), by approximately 50% higher compared] to the results for the first quarter of 2005.

"The good results for the first three months of this year are in line with the company's development; we are undergoing a development process, we are making considerable investments and we are taking all the measures in order to make Petrom a company functioning at European standards. We focus on the core activities, we continue the process of making the company more efficient and by the acquisition of the OMV filling stations network in Romania, Bulgaria and Serbia and Montenegro we have taken a big step in order to expand on the South-Eastern Europe market", stated Gheorghe Constantinescu, CEO of Petrom.

1-3/06	1-3/05	%	RON mn	2005	2004	%
1,053	508	107	EBIT	1,884	(581)	-
1,219	702	74	EBITDA	2,775	114	-
881	283	211	Net profit	1,416	(974)	-
3,126	2,024	54	Turnover	10,760	8,688	24
443	174	155	Investments*	1,117	1,303	(14)
40,821	49,696	(18)	Employees at the end of period	43,546	50,010	(13)

^{*}the investments include increases of Petrom share participations

Business environment

- ► The **USD** average exchange rate increased in Q1/06 by 4.6% against Q1/05, from RON 2.83 to RON 2.96. The **Euro** average exchange rate followed an opposite trend, decreasing in the first quarter of the year by 4% in comparison with Q1/05, from RON 3.71 to RON 3.56.
- ▶ Brent price increased with 4.88 USD/bbl in Q1/06 [61.78 USD/bbl] against the last quarter of 2005, and with 14.16 USD/bbl against Q1/05.. The main causes of this rise were the supply disruptions in Nigeria and Iraq, caused by sabotage attacks and by the potential disruptions from Iran, which faces growing international pressure over its nuclear ambitions.
- ▶ Fuel prices maintained high levels in the first quarter of the year, as the crude price kept strong following the tensions in the Middle East. Both gasoline and diesel Platts quotations reached their maximum levels in the second part of March. Gasoline quotation increased by 10.5% as compared

Further information:

Gabriel Nastase

Tel: +40 (21) 4060040, Fax: +40 (21) 4060420,



¹ The results are only for Petrom SA, unless otherwise specified and according to the Romanian Accounting Standards

- to the beginning of the year, while diesel quotation was by 5.5% higher on March 31, 2006 as compared to January 3, 2006.
- ▶ Imported gas price in Romania was by 45% higher in Q1/06 against Q1/05, with an average of USD 287/1000 cm [Q1/05: USD 198/1000 cm]. The regulated gas price for industry increased to 259 USD/1000 cm [Q1/05: 169 USD/1000 cm], as a further step towards the liberalization of the Romanian market.

Exploration and Production (E&P)

1-3/06	1-3/05	%		2005	2004	%
18.93	19.76	(4.2)	Total production (mn boe)	77.95	81.31	(4.1)
1,212	1,321	(8.3)	Crude and NGL production (thousand	5,214	5,462	(4.5)
			tons)			
1,561	1,568	(0.4)	Gas production (mn cm)	6,185	6,436	(3.9)
1,311	413	-	EBIT (RON mn)	2,782	572	-
1,430	548	-	EBITDA (RON mn)	3,414	1,071	-
107	95	12.6	Investments* (RON mn)	476	643	(26.0)
21,266	26,826	(20.7)	No of employees	22,598	26,473	(14.6)

^{*}the investments include increases of Petrom share participations

- ► Total production amounted to 18.93 mn boe, by 4.2% lower than Q1/05 figure, primarily due to the natural decline and shut in of uneconomic wells and to a certain extent due to bad weather.
- ▶ Kazakhstan oil and gas production amounted to 388.7 thousand boe or 4,319 boe/day.
- ► The Group oil and gas production decreased by 3.4%, as a result of lower domestic production levels, for both crude oil and natural gas, reaching 19.32 mn boe. The total daily production of the Group amounted to 214,611 boe/day [Q1/05: 222,197 boe/day]
- ► The total oil and gas sales volume decreased by 4.7%, as a result of the lower production levels. The domestic crude sales increased by 12% to 1,278 thousand tons, as a higher quantity of crude was available for sale following the 6-week turnaround in Petrobrazi refinery in the last quarter of 2005. Crude sales in Kazakhstan followed the same increasing trend recorded by production and amounted to 40 thousand tons [Q1/05: 27 thousand tons].
- ► The production cost reached 11.75 USD/boe, in line with the level of Q1/05.
- ▶ The domestic realised oil price was 53.48 USD/bbl, by 37% higher than the level recorded in the same period of the previous year, following the favourable international price for oil.
- ▶ As of January 1, 2006 an adjustment was made to the **transfer price** system of crude transferred from E&P to the R&M business to reflect the higher than average own energy consumption in the two Petrom Refineries. Therefore, the internal transfer prices were about USD 3/bbl lower than in the past. Also the practice of a 1 month time lag in transfer prices was terminated and transfer prices are now aligned with the respective current oil price of the month.
- ► The upward evolution of **EBIT** and **EBITDA** has been mainly achieved as a result of the significantly higher oil price level in Q1/06 compared with the same period of previous year.
- ▶ Investments increased by 13% compared to Q1/05, whereby drilling activities and modernization of numerous surface facilities were the most important components of the performed investments.
- ► The reserves audit performed by De Golyer & McNaughton continued in Q1/06 and it will be completed in the first part of the year 2006 as planned.
- ▶ Exploration is preparing for the first offshore wells based on the new 2005 3D seismic to be drilled later this year and commenced their work on new onshore Exploration blocks. Gathering data and seismic screening of the three new blocks was continued and the project outlines for the 3 years commitments were established.

Further information: Gabriel Nastase

Tel: +40 (21) 4060040, Fax: +40 (21) 4060420,



Refining and Marketing

1-3/06	1-3/05	%		2005	2004	%
1,731	1,545	12.0	Crude input* (thousand tons)	6,399	6,426	-
500	295	69.5	o/w imported crude (thousand	1,404	1,465	(4.2)
			tons)			
88	75	17.3	Utilization rate (%)	80	83	(3.6)
1,361	1,044	30.4	Sales (thousand tons)	5,046	4,992	1.1
(293)	87	-	EBIT (RON mn) * *	(914)	(1,153)	-
(249)	145	-	EBITDA (RON mn) * *	(662)	(958)	-
307	68	351.5	Investments * * (RON mn)	585	634	(7.7)
17,302	20,419	(15.3)	No of employees	18,777	21,424	(12.4)

^{*}the processed crude figure for 2004 does not include condensate

- ▶ In the first quarter of 2006, Petrom processed by 12% more crude oil as compared to Q1/05, following an increase of the crude imports (+70%) and additional crude resulting from the higher stocks created in the last quarter of 2005 due to the turnaround in Petrobrazi. The quantities processed by both refineries increased by 10% in Arpechim and by 13% in Petrobrazi respectively.
- ► The utilisation rate increased to 88%, by 17% higher as compared to Q1/05, in line with the budgeted figure (87%).
- ▶ In Q1/06, the **refining margin** decreased to 8.58 EUR/t [Q1/05: 31.79 EUR/t] following the negative impact of the relatively high energy intensity of the refineries along with the high price level of raw materials and the relatively low crack spreads to crude prices on the international market
- ▶ Petrochemical sales amounted to 101 thousand tons, by 28% lower than in Q1/05 which is due to a reclassification of petcoke as bulk product in comparison to Q1/05.
- ▶ Marketing sales increased significantly (by 30%) reaching 1,361 thousand tons [Q1/05: 1,044 thousand tons]. Commercial domestic sales amounted to 493 thousand tons, by 17% higher than in Q1/05, while exports rose to 669 thousand tons, from a previously 433 thousand tons achieved in Q1/05 (+55%). Retail sales amounted to 199 thousand tons, by 5% above Q1/05 figure.
- ▶ Petrom retail international sales more than tripled in comparison with Q1/05, reaching 72 thousand tons, due to the volumes sold by OMV Bulgaria, which is now included in Petrom Group results following the closing of the transaction in March 2006.
- ▶ The total **number of filling stations** owned by Petrom in Romania was 557 at the end of the first quarter of 2006, by 6% lower than in Q1/05 as a result of the reorganization process started in 2005 which resulted in the closure of the unprofitable sites. At international level, Petrom also operates a retail network of 80 filling stations in Republic of Moldova, 73 filling stations in Bulgaria and 2 filling stations in Hungary.
- ▶ Based on company's estimations, the retail market share at the end of the first quarter maintained at 24%.
 - The investments increased significantly in the first quarter of 2006, mainly due to the acquisition of OMV Bulgaria retail network, but also of the acquisition of the majority stake in the two Rafiserv companies, i.e. Rafiserv Arpechim and Rafiserv Petrobrazi. Besides the above-mentioned acquisitions, the company continued to invest in the modernization of its two refineries.
 - In Marketing segment, the investments were directed towards the construction of filling stations and also to the modernization of the existing ones. 3 new PetromV stations were opened in the first quarter of year 2006.

Further information: Gabriel Nastase

Tel: +40 (21) 4060040, Fax: +40 (21) 4060420,



^{**}include Doljchim in 2004; the investments include increases of share participation

Gas

- ► The Gas business has been split out of the E&P business of Petrom in 2005. Thus the entire gas volumes produced by E&P are transferred to Petrom's Gas Business². The transfer price is based on the domestic gas price for producers allowing reasonable trading margins to reflect the risks of distribution borne by Petrom's Gas Business.
- ► The sales of the Gas Division³ in the first quarter of 2006 amounted to 1,486 mn cm, by 12% lower than in Q1/05. The quantity supplied to entities within Petrom, i.e. Arpechim, Petrobrazi and Doljchim, slightly decreased to 270 mn cm [Q1/05: 280 mn cm], while sales to third parties, including Petrom Gas amounted to 1,216 mn cm, by 13% lower than in the same period of the previous year.
- ► The storage volume of natural gas at the end of the period amounted to 57 mn cm, by 48% higher than in Q1/05, following the legal requirements issued by the Government with respect to the minimum quantities of natural gas to be stored by the producers.

Chemicals (Doljchim)

1-	1-3/05	%		2005	2004	%
3/06						
149	167	(10.8)	Sales (thousand tons)	617	570	8.2
1.8	0.2	800	Investments (RON mn)	1.6	8.6	(81)
1,582	1,545	2.4	No of employees	1,588	1,548	2.6

- ▶ Fertiliser production was in line with the level achieved in Q1/05, despite a 28% decrease of ammonium nitrate production caused by the unfavourable market. This decrease was counterbalanced by a 25% increase of urea production and a slight increase of technical ammonia (+1%).
- ► Total sales amounted to 149 thousand tons, by 11% lower than in Q1/05, as the sales for all products except for urea decreased.
- ► The deliveries for ammonium nitrate on the **domestic** market were negatively influenced by the bad weather conditions low temperatures and floods which did not allow the fertilization of the crops.
- ▶ Export sales volumes in the first quarter 2006 represented 62% of total sales volumes. The export volumes of ammonium nitrate decreased, due to the low export prices, while urea recorded an 8% increase in exports, following an increase of production and a favourable export market.
- ▶ Investments for the first quarter of 2006 in Doljchim were RON 1.8 mn and were directed mainly towards the modernization of the railway equipment and also to the improvement of environmental protection.

Financial highlights

Profit and Loss Account

► The turnover of the company increased by more than 50% in comparison with the first quarter of 2005 due to higher sales in the R&M segment and a favourable crude price environment.

Further information:

Gabriel Nastase

Tel: +40 (21) 4060040, Fax: +40 (21) 4060420,



² Petrom's Gas Business includes also Petrom Gas

³ All gas volumes were measured at 15 Celsius degrees.

- ► The operating expenses increased by 35% because of the following reasons: firstly, because of the higher cost of raw materials (imported crude) and secondly due to the salary-related increases in 2006 recorded in the Q1/06, while the equivalent increase in 2005 was recorded only at a later stage. In addition, starting with January 1, 2006 Petrom has established a system of allocating costs on an accrual basis.
- ▶ The **EBIT** of the company amounted to RON 1,053 mn, more than double in comparison with Q1/05. The favourable evolution was the result of the high crude price on the international markets, but also of higher domestic crude sales and increasing fuel sales.
- ► The financial result improved from a negative RON 225 mn in Q1/05 to a negative RON 89 mn, mainly due to a better cash management in order to reduce the negative influence of the RON appreciation.
- ► The **net profit** increased more than three times over the Q1/05 value, following the good operating results recorded by the company in Q1/06.
- ► The taxes paid by Petrom to the state budget in the first quarter of the year amounted to RON 1,281 mn, by 62% higher than in Q1/05. 43% of the total taxes paid represented excise tax [RON 549 mn] and 20% VAT [RON 261 mn]. The oil and gas royalty paid to the state amounted to RON 141 mn, by 28% above Q1/05 level. The corporate tax amounted to RON 85 million [Q1/05: nil].

Balance sheet

- ► Total assets amounted to RON 18,461 mn, increasing by 13% in comparison with Q1/05 [RON 16,283 mn].
- ► Fixed assets increased by 13% to RON 10,908 mn, mainly driven by higher financial assets which increased by 72% to RON 3,305 mn [Q1/05: RON 1,918 mn].
- ▶ All current assets elements, except for short-term financial investments, increased resulting in a level of the total **current assets** [RON 7,379 mn] by 14% higher as compared to the first quarter of 2005 [RON 6,497 mn] due to the favourable environment.
- ► The current liabilities increased by 28%, mainly as a result of the reclassification of the Eurobonds debenture as a short-term liability (due in October 2006).
- ▶ The level of **long-term liabilities** decreased significantly (by 92%) following the above mentioned reclassification of the Eurobonds issued by Petrom in 2001.
- ► The increase of short-term liabilities was counterbalanced by the decrease in the long term liabilities resulting in **total liabilities** of RON 2,086 mn, compared to Q1/05 [RON 2,092 mn].
- ► The share capital of the company increased from RON 5,600 mn in Q1/05 to RON 5,664 mn at the end of Q1/06 following the share capital increase which was recorded in the account "subscribed and unpaid share capital" as the registration at the Trade Registry took place at the end of April.
- ► Total shareholders' equity reached RON 11,609 mn, by 20% higher than in Q1/05.

Investments

1-	1-3/05	%	RON mn	2005	2004	%
3/06						
107	95	13	Exploration and Production	476	643	(26)
121	38	218	Refining	450	366	23
186	30	520	Marketing	135	259	(48)
1.8	0.2	800	Doljchim	1.6	8.6	(81)
27	11	145	Corporate	55	26	112
443	174	155	Total investments	1,117	1,303	(14)

Further information: Gabriel Nastase

Tel: +40 (21) 4060040, Fax: +40 (21) 4060420,



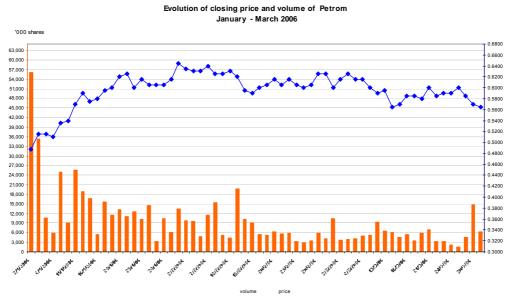
- ► The investments are reported for Petrom SA together with the increase of the share participations in other companies.
- ► Starting with 2006, the investments are reported separately for corporate and include the amounts spent for the HQs and also for the other buildings where Petrom develops its activity E&P Ploiesti, Bucharest Corporate Centre, Marriott and CdG City Center.
- ► Total investments increased by 155% in the first quarter of 2006, following the high amounts invested in Refining for meeting international standards with respect to products quality, but also in Marketing business unit as a result of the closing of OMV Bulgaria transaction.

Human Resources

- ▶ The total number of employees decreased by 18%, reaching 40,821 people, as part of the reorganization process that the company has entered starting last year.
- ▶ Human Resources department continued to align its activity to the international standards. The company has initiated the implementation of the Management by Objectives system as a proper monitoring tool of the individual performances of the employees. For the moment, the system was introduced for top management only.
- ▶ As part of the extensive training program Developing Petrom initiated at the beginning of 2005, three first sessions were organized for the second management level, with the participation of around 50 people.

Stock watch: January - March 2006

- ► Petrom started 2006 with a significantly increase of the shares price, i.e. over 25% increase in one month.
- ▶ On February 2, 2006 the share price reached the historic maximum of RON 0.6550. As towards the end of the quarter all the share prices declined on the BSE, Petrom shares followed the same trend. On March 1, the price increased at RON 0.6300, with RON 0.0250 under the historical maximum. After this value, the price continuously decreased, reaching at the end of March a level of RON 0.5650 (March 31, 2006).



Further information: Gabriel Nastase

Tel: +40 (21) 4060040, Fax: +40 (21) 4060420,



Press Release

Background Information Petrom SA

Petrom is the largest Romanian oil and gas group, with activities in the business segments of Exploration and Production, Refining and Petrochemicals, as well as Sales and Marketing. Petrom has estimated oil and gas reserves of 1 billion boe, an annual refining capacity of 8 million metric tons and around 550 filling stations in Romania. The company also has an international network with 82 filling stations located in Moldova and Hungary. This network was increased by 178 OMV premium stations in Romania, Bulgaria and Serbia-Montenegro, acquired in January 2006. In 2005 the turnover of Petrom was EUR 2,970 million, EBITDA was EUR 766 million. Following the share capital increase OMV, the leading oil and gas group in Central Europe holds a 51,011% share in Petrom. OMV is active in Refining and Marketing, Exploration and Production, Gas as well as Chemicals in 28 countries on five continents. The Romanian state holds 30.862% of Petrom shares, Property Fund SA holds 9,887%, the European Bank for Reconstruction and Development, 2.026% and 6.214% are owned by minority shareholders.

Further information: Gabriel Nastase

Tel: +40 (21) 4060040, Fax: +40 (21) 4060420,

