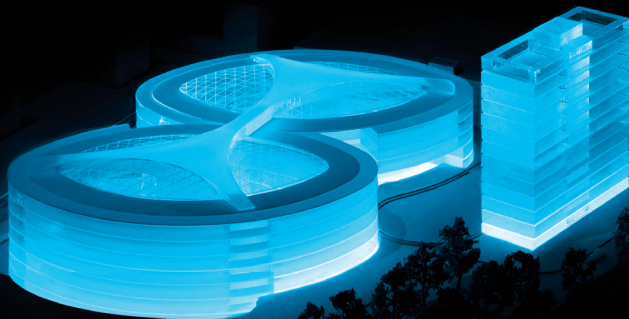


# 2007

## Modernization and sustainable development



*The Essence of Motion* **PETROM**  
Member of OMV Group

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**Notă:**  
Situatiile financiare prezentate în acest material sunt auditate și întocmite în conformitate cu sistemul românesc de contabilitate; toți indicatorii se referă la Petrom SA, cu excepția situațiilor în care este menționat altfel.

Dear shareholders,

In 2007 we made a significant progress in restructuring and modernizing Petrom, and continued to lay the foundations for the sustainable development of the Company. The results we achieved this year are good, being not only above the budget approved by the Shareholders Meeting, but also achieved during a period of heavy investment efforts.

The economic environment in 2007 was highly volatile and significantly impacted our operations. High oil prices positively affected our E&P results, but also led to significant cost inflation in the industry, while the refining margins decreased further. Moreover, the continuous appreciation of the RON against USD during almost all of 2007, also negatively affected our results.

Our restructuring and modernization efforts were reflected in a significant increase in our capital expenditure to RON 3,820 mn, up by 30% as compared to 2006.

The results we achieved not only enable us to invest for the Company's future sustainable growth, but also to propose to the forthcoming General Meeting of Shareholders on April 22, 2008, the payment of a dividend of RON 0.0191 per share, higher by 7% than in the previous year.

Although the more visible results of our investment program will finally start to materialize by 2011, 2007 already saw significant improvements in the efficiency of operations in all our business segments.

**In 2007, we accomplished several important milestones of our strategy in both restructuring and growth:**

- In Exploration and Production we succeeded in stabilizing oil production and increasing the domestic reserves replacement rate to 38% from 13% in 2006. Exploration activities stepped up as several discoveries of new reservoirs onshore and offshore were recorded, based on modern technology.

- In the Refining segment we improved the product yield and reduced our own fuel consumption and energy losses, with direct impact on our costs base.
- In the Marketing segment we succeeded in transferring all our filling stations to the Full Agency System and increased our throughput per station from 2.4 to 3.2 mn liters, above our 2010 target of 3 mn liters.
- In the Gas segment we increased the efficiency by spinning off the small gas distribution network into a wholly-owned company, Petrom Distributie Gaze.

Two new divisions were established, enhancing our scope of activities and further developing the value chain:

The Power division, following the decision to build a 860 MW gas fired power plant at Petrobrazi, and reflecting our expectation of additional value to be generated through the expansion of the gas value chain in the downstream business.

The Exploration and Production Services division, following the acquisition of oil service business of Petromservice for EUR 328.5 mn, which will allow us to enhance the quality and efficiency of the operations and to support the reduction of production costs and the increase of production.

Another growth project was the acquisition of Shell Gas Romania that strengthens our position on the LPG market in Romania and creates synergies with our own LPG business.

In Finance, major achievements were the centralization of accounting systems, the implementation of SAP in all business segments and the establishment of an OMV group-wide service centre for Finance and IT.

### A socially responsible company

The transformation and modernization of Petrom not only encompasses the company business, but also its role in the Romanian society. Consequently, management's effort was also focused on transforming Petrom into a truly socially responsible company, involved in various areas of social development.

As a company with significant influence on the Romanian economy, acting in a socially responsible manner is a pre-requisite for our sustainable long-term development. As an integrated oil and gas company, currently employing directly over 35,000 people (including the newly acquired oil services activities of Petromservice), and impacting the lives of many more other through its commercial operations, we want to make sure that we preserve and develop the environment in which we operate. Our platform called "Respect for the future" aims specifically at that, through various corporate social responsibility programs.

We are proud of our successes registered in 2007 and in the previous years. The transformation of Petrom into a modern company committed to sustainable development would not have been possible without the strong commitment of our talented employees. We therefore place great emphasis on the continuous development of our employees and on maintaining their motivation and commitment.

We hope our achievements justify your confidence in us, and assure you that we will pursue our strategic objectives with the same commitment and determination in the years to come, in order to become the leading oil and gas company in South-Eastern Europe.



Mariana Gheorghe

## Supervisory Board

### Wolfgang Ruttendorfer – President

CEO and Chairman of the OMV Executive Board  
First elected at the GMS held on January 11, 2005

### Gerhard Roiss – Deputy Chairman

Deputy Chairman of OMV Executive Board and responsible for Refining and Marketing including petrochemicals and Chemicals  
First elected at the GMS held on January 11, 2005

### David C. Davies – Member

Chief Financial Officer of OMV  
First elected at the GMS held on January 11, 2005

### Helmut Langanger – Member

Member of the OMV Executive Board, responsible for Exploration and Production  
First elected at the GMS held on January 11, 2005

### Werner Auli – Member

Member of the OMV Executive Board, responsible for Gas  
First elected at the GMS held on April 25, 2006

### Kevin E. Bortz – Member

Director of Natural Resources Team within EBRD  
First elected at the GMS held on April 25, 2006

### Victor – Paul Dobre – Member

Secretary of State for the Relation with Prefectures, Ministry of Administration and Interior  
First elected at the GMS held on November 22, 2005

### Emanoil Neguț – Member

Secretary of State in the Government's Controlling Authority within the Prime Minister's Office, representing the Authority for State Assets Recovery (AVAS) in Petrom's Supervisory Board  
First elected at the GMS held on April 17, 2007

### Cristian Marian Olteanu – Member

Counsellor of the President of the Authority for State Assets Recovery, representative of the Property Fund  
First elected at the GMS held on April 17, 2007

### Mariana Gheorghe – CEO and President of the Executive Board

Responsible for: Corporate Communications; Health, Safety, Security and Environment (HSE); Corporate Human Resources; Corporate Development and Investor Relations; Corporate Affairs and Compliance; Legal

### Reinhard Pichler – Chief Financial Officer

Responsible for: Corporate Controlling and Accounting; IT; Taxation; Financial Administration and Services; Internal Audit; Treasury and Risk Management

### Johann Pleininger – Member of the Executive Board

Responsible for Exploration and Production

### Jeffrey Rinker – Member of the Executive Board

Responsible for Refining and Petrochemicals

### Tamas Mayer – Member of the Executive Board

Responsible for Marketing

### Gerald Kappes – Member of the Executive Board

Responsible for Gas, Power and Chemicals (Doljchim)

### Siegfried Gugu – Member of the Executive Board

Responsible for Exploration and Production Services

## Executive Board

At the end of 2007, two Board members retired:

**Werner Schinhan** – who held the position of Deputy CEO between January 2005 and December 2007, with responsibilities for Corporate Affairs, M&A, Capital Market Relations, Treasury and Risk Management, Gas, Power and Doljchim.

**Werner Ladwein** – who was responsible for Exploration and Production during January 2005 and June 15, 2007 and for the International E&P activities until the end of 2007.

## Vision

We committed ourselves to becoming the leading oil and gas company in South-Eastern Europe, leveraging on our role as the OMV Group operational hub for marketing in South-Eastern Europe, and for exploration and production in Romania and the Caspian region.

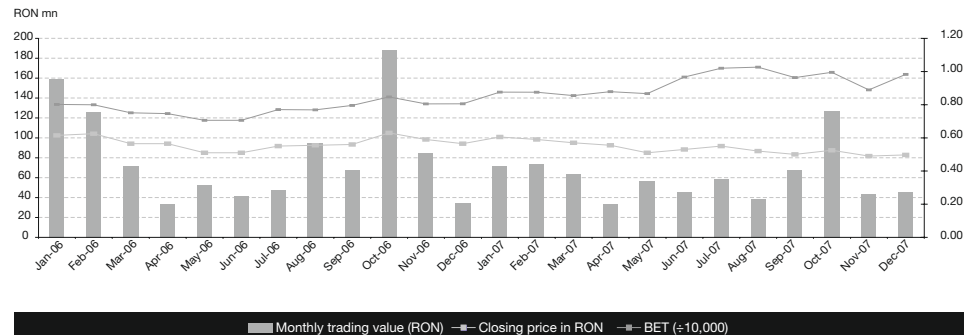
Petrom objectives for 2010	
E&P	Stabilize and increase Romanian oil and gas production
	Growth in the Caspian region, Russia and Black Sea
	Significantly reduce production costs in Romania
	Achieve a higher reserve replacement ratio
R&M	Expand Petrobrazi capacity to 6 mn tons/year and improve the cost base
	Improve efficiency of own crude oil consumption
	Increase turnaround interval to five years
	Maintain average filling stations' throughput above 3 mn liters/year
	250 new PetromV operating filling stations
	Spin off the Petrom LPG activity and merge it with Shell Gas
Gas	Achieve gas marketing volume of more than 7 bcm in Romania with a market share of at least 35%
	Become a leading player in the gas market in the neighboring countries
	Develop trading and storage businesses
	Work towards the alignment of the Romanian gas market with mature competitive markets in Europe
	Prepare entry on the power market in 2011, with the construction of the Petrobrazi power plant

	2004	2005	2006	2007
Number of shares	56,000,506,078	56,000,506,078	56,644,108,335	56,644,108,335
Market capitalization, RON mn <sup>1</sup>	18,592	26,712	32,004	28,152
Market capitalization, EUR mn <sup>1</sup>	4,721	7,264	9,077	8,056
Year's high, RON	0.3430	0.5300	0.6550	0.6200
Year's low, RON	0.1400	0.2760	0.4410	0.4790
Year end, RON	0.3320	0.4770	0.5650	0.4970
EPS, RON/share	-	0.0253	0.0405	0.0314
Dividend per share (RON)	-	0.0130	0.0179	0.0191 <sup>2</sup>
Dividend yield <sup>1</sup>	-	2.4%	3.2%	3.8%
Payout ratio	-	52%	44%	61%

<sup>1</sup> Calculated based on the share price as of the last trading day of the respective year

<sup>2</sup> Proposed dividend

Evolution of Petrom share price and BET



Key ratios and operating statistics	2004	2005	2006	2007
Revenues growth, %yoy	22	24	22	(7)
EBIT margin, %	(7)	18	21	16
EBITDA margin, %	1	26	28	25
ROFA, %	(11)	13	17	11
ROACE, %	(13)	22	21	16
ROE, %	(11)	14	20	14
Current ratio	4.9	3.2	2.8	1.9
Quick ratio	3.9	2.6	2.2	1.1

Petrom personnel data

Activity	2004	2005	2006	2007
E&P	26,473	22,598	18,604	16,520
Refining	7,414	6,492	4,893	4,001
Marketing	14,010	12,285	6,465	3,001
Doljchim	1,548	1,588	1,534	1,313
Corporate*	565	583	1,341	1,562
<b>TOTAL</b>	<b>50,010</b>	<b>43,546</b>	<b>32,837</b>	<b>26,397</b>

Headcount as of December 31

\*) In 2007, Corporate headcount also includes Petrom Solutions' employees (939) and Gas Headquarters' employees (18).

## Key figures for Petrom

Financial highlights, RON mn	2004	2005	2006	2007
Fixed assets	9,589	10,609	13,093	16,375
Current assets	6,080	7,204	6,366	4,786
Non-current liabilities	5,020	4,855	4,878	5,397
Current liabilities	1,257	2,231	2,258	2,580
Shareholders' Equity	9,392	10,727	12,325	13,184

Financial results	2004	2005	2006	2007
Turnover, RON mn	8,688	10,760	13,078	12,284
EBITDA, RON mn	114	2,775	3,596	3,111
EBIT, RON mn	(581)	1,884	2,777	1,965
Net (loss)/profit, RON mn	(974)	1,416	2,285	1,778
Operating Cash flow, RON mn	1,856	2,771	2,957	2,485
Investments*, RON mn	1,303	1,117	2,937	3,820

\* the investments include increases of Petrom share participations

## Consolidated cash flows and investments by segments

Cash flow, RON mn	2004	2005	2006	2007
Net cash flow from operating activities incl. change in Working Capital	1,856	2,771	2,955	2,485
Net cash used from investment activities	(1,499)	(2,170)	(3,168)	(3,761)
Net cash used for financial activities	3,361	(219)	(836)	(1,423)
Cash and cash equivalents at the end of the year	4,117	4,500	3,451	753

Investments* by segments, RON mn	2004	2005	2006	2007
Exploration & Production**	669.3	531	1,336	2,465
Refining & Marketing	625	585	1,298	1,004
Gas	-	-	1	32
Chemicals	8.6	1.6	5.5	16
Corporate	-	-	297	303
<b>TOTAL</b>	<b>1,303</b>	<b>1,117</b>	<b>2,937</b>	<b>3,820</b>

\*Investments include increases of Petrom share participations

\*\*include the investments of Corporate (in 2005)

## Key figures by segments

Revenues per segments of activity, RON mn	2004	2005	2006	2007
Exploration & Production	6,158	7,137	7,370	7,429
Refining & Marketing	9,298	12,012	14,525	10,574
Gas*	N/A	-	2,030	2,462
Chemicals (Doljchim)	345	374	418	470
Inter-segment elimination	(6,268)	(8,550)	(10,927)	(8,453)
<b>TOTAL</b>	<b>9,533</b>	<b>10,973</b>	<b>13,416</b>	<b>12,485**</b>

\* Gas revenues were included in E&P revenues in the previous years. The separate reporting started in 2006.

\*\* 2007 total revenues figure also includes RON 3 mn from Corporate & others

EBIT per segments of activity, RON mn	2004	2005	2006	2007
Exploration & Production	572	2,782	3,744	2,848
Refining & Marketing, including petrochemicals	(1,153)*	(914)	(1,136)	(1,065)
Gas**	-	-	118	123
Chemicals (Doljchim)	-	17	51	59
<b>TOTAL</b>	<b>(581)</b>	<b>1,884</b>	<b>2,777</b>	<b>1,965</b>

\* including Doljchim

\*\* the reporting of gas results started in 2006, previously included in E&P

## Market indicators

	2004	2005	2006	2007
Crude price for Brent in USD/bbl	38.22	54.38	65.14	72.39
Crude price for Ural in USD/bbl	34.50	50.87	61.35	69.38
Exchange rate EUR/RON	4.05	3.62	3.53	3.34
Realized crude Price Domestic in USD/bbl	31.97	49.43	55.65	63.00
Regulated Domestic Gas Price in USD/1,000 cbm	-	110	122	184
World crude demand in mn bbl/d	82.2	83.3	84.5	85.8
World crude output in mn bbl/d	83.1	84.1	85.3	85.5



## Overview E&amp;P activities

Our Exploration and Production business explores for and extracts oil and natural gas in Romania and other countries in the region (Russia and Kazakhstan). Petrom is the sole crude oil producer in Romania and accounts for half of Romanian gas production. Our domestic and international oil and gas production amounted to 72 mn boe in 2007. Our aim is to stabilize and increase the production of the mature fields we operate, through a sustained and comprehensive investment program.

In **Romania**, Petrom holds 17 onshore and 2 offshore exploration blocks, with a combined area of 60,000 km<sup>2</sup>. During 2007, Petrom ratified contracts for three new exploration areas.

In **Kazakhstan**, the average production from existing fields increased to 4,600 boe/d (2006: 4,400 boe/d) despite the sale of the Sinelnikovskoe field.

The Komsomolskoe oil field development commenced, infrastructure was put in place and plant and pipeline constructions were carried out. For two discoveries in the Jusaly exploration block, a pilot production phase was agreed with the Kazakh authorities.

In **Russia**, three additional exploration licenses were awarded bringing the total number of licenses to nine in the Saratov region and two in the Komi region.

In 2007, Petrom made significant progress in stabilizing the oil production. We halted the 7% average decline and recorded an aggregate decline of 4% with stable production levels from Q2/07 onwards. Exploration activities stepped up and the first discoveries in Romania since the introduction of 3D seismic technologies were made. As a result, Petrom's reserve replacement rate reached in 2007 the level of 38% in Romania.

## Outlook for 2008

The results of the modernization efforts are already visible and we expect production volumes to increase in 2008. The well modernization program will continue, together with efforts to further enhance production efficiency. We will also continue to maximize the production level in Romania through an intensive drilling program combined with field re-development of 50 major fields and the continuation of our successful well re-completion program. The newly discovered offshore field Delta 4 is expected to commence operations in mid-2008. Through the use of 3D seismic technology we continue our efforts to increase the reserve replacement rate and to accelerate the conversion of probable into proved reserves.

In 2008, the focus in E&P will be on reducing production costs through the integration of the oil service business of Petromservice and the initiation of a cost-cutting program. The integration of the recently acquired oil services business of Petromservice will allow us to directly control the modernization process of this business, in order to increase the quality and efficiency of the operations, increase production and support the reduction of production costs.

## E&amp;P at a glance

Production and financial data	2004	2005	2006	2007
Total production (mn boe)	81.31	77.95	73.06	70.27
Crude and NGL production (mn tons)	5.46	5.21	4.78	4.54
Gas production (bcm)	6.44	6.19	5.92	5.75
Total revenues (RON mn)	6,158	7,137	9,399 <sup>1</sup>	7,429
thereof: Inter-segment (RON mn)	4,206	5,379	7,272	6,962
External sales (RON mn)	1,536	1,704	1,923	399
EBIT (RON mn)	572	2,782	3,744	2,848
EBITDA (RON mn)	1,071	3,414	4,334	3,556
Exploration expenditures (RON mn) <sup>2</sup>	50.7	150.6	140.9	230.0
Investments (RON mn) <sup>3</sup>	669.3	530.5	1,336	2,465

<sup>1</sup> 2006 E&P revenues in the above table include gas revenues

<sup>2</sup> in addition RON 9.3 mn in 2005 and RON 29.4 mn in 2006 were spent in exploration but were capitalized and included in investments

<sup>3</sup> the unsuccessful wells investment is not included as they are expenses; 2005 figure includes the investments of Corporate

Figures in the above table refer only to Petrom SA, excl. Kazakhstan affiliates

## Overview R&amp;M activities

Petrom is the number one downstream operator in Romania, with an installed capacity in its two refineries at Petrobrazî and Arpechim of 8 mn tons per year and operating together with its affiliates 550 filling stations in Romania, with another 257 stations in neighboring countries (Bulgaria, Republic of Moldova and Serbia). We are also the leading supplier of aviation fuel services and following the acquisition of Shell Gas Romania the number one player in the LPG market.

The nameplate capacity of Petrobrazî is 4.5 mn tons/year and of Arpechim is 3.5 mn tons/year.

In 2007, the Refining business realized the first positive effects of its restructuring efforts, delivering a significant improvement in the underlying performance. The results for 2007 were adversely impacted by the deteriorating margin environment, especially due to rising feedstock and energy costs.

The Marketing business saw an impressive increase in throughput per filling station to 3.2 mn liters/year and the complete transfer of the filling stations network to the full agency system, a new system for the administration of the filling stations that replaced the old COCO system (company owned, company operated), following the reorganization process started in 2005.

## Outlook for 2008

Energy efficiency and yield improvement efforts will continue with a particular focus on reducing heavy fuel oil yield. Mechanical availability benefits will be realized from improved maintenance services under the new frame contracts.

We are pursuing our 2010 strategy focused on converting Romanian crude oil into high quality transport fuels for the South-East European market. We continue our investments to position Petrobrazî as the leading refinery in Romania, with 6 mn tons per year refinery capacity and a new grass-roots hydrocracker unit (the first in Romania).

In Marketing, our main focus will be to continue to modernize the filling station network. At the same time, we plan to demolish 45 old filling stations and 35 old storages. We also plan to consolidate Petrom Aviation and complete the integration of the newly acquired Shell Gas Romania into Petrom's LPG activity.

## R&amp;M at a glance

	2004	2005	2006	2007
Crude input (kt)	6,426	6,400	6,863	5,917
thereof: imported crude (kt)	1,465	1,404	2,138	1,570
Arpechim* (kt)	2,993	3,290	3,437	2,798
Petrobrazî* (kt)	3,433	3,110	3,426	3,119
Refinery utilization rate	83%	80%	86%	74%
Sales (kt)	1,722	5,046	5,465	4,707
thereof: Gasoline	643	1,849	2,120	1,587
Diesel	909	1,581	1,794	1,835
Number of operating filling stations within Petrom Group	658	635	804	807
thereof in Romania**	588	553	593	550
Total revenues*** (RON mn)	7,300	8,914	10,923	10,574
thereof external sales (RON mn)	7,152	8,752	10,792	9,566
EBIT*** (RON mn)	(1,153)	(914)	(1,136)	(1,065)
EBITDA*** (RON mn)	(957)	(662)	(914)	(736)
Investments*** (RON mn)	634	585	1,298	1,004

\* processed crude oil figure includes condensate and natural gas-associated liquids

\*\* the number of filling stations reported in 2004 Annual Report included non-operating filling stations as well (24 in 2004); figure includes the filling stations operated by affiliated companies

\*\*\* financial results (revenues, EBIT, EBITDA) and investments for 2004 include also Doljchim

## Production

Petroleum products, kt	2004*	2005*	2006	2007
Gasoline	2,286	2,308	2,094	1,570
Diesel	1,860	1,617	1,794	1,726
Kerosene	131	132	192	187
HFO	1,143	1,124	753	737
LPG total	151	200	305	248
Bitumen	127	139	166	129
Petroleum coke	159	153	196	176

\* 2004-2005 petroleum production includes internal transfers

### Overview Gas activities

Petrom is a powerful player on the Romanian gas market. 2007 saw the establishment of an effective gas marketing business. The small gas distribution network was spun off into a wholly-owned company - Petrom Distributie Gaze srl - achieving compliance with the European Union unbundling regulations.

The Gas business division of Petrom SA, formed in 2006, successfully established itself in the Romanian gas market. Along with the 100% Petrom affiliate Petrom Gas srl, the Gas business division supplies all Romanian market segments with natural gas.

In order to leverage the value of natural gas, the decision was taken to move the value chain one step forward by developing our power generation business. The Romanian power market is currently undergoing a major structural change and Petrom is in an excellent position to benefit via its investment in a 860 MW gas fired-power plant at Petrobrazi. The plant is designed to enter the Romanian power market as a mid-size player and to provide the captive consumers of Petrom with electricity and steam. The full production capacity of the plant will be delivered to the Romanian power grid by end of 2011.

### Outlook for 2008

The focus in 2008 will be the construction of the 860 MW gas-fired power plant. In this context, Petrom will have to reach important milestones in order to keep the project timeline on track, notably concluding the tender negotiations, signing the lumps-sum turnkey and long-term service contracts and signing of an Owner's Engineer Contract.

Another important milestone for 2008 will be the launch of the electrical overhead line for the power plant and commencing the actual construction works for the plant.

### Gas at a glance

	2005	2006	2007
Consolidated gas sales <sup>1</sup> , mn cbm	5,612	5,242	5,546
thereof Petrom SA	5,321	4,863	5,156
EBIT (RON mn) <sup>2</sup>	-	117	123
Investments <sup>2</sup>	-	1	32
Regulated gas price for domestic producers in RON/1,000 cbm	321	342	448
Regulated gas price for domestic producers in USD/1,000 cbm	110	122	184
Import gas price in USD/1,000 cbm	205	297	293

<sup>1</sup> Consolidated gas sales include the sales of Petrom SA, Petrom Gas SRL and Petrom Distributie Gaze as well as internal transfers to other segments

<sup>2</sup> Gas results were separated from E&P and started to be reported in 2006

## Petrom's stock exchange and privatization history

**2001:** Petrom is listed on the Bucharest Stock Exchange. The SNP shares started trading on September 3, and close at 0.0720 RON.

**2004:** On July 23, MEC and OMV signed the privatization contract whereby OMV acquired 51% stake in Petrom through a combination of a direct purchase of 33.34% (EUR 669 mn) and a simultaneous capital increase in Petrom (EUR 831mn). On December 7, OMV paid EUR 1.5 bn for 51% of Petrom share capital and on December 14, the closing of the Privatization Agreement took place. Thus, OMV became the majority shareholder and Petrom's share capital increased as of December 31 to 5,600,050,608 RON with a nominal value of RON 0.1 per share. EBRD converted USD 73 mn of the Loan Agreement concluded with Petrom in 2002 into 2.03% of the Company's share capital.

**2005:** On November 22, the General Meeting of Shareholders (GMS) approved the share capital increase, giving to the existing shareholders the right to subscribe shares, with the nominal value of 0.1 RON, in order to keep their holdings. The Ministry of Economy and Commerce (MEC) received 266,977,088 shares representing the value of the land for which the Company had obtained ownership titles between December 16, 2004 and October 10, 2005.

The trading period of the preference rights started on December 14, 2005 and ended on December 23, 2005. During this period, almost 198 mn Petrom rights were traded on the Bucharest Stock Exchange, the daily volume being between 12 mn and 58 mn rights. The price fluctuated between RON 0.0040 and RON 0.0046.

During the subscription period (January 9 – February 9, 2006), OMV subscribed 334,209,314 shares, the European Bank for Reconstruction and Development (EBRD) subscribed 13,275,740 shares, and a number of 3,924 shareholders, natural persons and legal entities, subscribed 29,140,115 shares. Same year, on March 15, ROTX index was launched on Vienna Stock Exchange. The index reflects in real-time the movement of the seven liquid blue chip stocks traded at the BSE, Petrom included with a weight representing approx. 24%.

**2006:** On February 27, at the request of Fondul Proprietatea S.A., 5,600,050,608 shares, issued by Petrom S.A. were transferred from the account of the Ministry of Economy and Commerce into the account of Fondul Proprietatea S.A.

Fondul Proprietatea is a fund created by the Romanian state in order to compensate the persons who suffered from the nationalization of their assets during the communist regime. Following the transfer and the share capital increase, the Ministry of Economy and Commerce now owns 17,481,773,996 shares and Fondul Proprietatea S.A. 5,600,050,608 shares, representing 30.87% and 9.89%, respectively, of the share capital. As of the end of the year, Petrom's main shareholder is OMV AG, with 51.01% of the share capital, followed by the Ministry of Economy and Commerce, with 30.87%. EBRD is a minority shareholder of Petrom (2.02%), while 6.21% of the share capital is free-float traded on the Bucharest Stock Exchange, being held by around 500,000 private and institutional investors from Romania and from abroad.

## Petrom's stock exchange and privatization history

**2007:** Starting with February 26, MEC has been replaced by AVAS as the representative of the Romanian State in its capacity as Petrom shareholder.

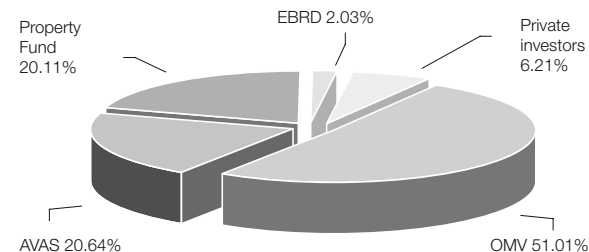
According to the provisions of the E.G.O. no 101/2006, on February 26, 2007, Depozitarul Central transferred the Petrom shares owned by the Ministry of Economy and Commerce in the account of the Authority for State Assets Recovery (AVAS).

Subsequent to the transfer, AVAS owns 17,481,773,996 shares representing 30.862% of the Petrom share capital.

On July 11, 2007, in compliance with the stipulations of the Government's Emergency Statutory Order no. 81/2007, Depozitarul Central transferred 5,791,079,578 shares, representing 10.223% of Petrom's share capital, held by AVAS, into the account of Fondul Proprietatea S.A.

Subsequent to the transfer, AVAS owns 11,690,694,418 shares representing 20.64% of the share capital and Fondul Proprietatea S.A. owns 11,391,130,186 shares, representing 20.11% of the share capital.

Shareholders' structure



bbl	Barrel
bcm	Billion cubic meters
bn	Billion
boe	Barrels of oil equivalent
Capital employed	Equity + (Financial Current liabilities + Financial Non-current liabilities – Cash)
cbm	Cubic meter
Current ratio	Current Assets / Current Liabilities
EBIT	Earnings Before Interest and Taxes
EBITDA	Earnings Before Interest, Taxes, Depreciation and Amortization
HFO	Heavy Fuel Oil
kt	Thousand tons
LPG	Liquefied Petroleum Gas
mn	Million
NGL	Natural Gas Liquids
NOPAT	Net Operating Profit After Taxes = Net income + (Interest Expense - Interest income)*(1-tax rate)
ROACE	Return On Average Capital Employed = NOPAT / Average Capital Employed
ROE	Return On Fixed Assets = NOPAT / Average Fixed Assets
ROFA	Return On Equity = Net Profit / Average Equity
RON	New Romanian leu
Quick ratio	(Current Assets - Inventories) / Current Liabilities
t	Tons

Financial events	Date
The presentation of the results for January-December and Q4 2007 <sup>1, 2</sup>	February 26, 2008
Publication of the Annual Report 2007	April 22, 2008
The General Meeting of Shareholders	April 22, 2008
The presentation of the results for January-March 2008	May 7, 2008
The presentation of the results for January-June and Q2 2008	August 6, 2008
The presentation of the results for January-September and Q3 2008	November 6, 2008

<sup>1</sup> According to Romanian Accounting Standards

<sup>2</sup> Approved by the Executive Board and to be submitted for the GMS approval

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All important information and news for shareholders and analysts with respect to the company's activity is posted on Petrom's corporate website at [www.petrom.com](http://www.petrom.com), Investor Relations section.

### Mailing service

To obtain quarterly and annual reports in Romanian and English, please send an e-mail to [investor.relations.petrom@petrom.com](mailto:investor.relations.petrom@petrom.com) or use the ordering service under [www.petrom.com](http://www.petrom.com).

Petrom shares Symbols	
ISIN	SNPPACNOR9
Bucharest Stock Exchange	SNP
Bloomberg	SNP RO
Reuters	SNPP.BX

28.02. Petrom dezvoltă cel mai mare proiect de reabilitare ecologică din România "Verde la puterea Petrom"

06.03. Prezentarea rezultatelor pentru Ianuarie-Decembrie și T4 2006

04.04. Petrom a semnat contractul de construcție pentru Petrom City, cu compania Alpine SA

11.04. Petrom a semnat un contract de furnizare de biodiesel cu compania Prio Biocombustibil

18.04. Petrom vinde participația sa în Ozyurk Munai LLP, din Kazakhstan

08.05. Petrom decide să își exercite dreptul de preempțiune privind achiziționarea a 55% din acțiunile Shell Gas România și a 60% din acțiunile Trans Gas Services

14.05. Petrom anunță prima descoperire în România, pe baza aplicării de tehnologii moderne de explorare - sonda 570 Torcești

16.05. Prezentarea rezultatelor pentru Ianuarie-Martie 2007

28.05. Petrom a început procedura de închidere temporară a rafinării Arpechim

01.06. Oprirea temporară a rafinării Arpechim în condiții maxime de siguranță

14.06. Petrom înființează o nouă companie petrochimică, Petrochemicals Argeș

18.06. Consiliul de Supraveghere al Petrom aprobă proiectul de construire la Petrobrazii a unei centrale electrice pe bază de gaze, cu o capacitate de circa 860 MW

19.06. Petrom lansează proiectul "Parcurile viitorului"

19.07. SC Fondul Proprietatea SA își mărește participația în capitalul social al Petrom

07.08. Măsura de suspendare a autorizației integrate de mediu a rafinării Arpechim a fost ridicată

16.08. Prezentarea rezultatelor pentru Ianuarie-Iunie și T2 2007

06.09. Petrom anunță noi descoperiri de zăcăminte : "Delta 4" (țiței), "Mamu 4320" (gaze și condensat), "900 Ochiuri" (țiței), "Abramut" (țiței și gaze) and "7 W Predești" (gaze)

07.09. Petrom s-a alăturat celui mai mare proiect umanitar de construcție din România: Eurohabitat 2007

18.09. Petrom achiziționează activitatea de servicii petroliere a Petromservice

24.09. Petrom înființează o nouă companie, Petrom Distribuție Gaze SRL

01.10. Înalta Curte de Casație și Justiție respinge irevocabil apelul dlui Dan Paul în dosarul nr. 47958/3/2005 privind cererea de anulare a Hotărârilor nr. 2, 3 și 4 ale AGEA Petrom, din 22 noiembrie 2005

03.10. Petrom înființează o nouă Divizie de Energie ce devine operațională cu data de 1 Octombrie

16.10. Petrom lansează o nouă gamă de uleiuri de motor, Petrom Motor Oil

14.11. Petrom a început construcția depozitului de carburanți Jilava - București

15.11. Prezentarea rezultatelor pentru Ianuarie-Septembrie și T3 2007

10.12. Toate stațiile de distribuție Petrom în România operează în sistemul full agency

19.12. Petrom a construit 100 benzinarii premium în România începând din anul 2005, când prima stație de acest tip a fost deschisă în București

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